



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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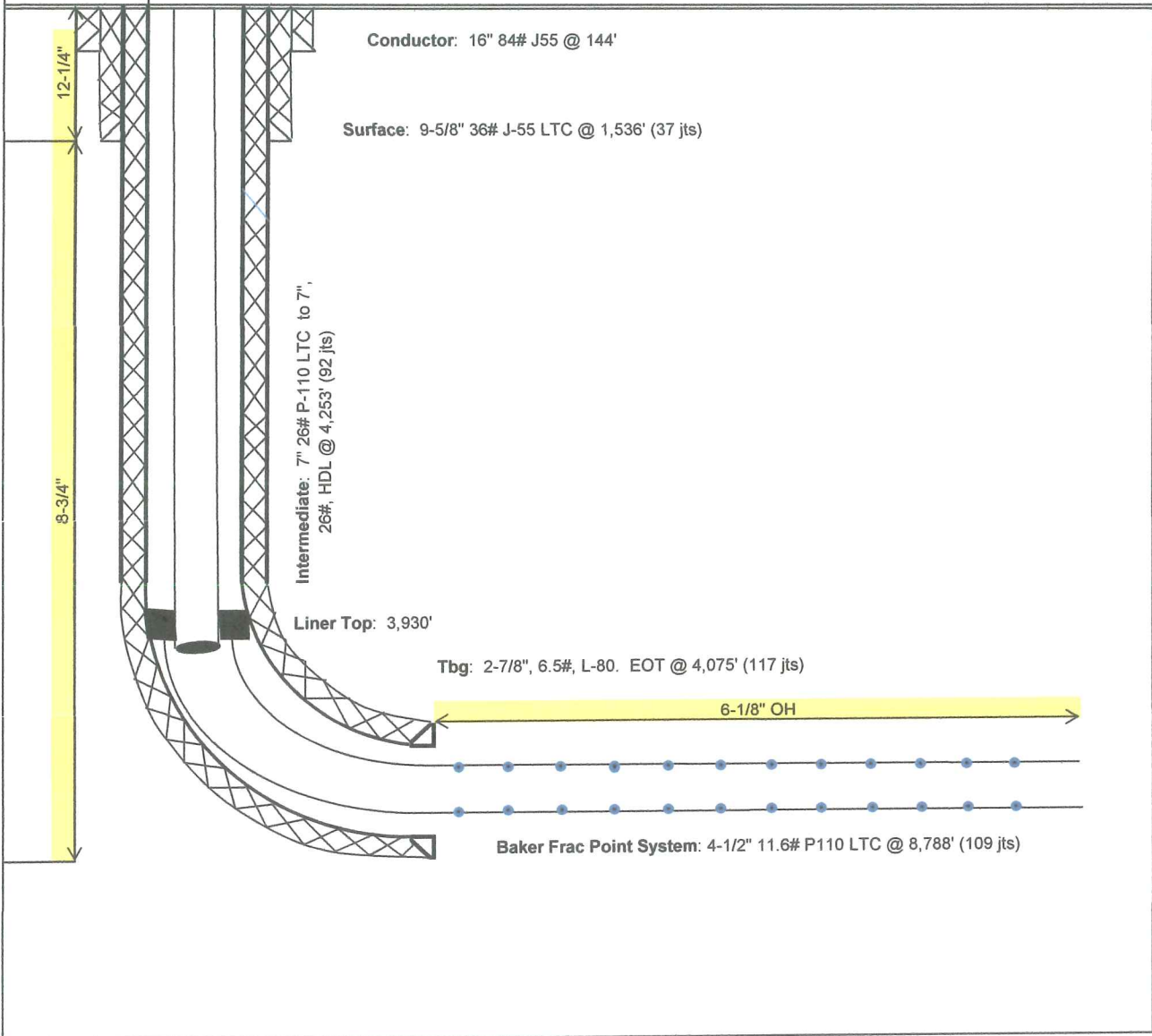
Unit Petroleum Company

