

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R 🔲 E 🔲 V				
DPERATOR: License#	(O/O/O/O) feet from N / S Line of Section				
lame:	feet from E / W Line of Section				
ddress 1:	Is SECTION: Regular Irregular?				
ddress 2:	(Note: Locate well on the Section Plat on reverse side)				
ity:	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
ONTRACTOR: License#	Is this a Prorated / Spaced Field?				
ame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: I II				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
in ational Daviated and Larian statements of the Company	Water Source for Drilling Operations:				
Ves, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:				
	(Note: Apply for Permit with DWR)				
(CC DKT #:	Will Coron be taken?				
OC DKI #	Will Cores be taken?YesI				
OC DKT #.	Will Cores be taken? Yes If Yes, proposed zone:				
AFF	If Yes, proposed zone:				
AFF the undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:				
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:			
Lease:							feet from N / S Line of Section					
Well Number:					feet from E / W Line of Section							
Field:					_ Se	SecTwpS. R 🗌 E 🔲 W						
Number of	Acres attr	ibutable to	well:				- lo 9	Section:	Regular or Irregular			
QTR/QTR	/QTR/QTR	of acreag	e:					Section.	Regular of Integular			
								Section is ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
					d electrica	l lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).			
		:	:	<u>:</u>		:	:	:				
		:		:		:		:	LEGEND			
			•				•	•				
		:	:	:		:	•	:	O Well Location Tank Battery Location			
		:	:	:		:	:	:	——— Pipeline Location			
		:	:	:		:	:	:	Electric Line Location			
		:	:	:		:	:	:	Lease Road Location			
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			:		l	:		:	EXAMPLE : :			
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		:	: :			: :	:	: :				
		:	•	:	••••	:	:	:	1980' FSL			
		: :	:			:	:	:				
234 ft.		:	:			:	:	:	SEWARD CO. 3390' FFI			

212 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed If Existing, date con	Existing	SecTwp R				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
material, thickness and installation procedure.		3 %	cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	KCC	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1143003

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	country and in the real estate preparty toy records of the country transurer					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically	_					

		FILE NO.: 13-05-059	DATE: 5-09-2013	DRAWN BY: C. Oller
t al ATU 1 31 S, R 37 W unty, Kansas	Rouse et al A Section 14, T 31 S Stevens County,	등 프스슈는	ESSIONAL GEOMATIC CONSI ORS PROFESSIONAL LAND SURVEYORS RADO • KANSAS • OKLAHOMA , TEXAS 79116 • 616 N. POLK STRE 806.374.4334 • FAX 806.359.0686 www.geopro.us • email: info@geopro	LICENSED STATE LAND SURVEY COLOR P.O. BOX 4061, AMARILLO
Resources	Pioneer Natural Resources	LLC """ SUAV	DAVIS GEOMATICS, LLC	,
nd Surveyor ation No. 1478 .ocation For	J. D. Davis Professional Land Surveyor Kansas Registration No. 1478 Amarillo, Texas Proposed Well Location For	ANO PER STATE OF THE PARTY OF T		
FICATE- certify that the above described staked on the ground as shown.	- CERTIFICATE- The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.	The undersign well location w	represent a true footages and tes footages and tes foccupation which erty Lines.	This plat DOES NOT represent the footage of the footage shown are from lines of occup may not be actual Property Lines.
			e relative to true North as vations.	NOTE: Bearings hereon are relatinged tetermined from G.P.S. observations.
SECTION 24 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	5250.79' 8X8 CONC MONUMENT FOUND	V SECTION 23 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	S 89°30'12" W	SECTION 22 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS
S 00°22'44" E		Il Resources al ATU 1 IAD - 83 0' 41.69"	Pioneer Natural Resources ROUSE et al ATU 1 DATUM: NAD - 83 LAT. 37° 20' 41.69" LONG101° 19' 12.85"	N 00°35'21" W
SECTION 13 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	SAS	SECTION 14 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS		SECTION 15 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS
5265.26'				5282.22'
SECTION 12 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	5/8" REBAR FOUND 5270.17'	SECTION 11 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	5/8" REBAR FOUND N 89°41'16" E	SECTION 10 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS
GOTON	2' W, 11.9 MILES FROM HUGOTON	6.5 MILES FROM MOSCOW & N 11°42' W,	N 76°56' E,	Distance & Direction:
	EAST OF LOCATION	FARM ROAD EAST	cation:	Best Accessibility to Location:
	NONE	NO	le Stakes Set:	Reference or Alternate
	CULTIVATED	ROLLING,		phy &
County, Kansas	EVENS			Section: 14
IO.: ATU 1 3091'	ROUSE et al WELL NO.:	URCES Lease Name:	PIONEER NATURAL RESOURCES 212' FSL & 234' FV	Operator: Plo

