



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1141783

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	McVicker Trusts 1
Doc ID	1141783

Tops

Name	Top	Datum
Anhy.	1695	(+ 778)
Base Anhy.	1732	(+ 741)
Heebner	3792	(-1319)
Lansing	3835	(-1362)
BKC	4217	(-1744)
Pawnee	4309	(-1836)
Ft. Scott	4352	(-1879)
Cherokee Sh.	4376	(-1903)
Miss. Por.	4443	(-1970)
Gilmore City	4675	(-2202)
LTD	4702	(-2230)

RECEIVED

MAR 29 2013

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/27/2013	23839

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McVicker Tr...	Ness	Express Well Serv...	Oil	Development	Squeeze Perfs	David

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	6.00	150.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,500.00	1,500.00
325	Standard Cement	50	Sacks	13.50	675.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
581D	Service Charge Cement	75	Sacks	2.00	150.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				2,760.00
	Sales Tax Ness County			6.30%	44.73

We Appreciate Your Business!	Total	\$2,804.73
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CHARGE TO: Palamino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23839

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City 15

WELL/PROJECT NO. #1

LEASE: Mellicker Trusts

COUNTY/PARISH: Ness

STATE: KS

CITY: Beeler

DATE: 3-27-13

OWNER:

TICKET TYPE: SERVICE

CONTRACTOR: Express Well Service

RIG NAME/NO. #1

SHIPPED VIA: CT

DELIVERED TO: Location

ORDER NO.:

WELL LOCATION: Beeler KS-85 2E Sub

WELL TYPE: O1

WELL CATEGORY: Development

JOB PURPOSE: Squeeze Perfections

WELL PERMIT NO.:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE			25	mi.	6.00	150.00
578				Pump Charge - Dep Squeeze	1	job			1500.00	1500.00
325				Standard Cement			50	sk	13.50	675.00
290				D-Air			1	gal	35.00	35.00
581				Service Charge Cement			75	sk	2.00	150.00
582				M. Minimum Drayage Charge			1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-27-13

TIME SIGNED: 9:00

BY: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2760.00

TAX: 44.73

TOTAL: 2804.73

SWIFT OPERATOR: David Kudin

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-27-13 PAGE NO. 7

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE McVicker Tracts JOB TYPE Squeeze Perforations TICKET NO. 23839

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Perfs - 4465-67 PKR to squeeze - 4358 4471-73 5 1/2 x 2 7/8
								Wash Through Squeeze to 4464' 106' 75 sks Standard Cement Neat
	0900							On Location
	0940	1/2	1		✓		500	Load Backside 500# Hotel
	0945	2	14	✓			400	Injection Rate
	1000	2	11	✓			100	Mix <u>50</u> sks Cmt @ 15.6 ppg Wash out Pump + Lines
	1011	2	∅	✓			100	Start Displacement
		2	10 1/2	✓			400	Loaded
		2	15	✓			700	Displacing
	1023	∅	20 1/2	✓			2500	Kick Pump out - Locked up - 2 1/2 bbls in Perfs - 12 sks total -
	1028	∅	20 1/2	✓			2500	Release PSI - Hold -
	1030	2	30	✓			350	Reverse Out - clean -
	1052	∅	1/4	✓			2400	Repressure Squeeze Release PSI - Hold -
	1125	2	90	✓	✓		350	Wash through Cement 100 98' - 4459' -
								Wash up truck
	1315							Job Complete

Thank You
Dave TJ Rob

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/21/2013	23953

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McVicker Tr...	Ness	Express Well Serv...	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-D	Pump Charge - Déep Squeeze (> 1500 Ft.) - 3480 Feet				1	Job	1,500.00	1,500.00
290	D-Air				1	Gallon(s)	35.00	35.00T
300 - 15%	Regular Acid				200	Gallons	1.75	350.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
325	Standard Cement				50	Sacks	13.50	675.00T
286	Halad-1 (Halad 9)				10	Lb(s)	7.50	75.00T
581D	Service Charge Cement				75	Sacks	2.00	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,250.00
	Sales Tax Ness County						6.30%	49.46

We Appreciate Your Business!

Total

\$3,299.46



Services, Inc.

CHARGE TO: Palmerie Petaluma
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No: **23953**

PAGE 1 OF 1

1. <u>Haysicks</u>	WELL/PROJECT NO. #1	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	<u>Ness</u>	<u>Ks</u>	<u>Lead fire</u>	<u>3-21-13</u>	<u>Same</u>
3.	WELL TYPE <u>o.i.l</u>	WELL CATEGORY <u>Development</u>	RIG NAME/NO.	SHIPPED VIA <u>7</u>	DELIVERED TO	ORDER NO.	WELL LOCATION
4.	INVOICE INSTRUCTIONS	JOB PURPOSE <u>Squeeze Perfs</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575												
578												
290												
300												
235												
325												
284												
581												
582												

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-21-13 TIME SIGNED 1730

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	50	08
TAX	49	46
TOTAL	3299	46

SWIFT OPERATOR Mike Hopkins APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-20-13 PAGE NO. 1

CUSTOMER Palomina Petroleum WELL NO. #1 LEASE McVicker JOB TYPE Squeeze Perfs TICKET NO. 23953

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								water setup continued
	1555		19			2500/2000		stage 2000-2500
	1615		19.75			2500		Bump
	1620					2500/0		Release press (dry)
	1622	2	0				500	Reverse out
	1635		24					Hole Clean
	1637						500	Repress Ann
	1639					2000		Repress Tbg
	1645							Release pressure (dry)
	1650	2.5	0				300	wash down to Perfs
	1710		36					Hole Clean
								wash up Trk
								155kts in formation
								Thank you
								Nick, David E. & Doug

RECEIVED

MAR 20 2013

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/14/2013	24233

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McVicker Tr...	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	6.00	150.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man	1	Each	350.00	350.00T
276	Flocele	40	Lb(s)	2.00	80.00T
290	D-Air	1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)	145	Sacks	16.50	2,392.50T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,925.00
	Sales Tax Ness County			6.30%	181.13

We Appreciate Your Business!	Total	\$5,106.13
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Services, Inc.