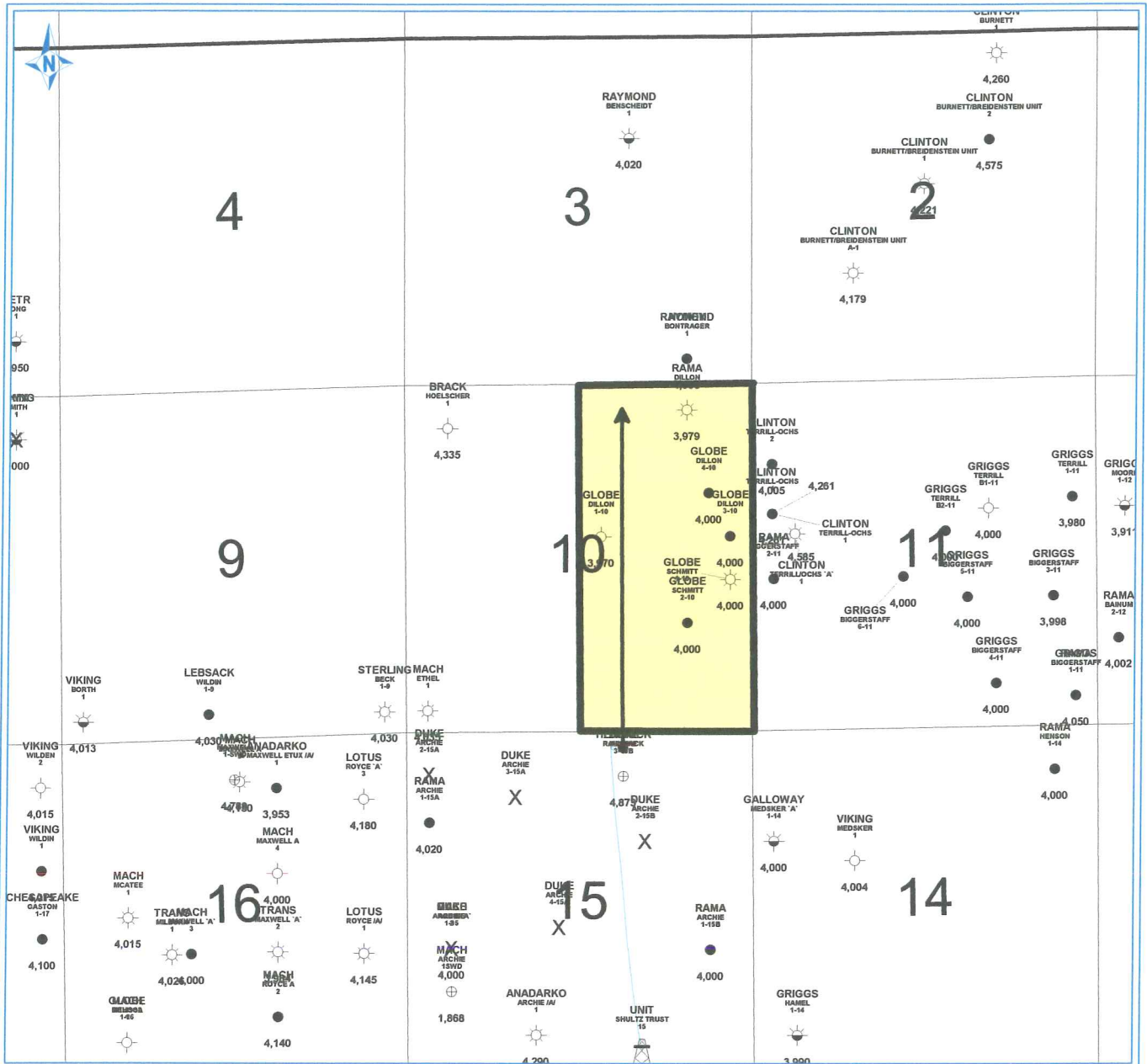
Date of Last Revision:
28-May-13

Well: Shultz Trust 10 #1H
Location: 15-25S-09W
County, State: Reno County, KS
Surface Location: 275' FNL & 1,685' FEL
KB/GR Elevation: 1,685' KB