SECTION 22 TOWNSHIP 31 SOUTH PANGE 37 WEST STEVENS CO., KANSAS	NECTRUM TO TOWN SRIEST SOUTH RANGE ST WEST STEVENS GOUNTY, KANSA N: 00°35'21" W	5282.22'	SECTION 10 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	Distance & Direction:	Best Accessibility to Location:	Reference or Alternate Stakes	Topography & Vegetation:	Section: 14	Footages:	Operator:P
S 89°30'72" W SECTION TOWNSHIP 31 PANISH 31 STEVENS COLUMN	SECTION 14 TOWNSHIP 31 SO RANGE 37 WES STEVENS COUNTY, DATUM: NAD - 83 LAT. 37° 20' 41.89" LONG101° 19' 12.85"		SECTION 41 TOWNSHIP 31 SOUTH RANGE 37 MEST FOUND N 89°41'16" E	n:N 76°56' E, 6.5 MILES FROM MOSCOW & N 11°42' W, 11.9 MILES FROM	Location:FARM ROAD EAST OF LOCATION	Set	ROLLING,	Township: 31 S ,Range: 37 W , 6TH PM	212' FSL & 234' FWL	PIONEER NATURAL RESOURCESLease Name:
5250.79' SECTION 24 TOWNSHIP 31 SOUTH RANGE 37 WEST MONUMENT STEVENS CO., KANSAS	S 00°22'44" E SECTION 12 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	5265.26'	SECTION 12 SIB' REBAR TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	°42' W, 11.9 MILES FROM HUGOTON	T OF LOCATION	NONE	CULTIVATED	STEVENS County, Kansas	Elevation: 3091'	ROUSE et alWELL NO.:ATU 1

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.



DAVIS GEOMATICS, LLC

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PILE NO.: 13-05-059 DIGTESS NO.: N/A

-CERTIFICATEThe undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.



Proposed Well Location For

Pioneer Natural Resources

Rouse et al ATU 1 Section 14, T 31 S, R 37 W Stevens County, Kansas

TOWNSHIP STEVENS CO., KANSAS TOTION 22 TOTION 22 TOTION 25 TOTION 35 TOT	TOWNSHIP 31 SOUTH SWIFF 31 SOUTH SWIFF 31 SOUTH STEEVEN TOWNSHIP 31 SOUTH
TOTRUS Security No. 16 Securit	### 14 Township: 31 SRange: 37 W6TH_PM
TOWNSHIP RANGE 300. KANSAS TOWNST SECTION 25 SECTION 2	14 Township: 31 S Range: 37 W 6TH PM
Township: 31 S., R. ation:	212' FSL & Township: 31 S , Ration:
ference or Alternate Stakes Set: stance & Direction: N 76°56' E, 6.5 trance & Direction: N 76°56' E, 6.5 N 89°41'16" E N 89°41'16" E N 76°35' E, 6.5 N 89°41'16" E Pioneer Natural ROUSE et a DATUM: N LAT. 37°56' E, 10°6 Pioneer Natural ROUSE et a DATUM: N LAT. 37°56' E, 10°6 Pioneer Natural ROUSE et a DATUM: N LAT. 37°56' E, 10°6 Pioneer Natural ROUSE et a DATUM: N LAT. 37°56' E, 10°6 N 89°41'16" E	ction: 14 Township: 31 S , R cography & Vegetation: st Accessibility to Location: N 76°56' E, 6.5 ttance & Direction: N 76°56' E, 6.5 ttan
ction: 14 Township: 31 S ,R. cography & Vegetation:	otages: 212' FSL & ction: 14 Township: 31 S , R. ction: 4 Township: 31 S , R. cography & Vegetation: 58 Accessibility to Location: N 76°56' E, 6.5 trance & Direction: N 76°56
14 Township: 31 S ,R. phy & Vegetation: ce or Alternate Stakes Set: cessibility to Location: 8 Direction: N 76°56' E, 6.5	s:212' FSL &14Township:31 S,R; phy & Vegetation: ce or Alternate Stakes Set: cessibility to Location: % Direction:N 76°56' E, 6.5
14 Township: 31 S ,Range: 37 W , 6TH PM Phy & Vegetation:ROLLING, CULT	s:212' FSL & 234' FWL
14Township:31 S,Range:37 W, 6TH_PM phy & Vegetation:ROLLING, CULT	s:212' FSL & 234' FWL
14 Township: 31 S ,Range: 37 W , 6TH PM	s:212' FSL & 234' FWL
	212' FSL & 234' FWL

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Stevens					
OPERATOR Pioneer Natural Resource Rouse et al WELL NUMBER ATU I FIELD Hugoton-Panama	feet from south/north line of section 212 feet from east / west line of section SECTION 14 TWP 3/ (S) RG 37 EW					
NUMBER OF ACRES ATTRIBUTABLE TO QTR/QTR/QTR OF ACREAGE 5 W-	WELL 640 IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW					
(Show the location of the well and (Show the footage to the nearest common source supply well).	nd shade attributable acreage for prorated or spaced wells). lease or unit boundary line; and show footage to the nearest					
15: : :	: : :14					
	• • •					
	2428					
	2406- 212 EXAMPLE					
	:					
	10					
	3390'					
22:	: :23 SEWARD CO.					
The undersigned hereby certi	ifies as Engineering Tech (title) for					
Pioneer Natural Resources USA, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of						
this form and the State test, where the state test is the state test is the state test.	Signature Signature					
Subscribed and sworn to before me	e on this 4TH day of JUNE , 19-2013					
My Commission expires	MELLY D WOMEN Notary Public FORM CG-8 (12/94)					

For KCC Use ONLY	
API # 15	

Operator: Pioneer Natural Resources U.S.A. Inc.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: STEVENS

Lease: ROUSE et al	feet from N / X S Line of Section
Well Number: ATU 1	234 feet from E / X W Line of Section
Field: HUGOTON- PANOMA	Sec. 14 Twp. 31 S. R. 37 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: SW - SW - SW - SW	- Miles
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	est lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
100 may allach e	a Separate piat ii desired.
	<u> </u>
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location Lease Road Location
i i i i i i i i i i i i i i i i i i i	Lease Road Location
	EXAMPLE
- 17	
	1980' FSL
242	
(4)	
239 8-212 2406 -	SEWARD CO. 3390' FEL
/ 1	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.