

## Kansas Corporation Commission Oil & Gas Conservation Division

1142577

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:   Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:	Operator Name:
GSW Permit #:  Spud Date or Date Reached TD Completion Date or	County: Permit #:
Recompletion Date  Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Nan	ne:		_ Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates ine Logs surveyed. Att	ed, flowing and shut if gas to surface tes	in pressures, whethe st, along with final cha	r shut-in pressure	e reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No		Log Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No		Name		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No					
ist All E. Logs Run:							
			NG RECORD [ et-conductor, surface	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITION	IAL CEMENTING	/ SQUEEZE RECORI	)		I
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD		Type of Cement	Type of Cement # Sacks U		Type and	Percent Additives	
Plug Off Zone							
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge P ootage of Each Interval F	lugs Set/Type Perforated		acture, Shot, Cemer Amount and Kind of M		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	)	
Date of First, Resumed P	roduction, SWD or ENF	Producing M	lethod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		METHOD OF CC	MPLETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp. Co	ommingled		
(If vented, Subn		Other (Specify)	•	ubmit ACO-5) (Su	bmit ACO-4)		

Lease:	LIGHT	Parameter contraction of the con
Owner:	<b>Bobcat Oilfield</b>	Services Inc.
OPR #:	3895	IV a N
Contractor:	DALE JACKSON	PRODUCTION CO.
OPR#:	4339	- St /
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 ¾"
Longstring: 331'FT. OF	Cemented: 50 Sacks	Hole Size: 5 5/8"

**Dale Jackson Production Co.** Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Well #: D-5	
Location: NW,SW,NE,NW,S8,T20,I	R23
County: LINN	
FSL:4620'	
FEL: 3960'	
API#: 15-107-24681-00-00	
Started: 4/04/13	
Completed: 4/5/13	

SN: NONE Packer: NONE

		Well Log	Plugged:		Bottom Plug:
TKN	BTM Depth	Formation	TKN	BTM	
1	1	TOP SOIL			
18	19	LIME			
5	24	SHALE			
2	26	BLACK SHALE			
2	28	SHALE			
18	46	LIME			
3	49	SHALE			
2	51	BLACK SHALE			
13	64	LIME (BROKEN)			
1	65	BLACK SHALE			
145	210	SHALE			
1	211	BLACK SHALE			
11	222	SHALE			
6	228	LIME			
20	248	SHALE	*		
10	258	LIME (OIL SHOW)			
2	260	SHALE			
2.5	262.5	SAND (ODOR)			
5	267.5	OIL SAND (POOR BLEED) (SOME GAS)			SET SURFACE 4/04/13
2.5	270	OIL SAND (SOME SHALE) (FAIR BLEED)		1	SET TIME 2:30 P.M.
2	272	OIL SAND (POOR BLEED) (SOME GAS)		-	CALLED IN 12:15 P.M. TALKED TO RUSSELL
3.5	275.5	OIL SAND (GOOD BLEED) (SOME SHALE) (SLIMEY)	SLIGHTLY		WELL TD 335' FT.
1	276.5	LIME (SOME OIL SAND) (FRACTURED)			LONG STRING 331'FT OF 2 7/8" 8RD PIPE
4.5	281	OIL SAND (GOOD BLEED)(SOME SHALE)			SEAT NIPPLE - NONE
2	283	SANDY SHALE (SOME OIL SAND STREAKS)		<u> </u>	SET TIME 1:30 P.M. 4/05/13
4	287	OIL SAND (SHALEY) (FAIR BLEED)			CALLED IN 12:30 P.M. TALKED TO BROOK
2	289	OIL SAND (GOOD BLEED) (SHALEY)		_	
4	293	OIL SAND (SHALEY) (FAIR BLEED)		-	
	311	SHALE		-	
18	314	COAL		-	
4	318	SHALE			
		LIME (BROKEN)			
13 TD	331	SHALE		-	
TD	335	SHALE			



Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease :	LIGHT
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
ODD #.	4220

Core	Run	#1
		Displacement of the last of th

Well #: D-5
Location: NW,SW,NE,NW,S8,T20,R23
County: LINN
FSL: 4620'
FEL: 3960'
API#: 15-107-24681-00-00
Started:4/4/13
Completed: 4/5/13

OPR #	OPR #: 4339			Completed: 4/5/13	Completed: 4/5/13				
FT	T Depth Clock Time		Time	Formation/Remarks	Depth				
0	261	0:00							
1	262	0:30	.5	SAND (SHALEY) (SOME ODOR)					
	202	0.50	1.5						
2	263	1:30	1						
3	264	2:00	.5						
3	204	2.00	1.5	OIL SAND (POOR BLEED) (SOME GAS)	267.5				
4	265	3:00	1						
5	266	3:30	.5						
3	200	3.30	.5						
6	267	4:00	.5						
7	268	5:00	1						
,	200	3.00	1						
8	269	5:30	.5	OIL SAND (SOME SHALE) (FAIR BLEED)	270'				
0	270	6.20	1						
9	270	6:30	1						
10	271	7:30	1	OIL SAND (POOR BLEED) (SOME GAS)	272'				
44	272	0.20							
11	272	8:30	1						
12	273	10:00	1.5						
		1		OIL SAND (GOOD BLEED) (SOME SHALE) (SLIGHTLY LIMEY)	275.5'				
13	274	11:30	1.5						
14	275	14:00	2.5						
15	276	15:00	1	LIME (SOME OIL SAND) (FRACTURED)	276.5'				
16	277	17:00	2						
17	278	18:00	1	OIL SAND (GOOD BLEED) (SOME SHALE)					
18	279	19:00	1						
19	280	19:30	.5						
20	281	20:00	.5						
	-	<b>_</b>							
		1							

PAGE NO 1

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1/2 Mile North of Louisburg
27295 Matealf Rd.
P.O. Box 729
Coulsburg, Kansas 68053
913-837-2955 · 1-800-521-1764

COMPANY

True Value

PORENT CHI. SCHOOL CALCHINITER	22015 PO 9 221 Fi 303 4 1000 E EDST	HEFERENCE 15 DADA N 7222 N SPATAG VALLEY ROOM 17 AM, NORTH SIDE 85-0873	TETALS OF TOTAL TOTAL DEL. DATE: 4/ 3/13	168 A/ DOC TERS#551 ***	12/13 7:55
AND SOURCES			SLSPR: RR ROBERT TRX : 001 LOUIS	BURG, KS	999 72221
		Description  Portland Cement 1/11  SX FLY ASH	245 280	9,00 /EA 5,20 /EA	2,205.00 1,456.00
	31	RAMBLE PARLET	14	15.00 /EA	210.00 *
		NRAPPED PALLET SURCHARGE	14	5.00 /EA 48.55 /EA	70,00 48.55
	Same a	Light 5			
X	The second secon	** OMECAN CHARGED TO STORE!		3 TRACOBLE (AUGUSTAL) SUBSTITUTE SUBSTITUTE	3989. 55 .:: 0,00 3989. 55
The Walker	emergency of the territories.	given and a	e en 189	TO PARET	351.0 <del>3</del>