API No.: 1515521623
Rig: Unit Drilling #331
Engineer: Brent Keys (918) 477-4510
Geology: Rob Wilson (928) 477-5728

OH Size





PETRA 11/28/2012 2:04:21 PM

East Half 10-25S-9W
 Surface loc: Sec. 15 N/2 NW NE
 BHL: Sec 10 N/2 NW NE

Unit Petroleum Company

Shultz Trust 10 #1H

Reno Co, Kansas

10-25S-9W

Location Plat

POSTED WELL DATA

Operator
 Well Name
 Well Number

●
 TD

By: RW



November 28, 2012



P.O. Box 1570, Woodward, OK 73802
Ph. 580-254-5400 Fax 580-254-3242

CEMENTING REPORT

Operator: Unit Corporation
Well Name: Schultz Trust 10-1H
Legal Description: Sec 15-25S-9W, Reno Cnty, KS

Cement Casing Data	
Cementing Date	1-4-13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	130
Type of Cement	Common Cement
Sacks of Cement Used	128
Was cement circulated?	Yes
Job witnessed by:	KEN Scofield (KCC)

Jeff M. Owen
Mid-Continent Conductor, LLC

Customer UNIT PETROLEUM CO.		Lease No.		Date 1-10-2013	
Lease SHULTZ TRUST 10		Well # 1-H			
Field Order # 01635	Station PRATT, KS.	Casing 9 5/8"	Depth	County RENO	State KS.
Type Job CNW - 9 5/8" INTERMEDIATE	Formation TD - 1536'			Legal Description B-25S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 9 5/8"	# Tubing Size 3 1/2"	Shots/Ft	CMT -	325 SK A-CON	RATE	PRESS	ISIP	
Depth 1541'	Depth	From	To	Pre Pad @ 2.12 CU FT	Max		5 Min.	
Volume 119	Volume	From	To	Perforation @ 1.20 CU FT	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1541'	Packer Depth	From	To	Flush 119 BBL	Gas Volume		Total Load	

Customer Representative LARRY	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19889	19843	19831	19862	19826	19860
Driver Names	LESLEY	MARQUEZ	PERSON	PERSON	LAWRENCE	PERSON	PERSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:45 PM	1-9-13				ON LOCATION - SAFETY MEETING
1:45 AM	400		123	6	CSG. ON BOTTOM - CIRC. W/RIG
2:05 AM	200		60	6	MIX 325 SKS. A-CON @ 12.6 PPG
2:15 AM					MIX 280 SKS. COMMON @ 15.6 PPG
2:22 AM	0		0	6	DROP T.R. PLUG
2:40 AM	700		110	4	START DISPLACEMENT
2:45 AM	1000		119	3	SLOW RATE
					PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 35 BBL TO PIT

JOB COMPLETE,
THANKS -
KEVEN LESLEY

BASIC

Energy services, L.P.

TREATMENT REPORT

Customer	UNIT - PETRO	Lease No.		Date	
Lease	SCHULTZ TRUST	Well #	10		01-15-13
Field Order #	7710	Station	PRATT KS	Casing	7"
				Depth	
Type Job	CNW 7" INTERMEDIATE	Formation		County	RENO
				State	KS
				Legal Description	15-25-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7"				Pre Pad			5 Min.	
Depth 4260	Depth	From	To	Pad	Max		10 Min.	
Volume 163	Volume	From	To	Frac	Min		15 Min.	
Max Press 7,000	Max Press	From	To		Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth 4200	Packer Depth	From	To		Gas Volume			

