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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Tank Service LLC | License Number: 34590

Operator Address: 228 Northridge Dr. Hays KS 67601

Contact Person: Damon Breit | Phone Number: 785-628-7478

Lease Name & Well No.: Staab Ogallah Frank 1

Pit Location (QQQQ): SE - SE - NW - NW

Sec. 20 Twp. 12 R. 22 ☐ East ☒ West

1150 Feet from ☒ North / ☐ South Line of Section

1310 Feet from ☐ East / ☒ West Line of Section

Trego County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit

(If WP Supply API No. or Year Drilled)
15-195-22679-00-00

Pit is:
☐ Proposed ☒ Existing

If Existing, date constructed: 04302013

Pit capacity: 100 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 MM pit liner layed with dirt

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Visual Inspection

Distance to nearest water well within one-mile of pit:

1596 feet Depth of water well 160 feet

Depth to shallowest fresh water 110 feet.
Source of information:
☐ measured ☒ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh Water

Number of working pits to be utilized: 1

Abandonment procedure: removed fluids ab=nd back filled

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 06/21/2013 Permit Number: 15-195-22679-00-00 Permit Date: 06/21/2013 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202