

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1141812

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFI	IDAVIT
	prince of this well will possess with K.C.A. EE at one
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
									feet from E / W Line of Section
Well Number: Field:									
Field:							_ Se	C	Twp S. R
Number of A							- ls :	Section:	Regular or Irregular
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrical	he neares lines, as i	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
			:	:	:			:	
				:				:	LEGEND
		:	:	:	:	:	:	:	
	:	•		:	:			:	 Well Location
				:	:		•	:	Tank Battery Location
	;		:	:	:	:	:	:	Pipeline Location
									Electric Line Location
			:	:				:	
				:	:		•	:	Lease Road Location
	•••••	• • • • • • • • • • • • • • • • • • • •			•••••		• • • • • • • • • • • • • • • • • • • •		
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	•••••				•••••				: 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

990 ft _____ 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1141812

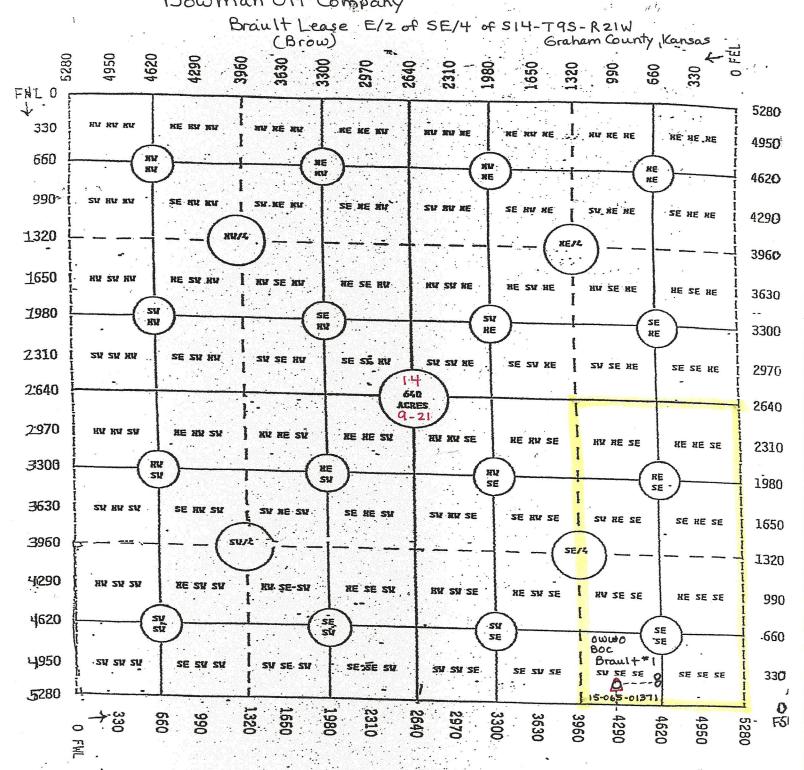
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



oid Lease road exists from road North to proposed well (approximately 300 to 400' North into) of Brault #1 is pumped, Tank Battery will be set approximately 200' East of well on old Tank Battery site

11

, () ,			15-065-01371-00-00			
,SYS⊕TE-OF KANSAS STATE CORPORATION COMMISSI 2GC Colorado Derby Buildia	ON K.A.R.	GING RECORD -82-3-117	API NUMBER 15-7-7-48			
Wichita, Kansas 67202	'9		LEASE NAME Brault	LEASE NAMEBrault		
		R PRINT	WELL NUMBER			
•	and return	out <u>completely</u> to Cons. Div.		ine		
•	office wit	hin 30 days.	990 Ft. from E Section L	ine		
LEASE OPERATOR Bowman	Oil Company		sec. 14 twp. 9 RGE. 21 (素) or	(W)		
ADDRESS Box 37 Code	countyGraham					
PHONE# (913 434-2304 0	PERATORS LICENSE N	o. <u>6931</u>	Date Well Completed7/7/	<u> 148</u>		
Character of Well Oil	·		Plugging Commenced $\frac{7}{7}/87$			
(Oil, Gas, D&A, SWD, Input	, Water Supply Wel	1)	Plugging Completed $7/1/87$			
The plugging proposal was	approved on $\frac{7}{1}$	/87	(da	te)		
			(KCC District Agent's Name			
is ACO-1 filed? Yes	lf not, is well	log attached?_	Ye s			
			3 Bottom3767 T.D. 3767			
Show depth and thickness o						
OIL, GAS OR WATER RECORDS		C	CASING RECORD			
Formation Content	From	To Size	Put in Pulled out			
Arbuckle Water	% Oil 3763	3767 5불	3763 None			
placed and the method or were used, state the cha	methods used in in- racter of same ar 450', 975', and el, 2% lite wit	troducing it in nd depth plac 90! and the h ## flocele	d, indicating where the mud fluinto the hole. If cement or other ed, from feet to feet each on pumped down 200 sacks of and 6 sacks of hulls and shut in at 100#	plug		
	description is nec		•			
Name of Plugging Contracto			License No.			
Address	Russell, Kansa	s 67665				
STATE OF Kansas	COUNTY OF	Rooks	,55.	Constitution (Selection Constitution Constit		
Louis D. Bowman		(Emp	ployee of Operator) or (Operato	r) o		
above-described well, bel statements, and matters he the same are true and corr	rein contained and	on oath, says the log of the	s: That I have knowledge of the fe above-described well as filed	acte		
		(Address)	Box 17, Codell, Ks 67630)		
SUBSCRIBE	D AND SWORN TO befo		24 day of shint RECENTS 10	21		
t		4/0	esta Lussell COMMUNICION COMMUNICATION COMMUNICATION	<u> </u>		
My Commis	sion Expires: <u>M</u>	ly 17.1988	Notary Public 25 1987			
A HOTARY PUBLE - State of Keene	1	1	4/25/87			

HOTARY PUBLIC - State of Kanes
VESTA J. RUSSELL
My Appt. Exp. 7-/7-88

doc Mighita, Kansas



CompanyARBAR Farm - Brault DRILLING COMPANY

SW SE SE

6 SIM

Total Depth. 3765

Comm. 6-17-48

Comp. 7-7-48

3765

Shot or Treated. Contractor.

tssued. 4-15-50

County. Graham

KANSAS

CASING: 10 3/4" 90 5 1/2" 37 901 90' cem w/ 45 sx. 3763' cem w/100sx.

Elevation._

Production, 8 Bbbls.

Surface clay	Figures Indicate Bottom of Formations.	
Sand	25	
Shale & shells	50 3.70	
Hard pan	370 400	
Shale & shells	900	
Sand	950	
Shale & shells	1160	
Sandy shale	1300	
Sandy shale & shells	1370	
Shale, lime, Anhydrite	1/10	
Shale, Anhydrite	1450	
Redbed	1735	
Shale & shells	1915	
Shale	2010	/
Lime	2215	
Shale & lime	2380	
Lime	2465	
Lime & shale	3010	
7 4	3180	
T 4 7 9 %	3285	
7 J	3440	
Hard lime	3465	
Lime	3645	
Lime, shale. chert	3620	
/ The manufacture of the state	3740	

Perf -	1450.	-	4
11 -	975'	-	3.

Tops:

Lime

Total Depth

Topeka 3186 3412 Heebner Toronto 3431 3453 3706 3753 3763 Lansing B. Pennsylvania Congl. Simpson Arbuckle

RECEIVED STATE CORPORATION COMMISSION

SEP 2 5 1987

CONSERVATION DIVISION Wichita, Kansas