Customer Representative		Station Manager	DAVE SCOTT	Treater	Robert Sullivan
Service Units	37900 33708 20920 70859 19918				
Driver Names	Sullivan Wright		Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON loc safety meeting
					Run 94 sts 7" # 26 CS9
					Tested Line.
6:15					CASING ON BOTTOM
6:25					Hook Rig Circ
8:30	200		12	3	Pump MUD Flush 500 gal
			5		SPACER A30
			40	4.5	mix cmt 160sk AKA-2 @ 15.0ppg
					cmt mixed Shut down wash loweg pump
					Release Plug
					at Drop
	300				Litt Ps.
9:15	2,500		163	4.5	plug down
					Float Held
					JOB complete
					THANK you!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 30, 2013

Brent Keys
Unit Petroleum Company
7130 S LEWIS AVE
STE 1000
TULSA, OK 74136-5492

Re: ACO1
API 15-155-21623-01-00
Shultz Trust 10 #1H
NE/4 Sec.15-25S-09W
Reno County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brent Keys



Job Number: 13150
Company: Unit Petroleum
Lease/Well: Shultz Trust 10 # 1H
Location: Reno County
Rig Name: Unit # 331
RKB:
G.L. or M.S.L.:

State/Country: Kansas
Declination:
Grid:
File name: P:\SURVEYS\UNIT\13150R2.SVY
Date/Time: 28-May-13 / 13:24
Curve Name: As Drilled

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>Dogleg Severity Deg/100</i>
.00	.00	.00	.00	.00	.00	.00	.00
100.00	.24	343.60	100.00	.20	-.06	.20	.24
200.00	.38	296.32	200.00	.55	-.42	.55	.28
300.00	.28	282.99	300.00	.75	-.95	.75	.13
400.00	.45	311.29	399.99	1.06	-1.48	1.06	.24
500.00	.17	23.20	499.99	1.46	-1.72	1.46	.43
600.00	.21	356.34	599.99	1.78	-1.67	1.78	.10
700.00	.17	344.67	699.99	2.11	-1.72	2.11	.06
800.00	.15	328.66	799.99	2.36	-1.83	2.36	.05
900.00	.07	260.96	899.99	2.46	-1.96	2.46	.14
1000.00	.24	232.51	999.99	2.33	-2.19	2.33	.18
1100.00	.32	175.74	1099.99	1.92	-2.33	1.92	.28
1200.00	.21	223.84	1199.99	1.51	-2.44	1.51	.24
1300.00	.46	199.98	1299.99	1.00	-2.70	1.00	.28