CHARGE TO: PAULMIND PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 24233

CITY, STATE, ZIP CODE

PAGE 1 OF

1. SERVICE LOCATION <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>A1</u>	LEASE <u>McVICKER TRUST</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>BEELER, KS</u>	DATE <u>14 MAR 13</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>QUYENNE WELLSERU</u>	RIG NAME/NO.	STATE <u>KS</u>	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. WELL TYPE <u>DIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT FOOT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>95, 2E, 3/4S, F 1070</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE #115	25	mi			6.00	1500.00
576D				PUMP CHARGE	1	JOB			1250.00	1250.00
105				FOOT COLLAR OPENING FEE	1	JOB			350.00	350.00
276				FLOCELE	40	lbs			2.00	80.00
29D				D-AIR	13	gal			35.00	522.50
330				SMD CEMENT	145	SK			1.60	2392.50
581				CEMENT SERVICE CHARGE	200	SK			2.00	400.00
582				MINIMUM DRAINAGE	19970	lbs. 249.62	TM		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 14 MAR 13 TIME SIGNED 15:45
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

PAGE TOTAL 4925.00
 TAX 6.37
 TOTAL 5106.13

SWIFT OPERATOR Jim Skarlett APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



CONSOLIDATED
Oil Well Services, LLC

RECEIVED

MAR 16 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257199

Invoice Date: 03/14/2013 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

MCVICKER TRUST #1
39326
13-20-26
03-02-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-162.00

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	25.00	5.00	125.00
460 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5238.02 if paid after 04/13/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4714.22
Labor:	.00	Misc:	.00	Total:	4714.22		
Sublt:	-502.36	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

257199

TICKET NUMBER 39326
LOCATION Oakley, KS
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-2-13	6285	McVicker Trust #1	13	30 ^s	26 ^w	KS Ness	
CUSTOMER Palomino Petro			Beeler				
MAILING ADDRESS			50th Rd 40				
CITY			2E				
STATE			345				
ZIP CODE			Eino				
TRUCK #		DRIVER		TRUCK #		DRIVER	
399		Damon M					
460		Jeremy					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 218 CASING SIZE & WEIGHT 8 5/8 24 #
 CASING DEPTH 218 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 19 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up to circulate on W&W # 10, mixed 165 sacks com 390cc 270 gel + displaced with 12 1/2 bbl water, shut in, washed out pumps & lines, rigged down.

Cement did circulate

Approx 6 bbl to pit

Thank you Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	108.50	108.50
5406	25 mi	MILEAGE	5.00	125.00
11045	165 S&S	class A cement	17.65	2912.25
1102	4165 #	calcium chloride	.89	4138.5
1188	310 #	Bentonite	.25	77.50
5407	7.75	Ton Mileage delivery	107	410.00
1111	100 #	soft		NC
				5023.60
				5023.60
				4521.24
			SALES TAX	192.98
			ESTIMATED	
			TOTAL	4714.22

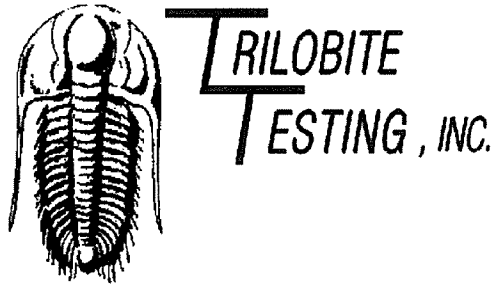
Completed

Ravin 3737
4:00 PM AUTHORIZATION *[Signature]*

TITLE Toolpusher

DATE 3-2-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84 St
Newton, Ks 67114-8827

ATTN: Ryan Seib

McVicker Trusts #1

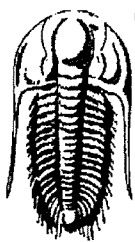
13-20s-26w Ness, KS

Start Date: 2013.03.07 @ 08:55:48

End Date: 2013.03.07 @ 14:59:27

Job Ticket #: 50046 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84 St
 New ton, Ks 67114-8827
 ATTN: Ryan Seib

13-20s-26w Ness, KS
McVicker Trusts #1
 Job Ticket: 50046 **DST#: 1**
 Test Start: 2013.03.07 @ 08:55:48

GENERAL INFORMATION:

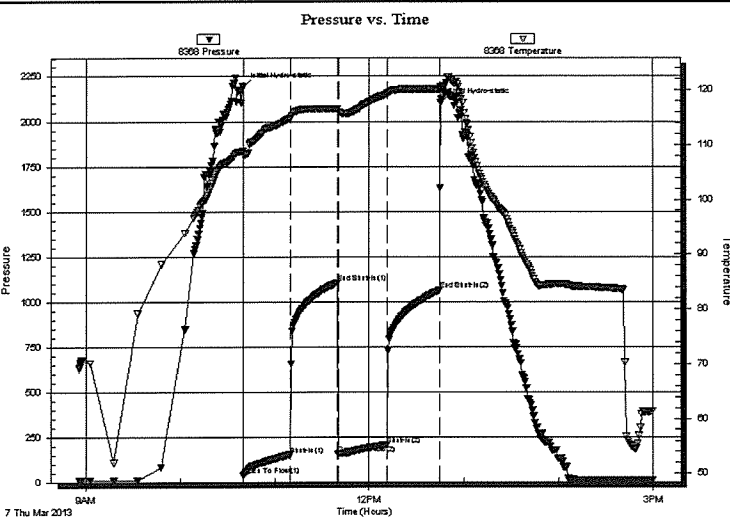
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:39:58 Tester: Shane McBride
 Time Test Ended: 14:59:27 Unit No: 55
 Interval: **4373.00 ft (KB) To 4445.00 ft (KB) (TVD)** Reference Elevations: 2473.00 ft (KB)
 Total Depth: 4445.00 ft (KB) (TVD) 2468.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8368

Outside

Press@RunDepth: 206.06 psig @ 4374.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.07 End Date: 2013.03.07 Last Calib.: 2013.03.07
 Start Time: 08:55:48 End Time: 14:59:27 Time On Btm: 2013.03.07 @ 10:39:43
 Time Off Btm: 2013.03.07 @ 12:45:13

TEST COMMENT: B.O.B. in 15 min
 No return
 B.O.B. in 17 min.
 Return blow in 8 min. built to 1/2" in , died in 22 min.



PRESSURE SUMMARY

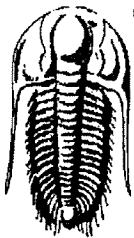
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2191.12	108.88	Initial Hydro-static
1	36.74	108.03	Open To Flow (1)
31	150.26	114.88	Shut-In(1)
61	1106.24	116.53	End Shut-In(1)
61	153.81	116.08	Open To Flow (2)
92	206.06	119.17	Shut-In(2)
125	1063.04	120.13	End Shut-In(2)
126	2101.55	120.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	m c g o 20m 20g 60o	3.08
145.00	g m c o 20g 25m 55o	2.03
0.00	215' gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84 St
 New ton, Ks 67114-8827
 ATTN: Ryan Seib

