



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1144472



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Webco Oil Company, Inc.
Well Name	Weber 'A' 13
Doc ID	1144472

All Electric Logs Run

Dual Compensated Porosity Log
Dual Induction Log
Microresistivity Log
Dual Receiver Cement Bond Log

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6378

Date	2-13-13	Sec.	12	Twp.	16	Range	12	County	Barton	State	Ks	On Location		Finish	9:30 AM
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Lease	Weber A		Well No.	13	Owner										
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Contractor	Southwind	#	4	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
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Type Job	Surface		Charge To	Weber Oil Company											
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Hole Size	12 1/4"	T.D.	388'	Street											
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Csg.	8 5/8"	Depth	388'	City											
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Tbg. Size		Depth		State											
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
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Cement Left in Csg.	20'	Shoe Joint	20'	Cement Amount Ordered	180 5x Common 3% CC										
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Meas Line		Displace	23 1/4 BLS	7% Gel											
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EQUIPMENT

Pumptrk	16	No.		Cementer	Troy										
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Bulktrk	8	No.		Helper	Troy										
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Bulktrk	p.u.	No.		Driver	Doug										
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Bulktrk		No.		Driver	Rick										
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JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.													
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Rat Hole														
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Mouse Hole														
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Centralizers														
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Baskets														
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D/V or Port Collar														
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FLOAT EQUIPMENT

	Guide Shoe													
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	Centralizer													
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	Baskets													
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	AFU Inserts													
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	Float Shoe													
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	Latch Down													
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	Pumptrk Charge													
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	Tax													
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	Discount													
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	Total Charge													
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X Signature *Joy D. Rose*



DRILL STEM TEST REPORT

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

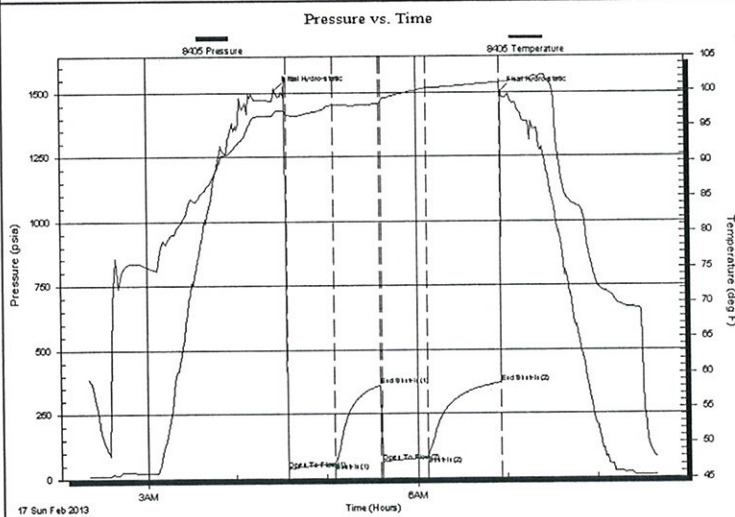
12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17553 **DST#: 1**
 Test Start: 2013.02.17 @ 02:20:00

GENERAL INFORMATION:

Formation: **Lansing Zone "G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:34:30
 Time Test Ended: 08:40:00
 Interval: **3116.00 ft (KB) To 3135.00 ft (KB) (TVD)**
 Total Depth: 3135.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzem
 Unit No: 3330-60/ Great Bend
 Reference Elevations: 1896.00 ft (KB)
 1889.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8405 **Inside**
 Press@RunDepth: 83.40 psia @ 3131.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.17 End Date: 2013.02.17 Last Calib.: 2013.02.17
 Start Time: 02:20:00 End Time: 08:40:00 Time On Btm: 2013.02.17 @ 04:27:00
 Time Off Btm: 2013.02.17 @ 06:56:30

TEST COMMENT: 1st Open/ 30 Minutes. Fair blow built to bottom of 5 gallon bucket in 22 minutes.
 1st Shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes. Weak blow to 6 inches in water.
 2nd Shut In/ 45 Minutes. No blow back.