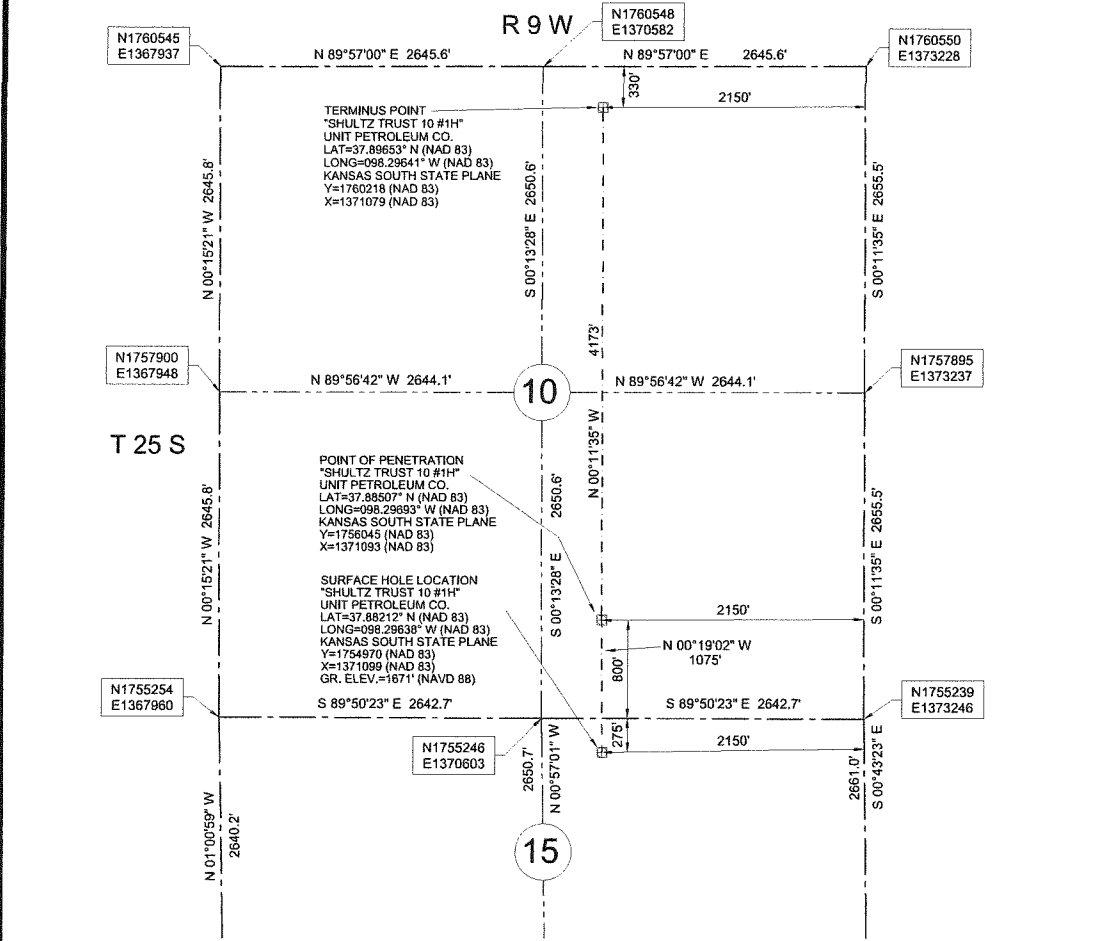
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
1400.00	.26	237.56	1399.99	.50	-3.03	.50	.30
1500.00	.45	192.67	1499.98	.00	-3.31	.00	.32
1600.00	.38	267.88	1599.98	-.40	-3.73	-.40	.51
1700.00	.24	216.06	1699.98	-.58	-4.18	-.58	.30
1800.00	.31	190.30	1799.98	-1.02	-4.35	-1.02	.14
1900.00	.04	176.14	1899.98	-1.32	-4.40	-1.32	.27
2000.00	.04	108.94	1999.98	-1.36	-4.36	-1.36	.04
2100.00	.12	165.03	2099.98	-1.48	-4.30	-1.48	.10
2200.00	.17	193.84	2199.98	-1.72	-4.31	-1.72	.09
2300.00	.18	153.24	2299.98	-2.01	-4.28	-2.01	.12
2400.00	.22	136.63	2399.98	-2.29	-4.07	-2.29	.07
2500.00	.19	93.11	2499.98	-2.43	-3.78	-2.43	.15
2600.00	.26	76.97	2599.98	-2.39	-3.39	-2.39	.09
2700.00	.31	78.02	2699.97	-2.28	-2.90	-2.28	.05
2800.00	.25	136.36	2799.97	-2.39	-2.49	-2.39	.28
2900.00	.24	227.48	2899.97	-2.69	-2.49	-2.69	.35
3000.00	.42	230.96	2999.97	-3.06	-2.93	-3.06	.18
3063.00	.24	203.97	3062.97	-3.32	-3.16	-3.32	.37
3128.00	.70	238.40	3127.97	-3.66	-3.56	-3.66	.80
3159.00	.70	244.50	3158.97	-3.84	-3.89	-3.84	.24
3191.00	.20	330.70	3190.97	-3.87	-4.09	-3.87	2.23
3222.00	2.00	29.80	3221.96	-3.36	-3.85	-3.36	6.15
3254.00	5.10	27.90	3253.89	-1.61	-2.91	-1.61	9.69
3285.00	8.00	24.30	3284.69	1.57	-1.38	1.57	9.44
3317.00	10.70	26.40	3316.26	6.26	.86	6.26	8.50
3348.00	13.60	28.60	3346.56	12.04	3.89	12.04	9.47
3379.00	16.70	32.10	3376.48	19.02	8.00	19.02	10.42
3411.00	20.00	30.60	3406.85	27.62	13.23	27.62	10.42
3442.00	23.20	30.70	3435.67	37.44	19.05	37.44	10.32
3474.00	27.00	30.90	3464.64	49.10	26.00	49.10	11.88
3505.00	30.60	30.30	3491.80	61.95	33.60	61.95	11.65
3537.00	33.60	27.40	3518.91	76.85	41.78	76.85	10.54
3568.00	36.60	24.10	3544.27	92.90	49.50	92.90	11.45
3600.00	39.90	21.50	3569.40	111.17	57.16	111.17	11.47