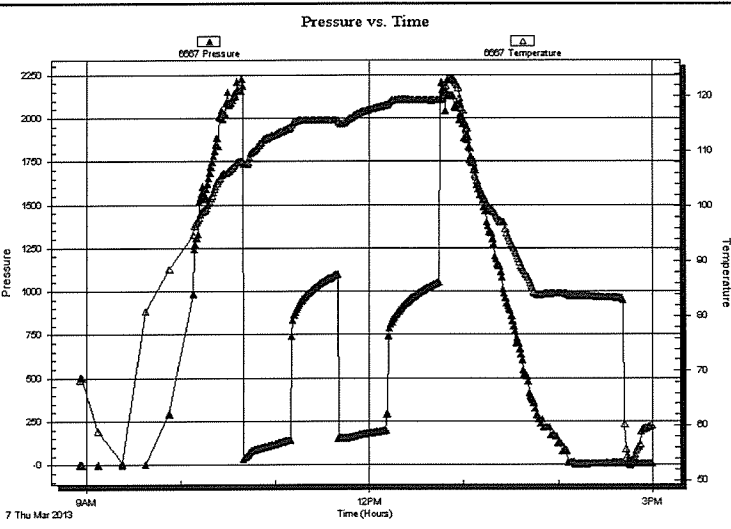
13-20s-26w Ness, KS
McVicker Trusts #1
 Job Ticket: 50046 **DST#: 1**
 Test Start: 2013.03.07 @ 08:55:48

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:39:58 Tester: Shane McBride
 Time Test Ended: 14:59:27 Unit No: 55
 Interval: **4373.00 ft (KB) To 4445.00 ft (KB) (TVD)** Reference Elevations: 2473.00 ft (KB)
 Total Depth: 4445.00 ft (KB) (TVD) 2468.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**
 Press@RunDepth: psig @ 4374.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.07 End Date: 2013.03.07 Last Calib.: 2013.03.07
 Start Time: 08:55:50 End Time: 14:59:20 Time On Btm:
 Time Off Btm:

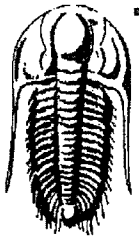
TEST COMMENT: B.O.B. in 15 min
 No return
 B.O.B. in 17 min.
 Return blow in 8 min. built to 1/2" in , died in 22 min.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
300.00	m c g o 20m 20g 60o	3.08
145.00	g m c o 20g 25m 55o	2.03
0.00	215' gas in pipe	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827
ATTN: Ryan Seib

13-20s-26w Ness, KS
McVicker Trusts #1
Job Ticket: 50046 **DST#: 1**
Test Start: 2013.03.07 @ 08:55:48

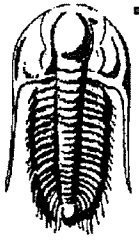
Tool Information

Drill Pipe:	Length: 4236.00 ft	Diameter: 3.80 inches	Volume: 59.42 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 95000.00 lb
			Total Volume: 60.03 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4373.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4347.00	
Shut In Tool	5.00			4352.00	
Hydraulic tool	5.00			4357.00	
Jars	5.00			4362.00	
Safety Joint	2.00			4364.00	
Packer	5.00			4369.00	27.00 Bottom Of Top Packer
Packer	4.00			4373.00	
Stubb	1.00			4374.00	
Recorder	0.00	6667	Inside	4374.00	
Recorder	0.00	8368	Outside	4374.00	
Perforations	2.00			4376.00	
Change Over Sub	1.00			4377.00	
Drill Pipe	62.00			4439.00	
Change Over Sub	1.00			4440.00	
Bullnose	5.00			4445.00	72.00 Bottom Packers & Anchor

Total Tool Length: 99.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827
ATTN: Ryan Seib

13-20s-26w Ness, KS
McVicker Trusts #1
Job Ticket: 50046 **DST#: 1**
Test Start: 2013.03.07 @ 08:55:48

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	m c g o 20m 20g 60o	3.079
145.00	g m c o 20g 25m 55o	2.034
0.00	215' gas in pipe	0.000

Total Length: 445.00 ft Total Volume: 5.113 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

