



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: D-3
Location: NW,SE,NE,NW,S8,T20,R23E
County: LINN
FSL: 4620'
FEL: 3300'
API#: 15-107-24679-00-00
Started: 4/29/13
Completed: 4/30/13

Core Run #1

Lease :	LIGHT
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	276	0:00	-----		
1	277	0:30	.5		
2	278	1:00	.5	OIL SAND (FAIR BLEED) (SOME SHALE)	279.5' FT.
3	279	1:30	.5		
4	280	2:30	1		
5	281	3:00	.5		
6	282	4:00	1		
7	283	4:30	.5		
8	284	5:30	1	OIL SAND (GOOD BLEED) (SOME SHALE)	289' FT.
9	285	6:00	.5		
10	286	7:00	1		
11	287	7:30	.5		
12	288	8:30	1		
13	289	9:00	.5		
14	290	10:00	1	OIL SAND (GOOD BLEED) (SOME WATER)	290.5' FT.
15	291	11:00	1	SHALE	291' FT.
				OIL SAND (GOOD BLEED)	291.5' FT.
16	292	11:30	.5	SHALE	292' FT.
17	293	13:00	1.5		
				OIL SAND (SHALEY) (GOOD BLEED)	294' FT.
18	294	14:30	1.5		
				SHALE	294.5' FT.
19	295	16:00	1.5		
				SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)	
20	296	17:30	1.5		

P. 1



1/2 Mile North of Louisburg
27295 Metcalf Rd.
P.O. Box 729
Louisburg, Kansas 66053
913-837-2855 • 1-800-521-1764

MOSSMAN LUMBER COMPANY

PAGE NO 1

True Value.

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
251		22016	PO # 22016 ORDER # 7265	NET 10TH	RR	4/24/13	10:53

BODCAT OIL 30005 COLDWATER ROAD LOUISBURG, KS 66053	11498 WEST 152 HWY DEL. DATE: 4/ 4/13 TERM#551 SLSPR: RR ROBERT RAND TAX : 001 LOUISBURG, KS	DDC# 177984 ***** * INVOICE * ***** ORDER 72265
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6-12-1999 0:00AM FROM MOSSMAN LUMBER 9138375871

QUANTITY SHIPPED	QUANTITY ORDERED	UNIT	SKU	DESCRIPTION	UNITS	PRICE/FEET	EXTENSION
280	1	EA	PORTLAND	94# PORTLAND CEMENT 1/11	280	9.00 /EA	2,520.00
245	240	EA	FLYASH	80# SX FLY ASH	245	5.20 /EA	1,274.00
14	1	EA	PALLET	RETURNABLE PALLET	14	15.00 /EA	210.00 *
14	1	EA	WRAP	SHRINK WRAPPED PALLET	14	5.00 /EA	70.00
1		EA	FUEL	FUEL SURCHARGE	1	48.55 /EA	48.55

Light
D-3

OK

** AMOUNT CHARGED TO STORE ACCOUNT **	4,485.33	TAXABLE	4122.55
		NON-TAXABLE	0.00
		SUBTOTAL	4122.55

RECEIVED BY

TAX AMOUNT	362.78
TOTAL AMOUNT	4485.33