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
3631.00	42.90	17.80	3592.66	130.47	64.04	130.47	12.48
3663.00	45.30	14.00	3615.64	151.88	70.12	151.88	11.16
3695.00	47.70	10.00	3637.67	174.58	74.93	174.58	11.76
3726.00	50.20	6.20	3658.03	197.72	78.21	197.72	12.27
Start Tan 3752'							
3758.00	51.60	4.30	3678.21	222.45	80.47	222.45	6.35
3790.00	52.00	4.30	3698.00	247.52	82.36	247.52	1.25
3822.00	52.10	3.80	3717.68	272.69	84.14	272.69	1.27
3854.00	52.00	3.80	3737.36	297.87	85.81	297.87	.31
3886.00	52.20	3.80	3757.02	323.07	87.49	323.07	.62
End Tan 3922'							
3917.00	53.00	3.10	3775.84	347.65	88.97	347.65	3.14
3949.00	56.00	1.70	3794.43	373.67	90.05	373.67	10.03
3981.00	59.60	.40	3811.47	400.74	90.54	400.74	11.76
4013.00	63.70	359.50	3826.67	428.90	90.51	428.90	13.05
4044.00	67.60	359.20	3839.45	457.13	90.19	457.13	12.61
4075.00	71.00	359.10	3850.40	486.12	89.76	486.12	10.97
4106.00	74.40	358.60	3859.62	515.71	89.17	515.71	11.08
4138.00	78.50	358.00	3867.12	546.80	88.24	546.80	12.94
4170.00	82.80	358.00	3872.31	578.35	87.14	578.35	13.44
4202.00	86.30	358.60	3875.35	610.18	86.20	610.18	11.10
4277.00	90.40	359.10	3877.51	685.12	84.69	685.12	5.51
4307.00	90.60	359.10	3877.25	715.12	84.22	715.12	.67
4338.00	90.60	359.10	3876.92	746.11	83.73	746.11	.00
4369.00	91.00	359.10	3876.49	777.10	83.25	777.10	1.29
4399.00	91.50	359.10	3875.84	807.09	82.78	807.09	1.67
4430.00	91.00	358.70	3875.16	838.08	82.18	838.08	2.07
4461.00	90.50	358.50	3874.76	869.07	81.42	869.07	1.74
4492.00	90.50	358.30	3874.49	900.05	80.56	900.05	.65
4523.00	90.80	358.40	3874.13	931.04	79.67	931.04	1.02
4553.00	91.10	358.40	3873.64	961.02	78.83	961.02	1.00
4584.00	90.60	358.80	3873.18	992.01	78.07	992.01	2.07
4615.00	90.80	358.90	3872.80	1023.00	77.45	1023.00	.72