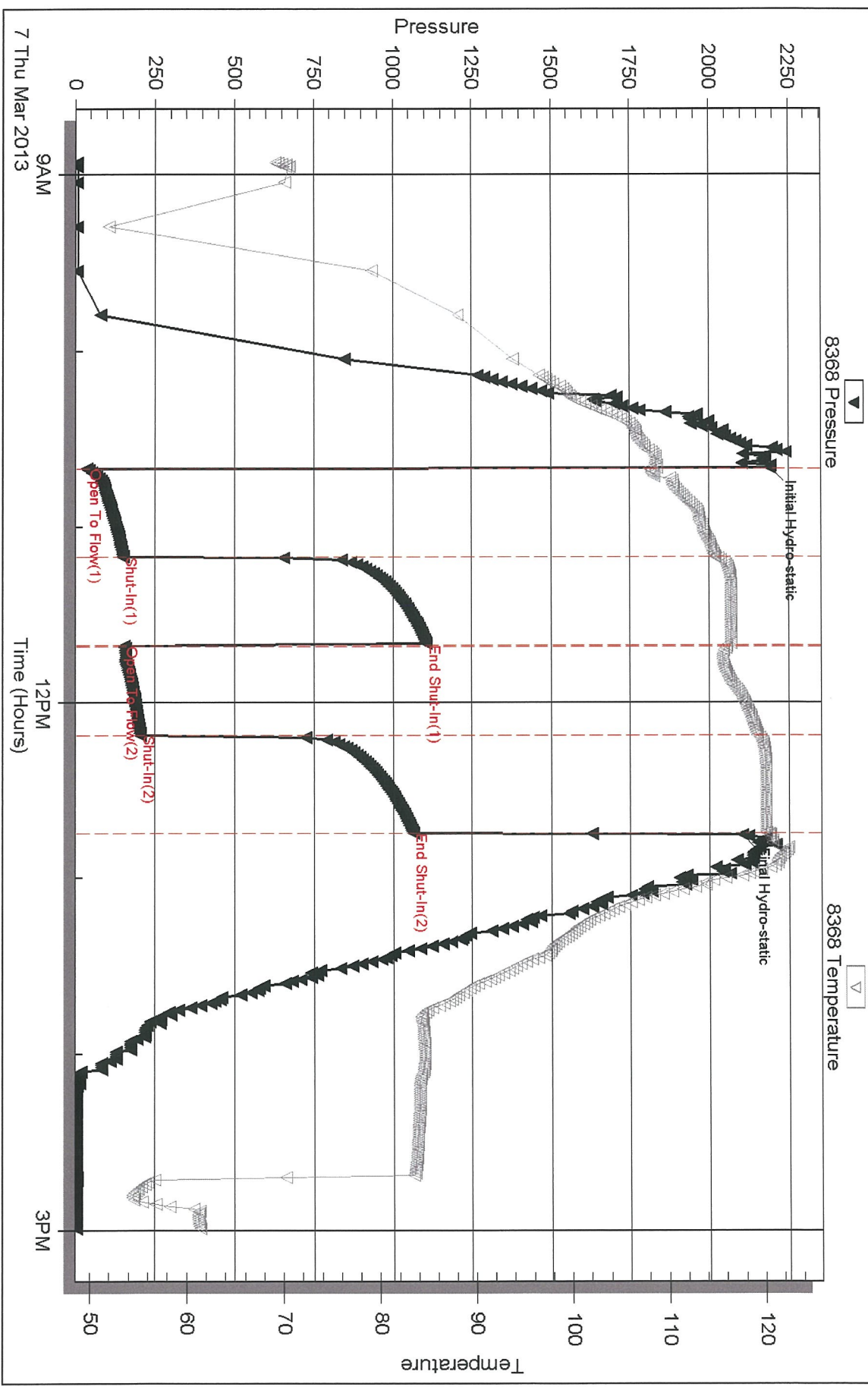
Serial #: 8368

Outside Palomino Petroleum

McVicker Trusts #1

DST Test Number: 1

Pressure vs. Time



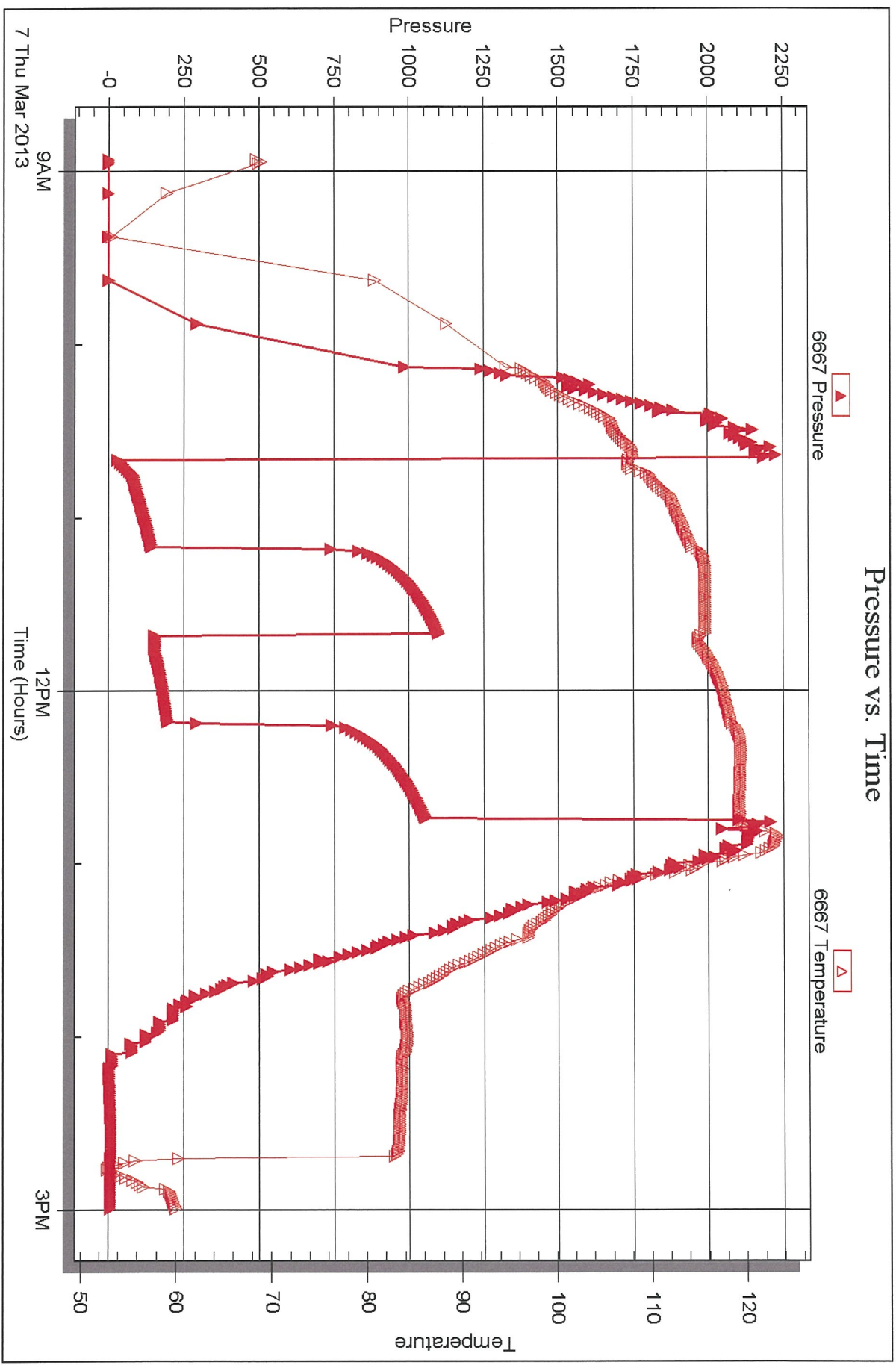
Serial #: 6667

Inside

Palomino Petroleum

McVicker Trusts #1

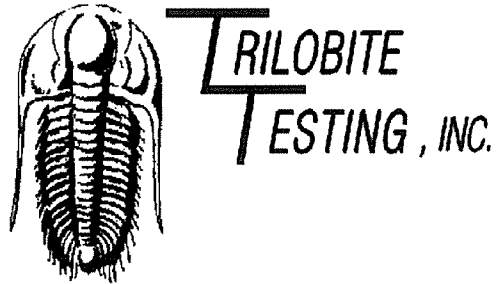
DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 50046

Printed: 2013.03.13 @ 09:24:05



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84 St
Newton, Ks 67114-8827

ATTN: Ryan Seib

McVicker Trusts #1

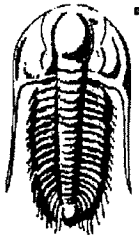
13-20s-26w Ness, KS

Start Date: 2013.03.08 @ 12:28:00

End Date: 2013.03.08 @ 17:56:09

Job Ticket #: 49790 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827
ATTN: Ryan Seib

13-20s-26w Ness, KS
McVicker Trusts #1
Job Ticket: 49790 **DST#: 2**
Test Start: 2013.03.08 @ 12:28:00

GENERAL INFORMATION:

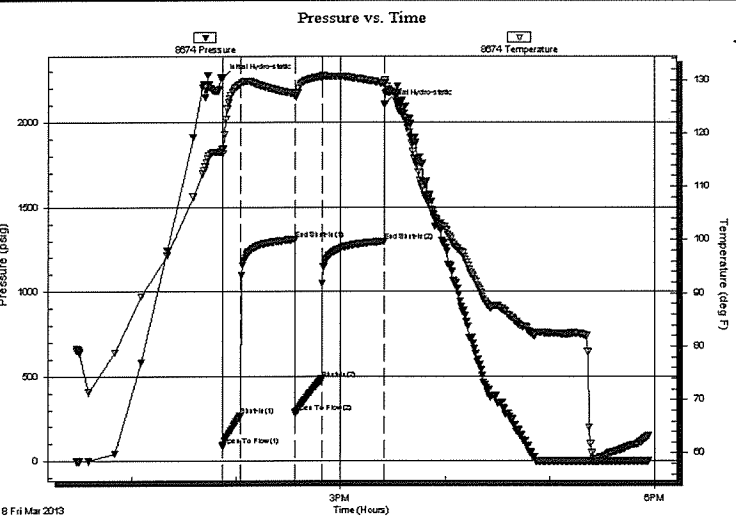
Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:52:10
Time Test Ended: 17:56:09
Test Type: Conventional Straddle (Reset)
Tester: Will MacLean
Unit No: 58
Interval: **4452.00 ft (KB) To 4475.00 ft (KB) (TVD)**
Reference Elevations: 2473.00 ft (KB)
Total Depth: 4700.00 ft (KB) (TVD) 2468.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8674

Inside

Press@RunDepth: 482.66 psig @ 4453.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.08 End Date: 2013.03.08 Last Calib.: 2013.03.08
Start Time: 12:28:00 End Time: 17:56:09 Time On Btm: 2013.03.08 @ 13:51:55
Time Off Btm: 2013.03.08 @ 15:24:55

TEST COMMENT: IF- Surface Blow Built to BOB in 2 1/2 min
IS- Weak Surface Blow in 7 1/2 min
FF- Surface Blow Built to BOB in 2 3/4 min
FSI- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2263.08	116.94	Initial Hydro-static
1	87.95	116.27	Open To Flow (1)
11	268.57	129.21	Shut-In(1)
42	1307.87	127.37	End Shut-In(1)
42	286.13	126.88	Open To Flow (2)
58	482.66	130.63	Shut-In(2)
93	1297.69	129.39	End Shut-In(2)
93	2107.43	129.85	Final Hydro-static

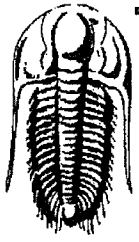
Recovery

Length (ft)	Description	Volume (bbl)
187.00	MCW 10%o 90%w	1.49
315.00	OMCW 5%oil 8%o 87%w	4.42
252.00	OMCW 2%oil 14%o 84%w	3.53
189.00	OWCM 15%oil 37%o 48%w	2.65
83.00	OWCM 10%oil 30%o 60%w	1.16

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827
ATTN: Ryan Seib

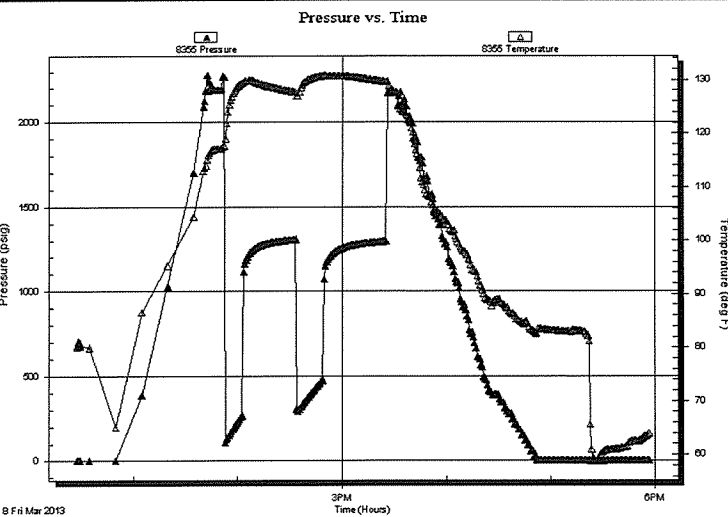
13-20s-26w Ness, KS
McVicker Trusts #1
Job Ticket: 49790 **DST#: 2**
Test Start: 2013.03.08 @ 12:28:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:52:10
Time Test Ended: 17:56:09
Test Type: Conventional Straddle (Reset)
Tester: Will MacLean
Unit No: 58
Interval: **4452.00 ft (KB) To 4475.00 ft (KB) (TVD)**
Reference Elevations: 2473.00 ft (KB)
Total Depth: 4700.00 ft (KB) (TVD) 2468.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8355 Outside
Press@RunDepth: psig @ 4453.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.08 End Date: 2013.03.08 Last Calib.: 2013.03.08
Start Time: 12:27:30 End Time: 17:56:54 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Surface Blow Built to BOB in 2 1/2 min
IS- Weak Surface Blow in 7 1/2 min
FF- Surface Blow Built to BOB in 2 3/4 min
FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

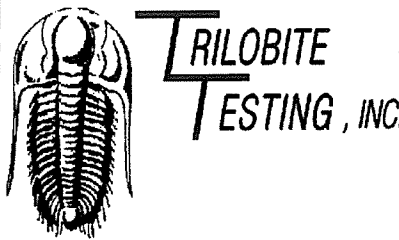
Recovery

Length (ft)	Description	Volume (bbl)
187.00	MCW 10%oil 90%w	1.49
315.00	OMCW 5%oil 8%m 87%w	4.42
252.00	OMCW 2%oil 14%m 84%w	3.53
189.00	OWCM 15%oil 37%w 48%m	2.65
83.00	OWCM 10%oil 30%w 60%m	1.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84 St
 New ton, Ks 67114-8827
 ATTN: Ryan Seib

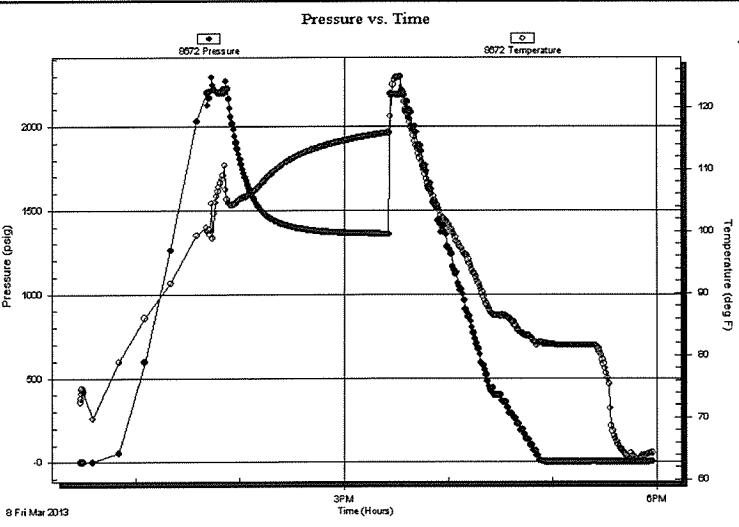
13-20s-26w Ness, KS
McVicker Trusts #1
 Job Ticket: 49790 **DST#: 2**
 Test Start: 2013.03.08 @ 12:28:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:52:10
 Time Test Ended: 17:56:09
Interval: 4452.00 ft (KB) To 4475.00 ft (KB) (TVD)
 Total Depth: 4700.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Will MacLean
 Unit No: 58
 Reference Elevations: 2473.00 ft (KB)
 2468.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8672 Below (Straddle)
 Press@RunDepth: psig @ 4476.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.08 End Date: 2013.03.08 Last Calib.: 2013.03.08
 Start Time: 12:28:05 End Time: 17:57:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF- Surface Blow Built to BOB in 2 1/2 min
 IS- Weak Surface Blow in 7 1/2 min
 FF- Surface Blow Built to BOB in 2 3/4 min
 FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

