

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1142217

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description: Spot Description: Spot Description: Spot Description: Sect. TwpS. R E W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.				
Section Sect	Expected Stud Date:	Snot Description:				
OPERATOR: Licenses	month day year	·				
Section Regular Impediar Restrown E / W Line of Section Radioses 1: Address 2: City Slate: Zip: County: County						
Address 5: Contact Person:	OPERATOR: License#					
Address 2: Chip: Signo: Zip:	Name:					
Country: Contact Person: Contract	Address 1:	Is SECTION: Regular Irregular?				
ContraCtors: Ucense# Name: Field Marne: Lease Name: Well #: Field Marne: Lease Name: Well Drilled For: Well Class: Type Equipment: String Properties String Pro	Address 2:	(Note: Locate well on the Section Plat on reverse side)				
Lease Name: Well #:	·	County:				
Field Name:		Lease Name: Well #:				
Name: Neil Drilled For: Weil Class: Type Equipment. Nearest Lease or unit boundary line (in footage): Nearest L	Phone:	Field Name:				
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Nearost Lease or unit boundary line (in footage): Set MSL Galos	Name:					
Ground Surface Elevation: feet MSL Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well within one-quarter mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well within one mile: yas No Water well well within one mile: yas No Water well well well within one mile: yas No Water well well within one mile: yas yas	Wall Drillad For: Wall Class: Type Fauinment:					
Oil Enh Rec Infloid Mula Rotary Water well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depht to bottom of fresh water: Depht to Detom of fresh water: Depht to		· · · · · · · · · · · · · · · · · · ·				
Gas Grage Pool EXI. Cable Ca						
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other: Well Agent of Defiling Operations: Well Farm Pond Other: DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY						
Depth to bottom of usable water:						
Surface Pipe by Alternate:		·				
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):	Other:					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Water Source for Drill Drill Drill; Formation at Teach Per Permit water Water Source for Water	If OWWO: old well information as follows:					
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operation At Experiment Source developed on each drilling rigger or Source developed	in evivo. did non midimation de followe.					
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Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:				
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT.						
Bottom Hole Location:						
Will Cores be taken? Yes No	•	DWR Permit #:				
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Remember to: For KCC Use ONLY						
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Remember to: For KCC Use ONLY	Submitted Electronically					
For KCC Use ONLY API # 15	,	Pamambar to:				
API # 15	For KCC Use ONLY					
Conductor pipe requiredfeet	ADI # 15	·				
Conductor pipe required		·				
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet					
Approved by:	Minimum surface pipe requiredfeet per ALTIII					
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.						
(This authorization expires:						
	·					
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

please check the box below and return to the add	' '
Well will not be drilled or Permit Expired	Date:

Signature of Operator or Agent:



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Coun	ıty:				
_ease:										fe	et from	N /	S Line	of Section
Well Number	r:									fe	et from	E /	W Line	of Section
Field:							_ Se	C	Twp	:	S. R		E	W
Number of A QTR/QTR/Q							13	Section:	Regu	lar or	Irregular			
							If S	Section is	Irregular,	locate we	ell from ne	earest co	rner boun	dary.
							Se	ction corne	er used:	NE	NW	SE S	SW	
							PLAT							
					_			unit bound	-					
I	ease roa	ds, tank b	atteries, pi	ipelines an				y the Kans		e Owner N	lotice Act	(House B	ill 2032).	
					You m	ay attach a	a separate	plat if desi	red.) ft.					
		:	:	:		:	:	:]					
								<u> </u>	- 330	ft.	LEGE	END		
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		:	:	:		:	:	:	3	SEWARD CO.	3390' FEL	_		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.			ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	owest fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



1142217

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

For KCC Use ONLY
API # 15

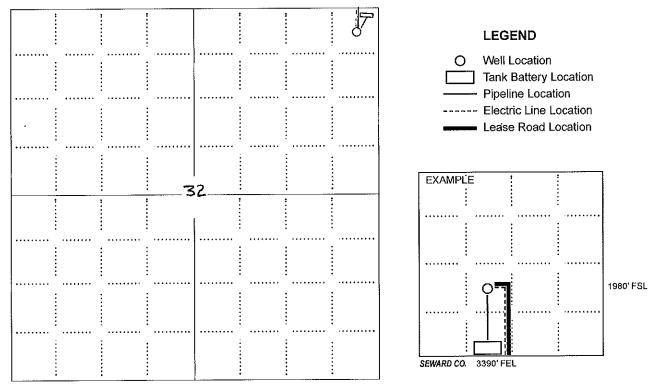
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Culbreath Oil & Gas Company	Location of Well: County: Graham
Lease: 34344	
Well Number: Kuhn 1-32	feet from X E / W Line of Section
Field: Bollig	Sec. 32 Twp. 9 S. R. 25 E X W
Number of Acres attributable to well: 320 QTR/QTR/QTR/QTR of acreage: NE _ NE _ NE _ NE _ NE _ NE _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PI A	NT .

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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