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
4677.00	90.10	358.50	3872.31	1084.98	76.04	1084.98	1.30
4738.00	89.60	358.10	3872.47	1145.96	74.23	1145.96	1.05
4800.00	90.50	358.20	3872.42	1207.92	72.23	1207.92	1.46
4862.00	91.40	358.00	3871.39	1269.88	70.18	1269.88	1.49
4924.00	90.80	358.00	3870.20	1331.83	68.01	1331.83	.97
4986.00	90.40	358.20	3869.55	1393.79	65.96	1393.79	.72
5049.00	90.20	357.70	3869.22	1456.75	63.70	1456.75	.85
5111.00	89.30	357.50	3869.49	1518.70	61.11	1518.70	1.49
5173.00	89.10	357.90	3870.36	1580.64	58.62	1580.64	.72
5235.00	89.70	357.90	3871.00	1642.59	56.35	1642.59	.97
5296.00	89.80	357.80	3871.27	1703.55	54.06	1703.55	.23
5358.00	90.40	358.00	3871.16	1765.51	51.79	1765.51	1.02
5421.00	90.90	358.20	3870.45	1828.47	49.70	1828.47	.85
5483.00	89.90	358.30	3870.01	1890.44	47.81	1890.44	1.62
5545.00	90.10	358.00	3870.01	1952.41	45.80	1952.41	.58
5607.00	90.00	357.60	3869.96	2014.36	43.42	2014.36	.67
5670.00	91.20	357.30	3869.30	2077.29	40.62	2077.29	1.96
5732.00	90.50	357.20	3868.38	2139.21	37.65	2139.21	1.14
5794.00	89.90	357.20	3868.16	2201.14	34.62	2201.14	.97
5856.00	89.30	356.40	3868.60	2263.04	31.16	2263.04	1.61
5918.00	89.40	356.00	3869.30	2324.90	27.05	2324.90	.66
5981.00	89.90	355.90	3869.69	2387.74	22.60	2387.74	.81
6041.00	90.40	356.70	3869.53	2447.62	18.73	2447.62	1.57
6103.00	91.10	355.30	3868.72	2509.46	14.40	2509.46	2.52
6166.00	90.50	355.70	3867.84	2572.26	9.46	2572.26	1.14
6228.00	90.50	356.30	3867.30	2634.10	5.14	2634.10	.97
6292.00	89.90	357.10	3867.07	2698.00	1.45	2698.00	1.56
6355.00	90.20	357.20	3867.02	2760.92	-1.68	2760.92	.50
6418.00	90.30	356.80	3866.74	2823.83	-4.98	2823.83	.65
6482.00	90.60	356.40	3866.24	2887.72	-8.77	2887.72	.78
6545.00	88.50	356.70	3866.74	2950.60	-12.56	2950.60	3.37
6608.00	89.00	356.40	3868.11	3013.47	-16.35	3013.47	.93
6671.00	89.10	355.70	3869.15	3076.31	-20.69	3076.31	1.12
6734.00	90.00	355.70	3869.65	3139.13	-25.42	3139.13	1.43