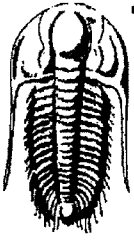
Recovery

Length (ft)	Description	Volume (bbl)
187.00	MCW 10% oil 90% w	1.49
315.00	OMCW 5% oil 8% m 87% w	4.42
252.00	OMCW 2% oil 14% m 84% w	3.53
189.00	OWCM 15% oil 37% w 48% m	2.65
83.00	OWCM 10% oil 30% w 60% m	1.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827

ATTN: Ryan Seib

13-20s-26w Ness, KS

McVicker Trusts #1
Job Ticket: 49790 **DST#: 2**

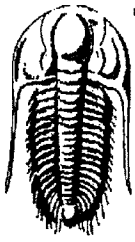
Test Start: 2013.03.08 @ 12:28:00

Tool Information

Drill Pipe:	Length: 4326.00 ft	Diameter: 3.80 inches	Volume: 60.68 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 4000.00 lb
			Total Volume: 61.29 bbl	Tool Chased ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4452.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	4475.00 ft			
Interval between Packers:	23.00 ft			
Tool Length:	276.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4425.00	
Shut In Tool	5.00			4430.00	
Hydraulic tool	5.00			4435.00	
Jars	5.00			4440.00	
Safety Joint	3.00			4443.00	
Packer	5.00			4448.00	28.00 Bottom Of Top Packer
Packer	4.00			4452.00	
Stubb	1.00			4453.00	
Recorder	0.00	8355	Outside	4453.00	
Recorder	0.00	8674	Inside	4453.00	
Perforations	18.00			4471.00	
Blank Off Sub	1.00			4472.00	
Top of F Packer	3.00			4475.00	23.00 Tool Interval
Packer	0.00			4475.00	
Stubb	1.00			4476.00	
Recorder	0.00	8672	Below	4476.00	
Perforations	2.00			4478.00	
Change Over Sub	1.00			4479.00	
Drill Pipe	221.00			4700.00	225.00 Bottom Packers & Anchor

Total Tool Length: 276.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84 St
New ton, Ks 67114-8827
ATTN: Ryan Seib

13-20s-26w Ness, KS
McVicker Trusts #1
Job Ticket: 49790 **DST#: 2**
Test Start: 2013.03.08 @ 12:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 26000 ppm	
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
187.00	MCW 10%m 90%w	1.494
315.00	OMCW 5%oil 8%m 87%w	4.419
252.00	OMCW 2%oil 14%m 84%w	3.535
189.00	OWCM 15%oil 37%w 48%m	2.651
83.00	OWCM 10%oil 30%w 60%m	1.164

Total Length: 1026.00 ft Total Volume: 13.263 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW is .299 @ 62f = 26000