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
6798.00	90.80	355.70	3869.20	3202.95	-30.22	3202.95	1.25
6861.00	89.70	356.50	3868.93	3265.80	-34.50	3265.80	2.16
6924.00	90.30	356.00	3868.93	3328.66	-38.62	3328.66	1.24
6987.00	89.80	355.90	3868.87	3391.50	-43.07	3391.50	.81
7050.00	89.80	355.80	3869.09	3454.34	-47.63	3454.34	.16
7113.00	90.70	355.80	3868.82	3517.17	-52.24	3517.17	1.43
7176.00	90.60	356.30	3868.10	3580.01	-56.58	3580.01	.81
7239.00	90.60	356.30	3867.44	3642.88	-60.65	3642.88	.00
7302.00	90.50	355.80	3866.84	3705.73	-64.99	3705.73	.81
7366.00	90.80	356.00	3866.11	3769.56	-69.56	3769.56	.56
7429.00	91.20	356.40	3865.01	3832.41	-73.74	3832.41	.90
7492.00	91.60	355.80	3863.47	3895.25	-78.02	3895.25	1.14
7554.00	90.80	355.70	3862.17	3957.06	-82.62	3957.06	1.30
7617.00	90.10	355.70	3861.68	4019.88	-87.34	4019.88	1.11
7680.00	90.20	355.80	3861.52	4082.71	-92.01	4082.71	.22
7743.00	90.60	355.00	3861.08	4145.50	-97.06	4145.50	1.42
7806.00	89.90	356.00	3860.80	4208.31	-102.00	4208.31	1.94
7869.00	90.80	356.30	3860.42	4271.16	-106.23	4271.16	1.51
7932.00	91.30	357.30	3859.26	4334.05	-109.75	4334.05	1.77
7995.00	89.40	357.40	3858.88	4396.98	-112.66	4396.98	3.02
8058.00	89.70	357.60	3859.37	4459.92	-115.41	4459.92	.57
8122.00	89.80	357.70	3859.65	4523.87	-118.03	4523.87	.22
8184.00	88.90	359.00	3860.35	4585.83	-119.82	4585.83	2.55
8247.00	89.20	358.20	3861.40	4648.81	-121.36	4648.81	1.36
8309.00	90.00	358.00	3861.83	4710.77	-123.41	4710.77	1.33
8372.00	90.00	358.70	3861.83	4773.74	-125.23	4773.74	1.11
8436.00	90.20	358.30	3861.72	4837.72	-126.90	4837.72	.70
8499.00	91.00	357.70	3861.06	4900.68	-129.10	4900.68	1.59
8562.00	91.70	357.50	3859.58	4963.61	-131.74	4963.61	1.16
8625.00	92.80	357.10	3857.10	5026.49	-134.70	5026.49	1.86
8688.00	93.40	356.60	3853.70	5089.30	-138.16	5089.30	1.24
8729.00	94.10	356.00	3851.01	5130.12	-140.80	5130.12	2.25
Projected to TD @ 8788' MD							
8788.00	94.10	356.00	3846.80	5188.83	-144.91	5188.83	.00

Sections 10 and 15, T 25 S, R 9 W., Reno County, Kansas.



48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Contractor is responsible for contacting all utility companies prior to construction.

BEARINGS (NAD 83) KANSAS SOUTH STATE PLANE COORDINATES

LEGEND

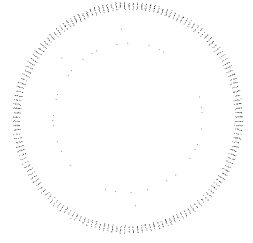
- SECTION LINE
- 1/4 SECTION LINE

Description: Surface Hole Location Stake "Shultz Trust 10 #1H" situated 275 feet from the north section line and 2150 feet from the east section line of Section 15, T 25 S, R 9 W., Reno County, Kansas.

Description: Point of Penetration "Shultz Trust 10 #1H" situated 800 feet from the south section line and 2150 feet from the east section line of Section 10, T 25 S, R 9 W., Reno County, Kansas.

Description: Terminus Point "Shultz Trust 10 #1H" situated 330 feet from the north section line and 2150 feet from the east section line of Section 10, T 25 S, R 9 W., Reno County, Kansas.

We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.



REVISED 12-05-2012
EDIT DESCRIPTION TO 275' FNL
Survey is valid only if print has original seal and signature of surveyor present

<p>JVIDENS LAND SURVEY Co., Inc. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com</p>	<p>Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, OK 73802 Attn: Jason Rummery</p>	JOB 679-12	DATE OF PLAT 11-01-2012	SCALE 1"=1200'	SHEET 1 OF 5
		DRAWN BY C.M.G.	OKLA. CA #2064. EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2012		