Serial #: 8674

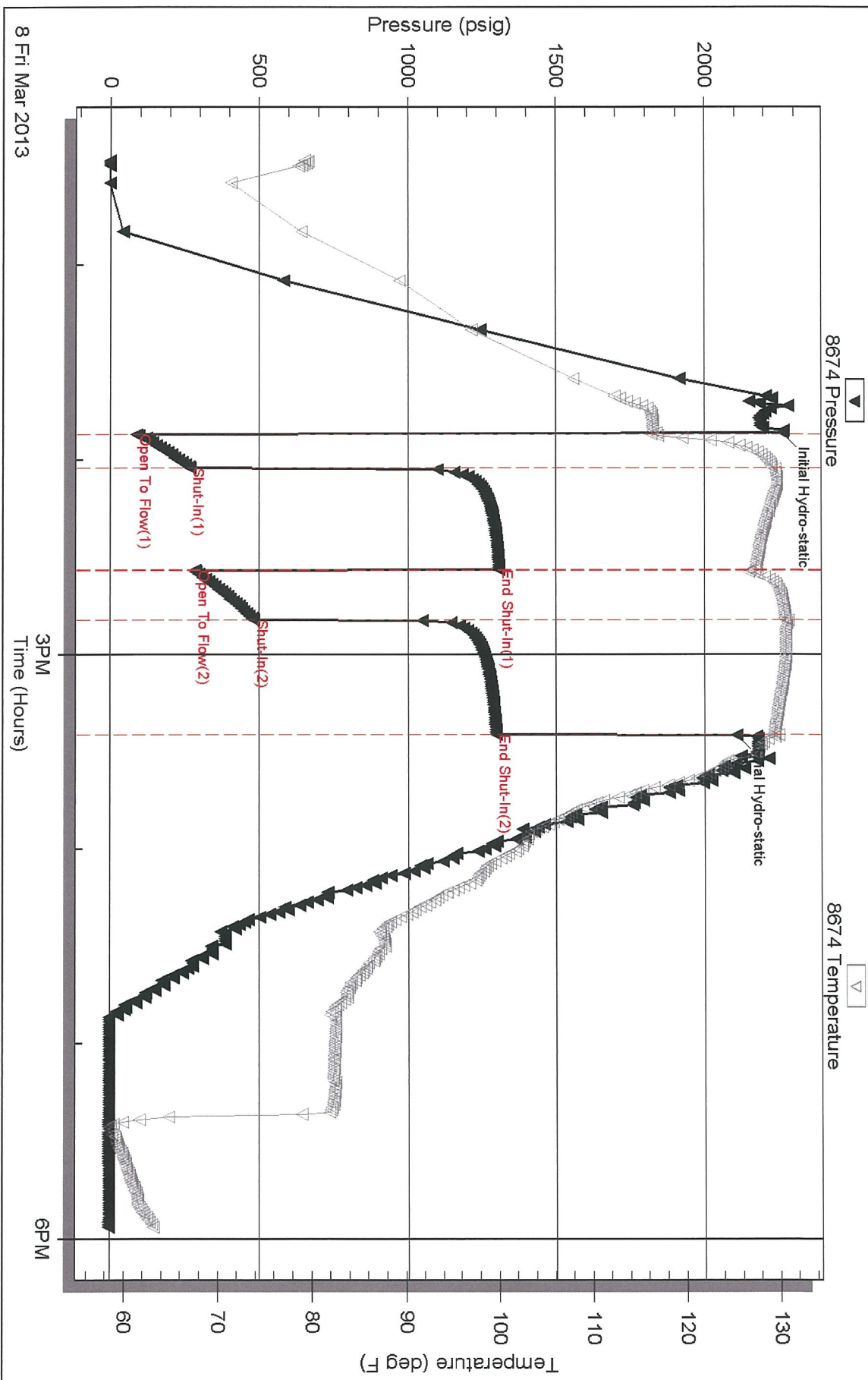
Inside

Palomino Petroleum

McVicker Trusts #1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 49790

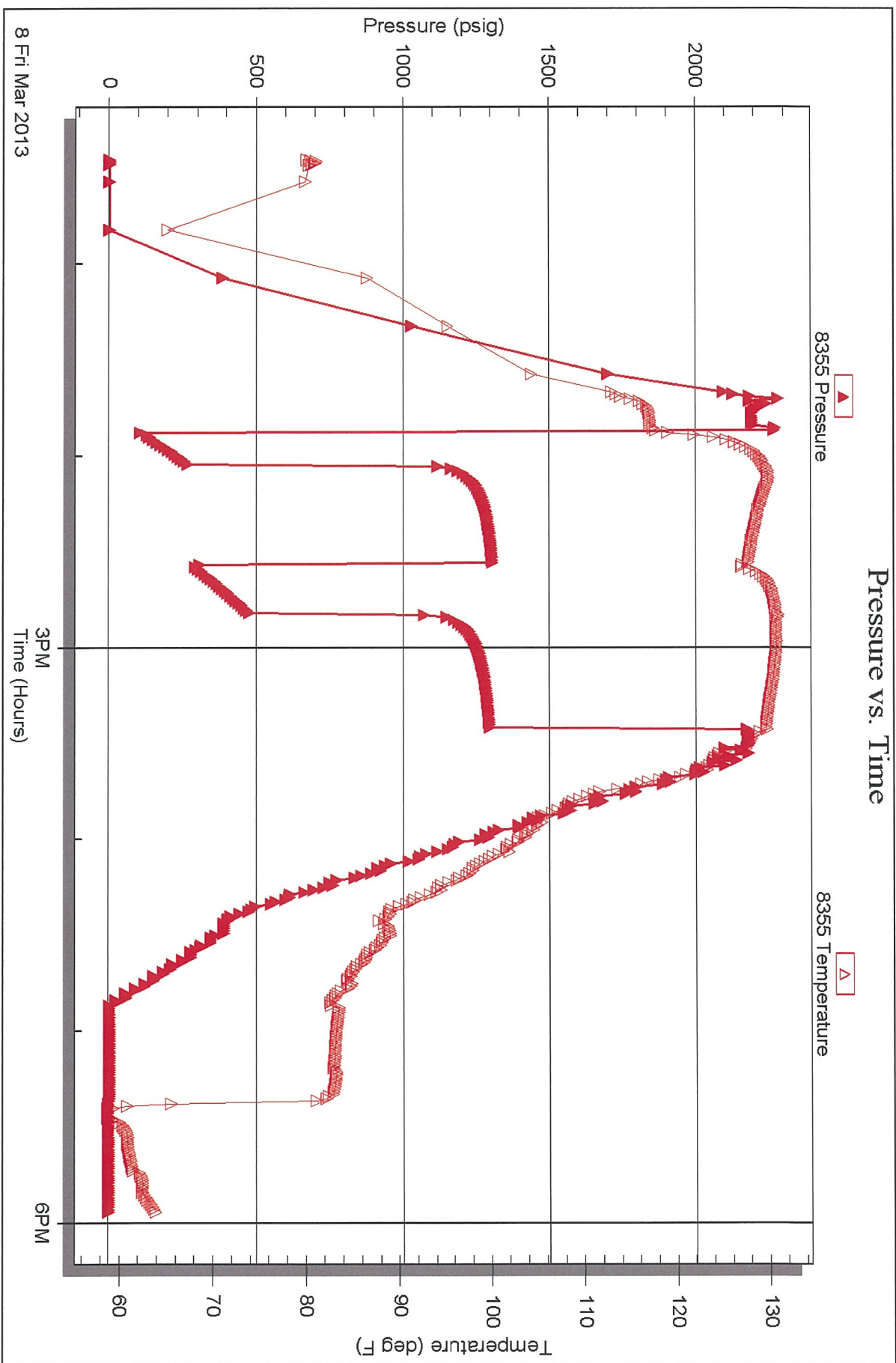
Printed: 2013.03.13 @ 09:23:20

Serial #: 8355

Outside Palomino Petroleum

McVicker Trusts #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 49790

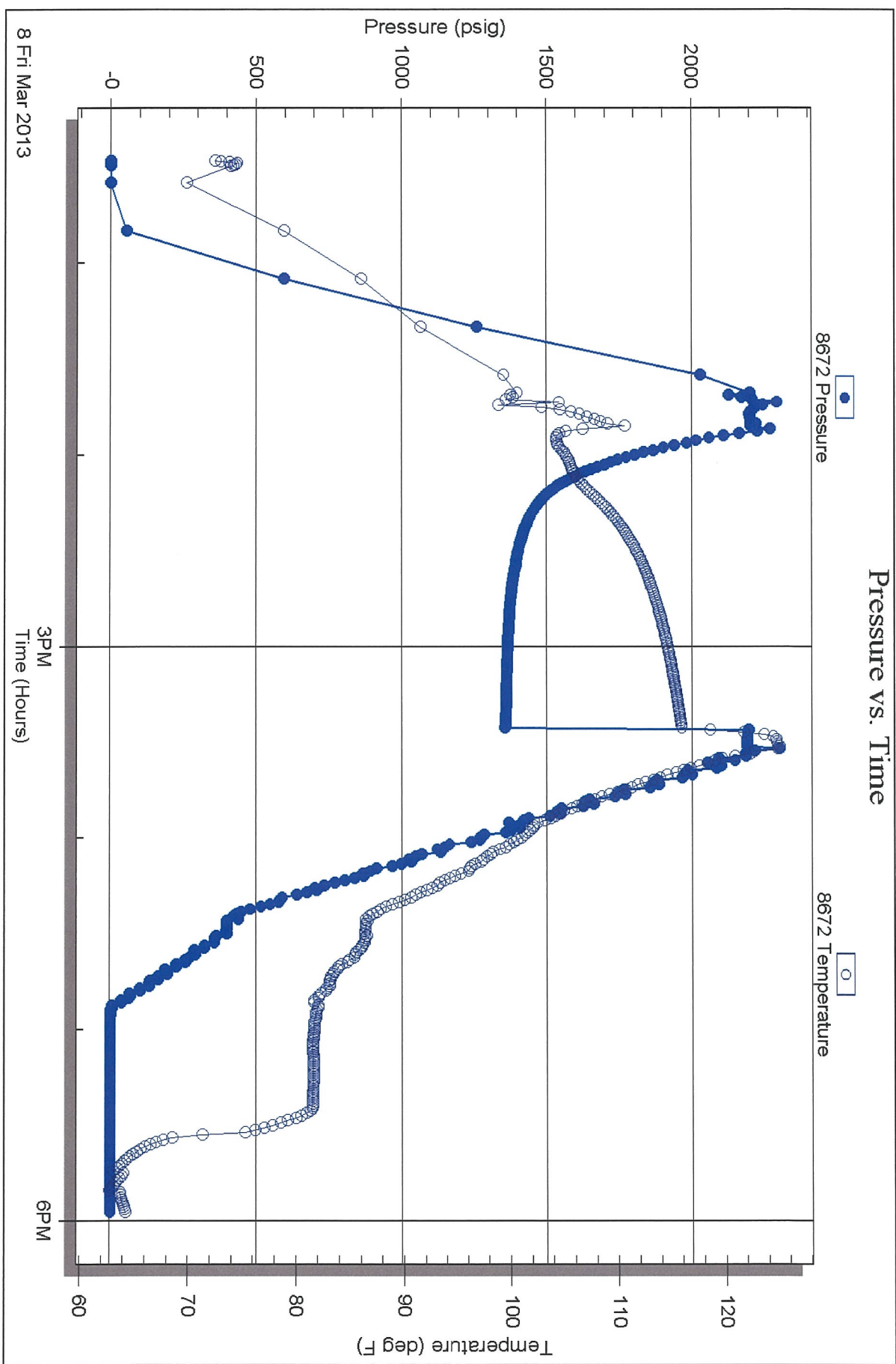
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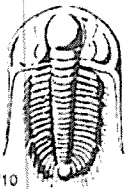
Serial #: 8672

Below (Str. Ratio) Petro Petroleum

McVicker Trusts #1

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50046

4/10

Well Name & No. McVicker Trusts #1 Test No. #1 Date 3/7/13
 Company Palomino Petroleum Elevation 2473 KB 2468 GL
 Address 4924 SE 84th Newton Rd 67114-8827
 Co. Rep / Geo. Ryan Seib Rig WW #10
 Location: Sec. 13 Twp. 20s Rge. 26w Co. Ness State Ks

Interval Tested 4373 4445 Zone Tested MISS
 Anchor Length 72 Drill Pipe Run 4236 Mud Wt. 9.3
 Top Packer Depth 4368 Drill Collars Run 124' Vis 49
 Bottom Packer Depth 4373 Wt. Pipe Run WL 6.4
 Total Depth 4445 Chlorides 5000 ppm System LCM #2
 Blow Description B.O.B. in 15 min
No return

B.O.B. in 17 min.
Return blow in 8 min built to 1/2" w. died in 22 min

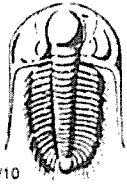
Rec	Feet of	%gas	%oil	%water	%mud
<u>145'</u>	<u>gmco</u>	<u>20</u>	<u>55</u>	<u>25</u>	<u> </u>
<u>300'</u>	<u>mcgo</u>	<u>20</u>	<u>60</u>	<u>20</u>	<u> </u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>215' GAS. WP. PE</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 445' BHT 120° Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic	<u>2191</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>07:30</u>
(B) First Initial Flow	<u>36</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>08:55</u>
(C) First Final Flow	<u>150</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>10:40</u>
(D) Initial Shut-In	<u>1106</u>	<input checked="" type="checkbox"/> Circ Sub	<u>N/E</u>	T-Pulled	<u>12:40</u>
(E) Second Initial Flow	<u>153</u>	<input type="checkbox"/> Hourly Standby	<u> </u>	T-Out	<u>15:00</u>
(F) Second Final Flow	<u>206</u>	<input checked="" type="checkbox"/> Mileage	<u>104 RT</u> 161.20	Comments	<u> </u>
(G) Final Shut-In	<u>1063</u>	<input type="checkbox"/> Sampler	<u> </u>	<input type="checkbox"/> Ruined Shale Packer	<u> </u>
(H) Final Hydrostatic	<u>2101</u>	<input type="checkbox"/> Straddle	<u> </u>	<input type="checkbox"/> Ruined Packer	<u> </u>
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer	<u> </u>	<input type="checkbox"/> Extra Copies	<u> </u>
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer	<u> </u>	Sub Total	<u>0</u>
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder	<u> </u>	Total	<u>1736.20</u>
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby	<u> </u>	MP/DST Disc't	<u> </u>
		<input type="checkbox"/> Accessibility	<u> </u>		
		Sub Total	<u>1736.20</u>		

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49790

Well Name & No. McVicker Trust #1 Test No. DST #2 Date 3-8-13
 Company Palomino Petroleum Elevation 2473 KB 2468 GL
 Address 4924 SE 84th Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW R.s #10
 Location: Sec. 13 Twp. 20S Rge. 26W Co. Ness State KS

Interval Tested 4452-4475 Zone Tested Mississippi
 Anchor Length 23 Drill Pipe Run 4326 Mud Wt. 9.5
 Top Packer Depth 4448 Drill Collars Run 124 Vis 68
 Bottom Packer Depth 4452 Wt. Pipe Run 0 WL 8.4
 Total Depth 4475 Chlorides 6300 ppm System LCM Trace
 Blow Description IF- Surface Blow Built to BOB in 2 1/2 min
ISI - Weak Surface Blow in 7 1/2 min
FF- Surface Blow Built to BOB in 2 3/4 min
FSL- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
83	OWCM	10	30	60	
189	OWCM OWCM	15	37	48	
252	OMCW	2	84	14	
315	OMCW	5	87	8	
187	MCW		90	10	

Rec Total 1026 BHT 125 Gravity 1.299 @ 62 °F Chlorides 2600 ppm
 (A) Initial Hydrostatic 2263 Test 1250 T-On Location 11:20
 (B) First Initial Flow 87 Jars 250 T-Started 12:28
 (C) First Final Flow 268 Safety Joint 75 T-Open 13:52
 (D) Initial Shut-In 1307 Circ Sub N/C T-Pulled 15:24
 (E) Second Initial Flow 286 Hourly Standby T-Out 17:56
 (F) Second Final Flow 482 Mileage 104 161.20 Comments _____
 (G) Final Shut-In 1297 Sampler _____
 (H) Final Hydrostatic 2107 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 10 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 2336.20
 Final Flow 15 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 2336.20

Approved By _____ Our Representative [Signature]
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