PRESSURE SUMMARY

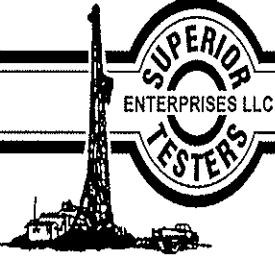
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1510.36	96.98	Initial Hydro-static
8	35.76	96.75	Open To Flow (1)
39	59.49	97.96	Shut-In(1)
69	361.22	98.17	End Shut-In(1)
70	59.40	98.33	Open To Flow (2)
100	83.40	100.38	Shut-In(2)
149	368.69	101.17	End Shut-In(2)
150	1501.25	101.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	oil, w ater cut mud	0.70
0.00	5% oil, 15% w ater, 80% mud.	0.00
60.00	mud cut w ater	0.84
0.00	20% mud and 80% w ater	0.00
0.00	recover chlorides 30000 ppm	0.00
0.00	recover resist. .3 ohms at 40 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17553 DST#: 1
 Test Start: 2013.02.17 @ 02:20:00

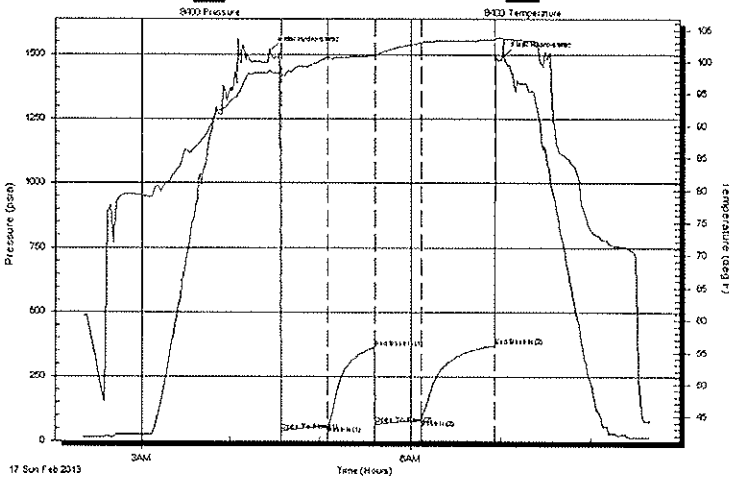
GENERAL INFORMATION:

Formation: **Lansing Zone "G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:34:30
 Time Test Ended: 08:40:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzem
 Unit No: 3330-60/ Great Bend
 Interval: **3116.00 ft (KB) To 3135.00 ft (KB) (TVD)**
 Total Depth: 3135.00 ft (KB) (TVD)
 Reference Elevations: 1896.00 ft (KB)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 1889.00 ft (CF)
 KB to GRVCF: 7.00 ft

Serial #: 8400 **Outside**
 Press@RunDepth: 370.17 psia @ 3132.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.17 End Date: 2013.02.17 Last Calib.: 2013.02.17
 Start Time: 02:20:00 End Time: 08:39:30 Time On Btm: 2013.02.17 @ 04:27:00
 Time Off Btm: 2013.02.17 @ 07:02:00

TEST COMMENT: 1st Open/ 30 Mnuts. Fair blow built to bottom of 5 gallon bucket in 22 minutes.
 1st Shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes. Weak blow to 6 inchs in water.
 2nd Shut In/ 45 Minutes. No blow back.

Pressure vs. Time



PRESSURE SUMMARY

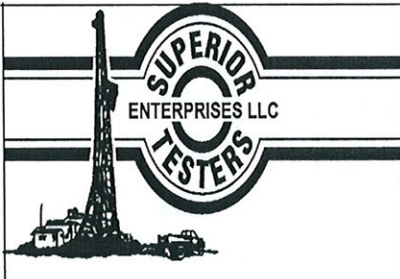
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1514.06	98.47	Initial Hydro-static
8	37.74	98.00	Open To Flow (1)
39	59.56	100.64	Shut-In(1)
69	364.48	100.91	End Shut-In(1)
70	63.12	100.83	Open To Flow (2)
100	83.43	103.00	Shut-In(2)
149	370.17	103.43	End Shut-In(2)
155	1494.60	103.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	oil, water cut mud	0.70
0.00	5% oil, 15% water, 80% mud.	0.00
60.00	mud cut w ater	0.84
0.00	20% mud and 80% w ater	0.00
0.00	recover chlorides 30000 ppm	0.00
0.00	recover resist. .3 ohms at 40 degrees	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17553 **DST#: 1**
 Test Start: 2013.02.17 @ 02:20:00

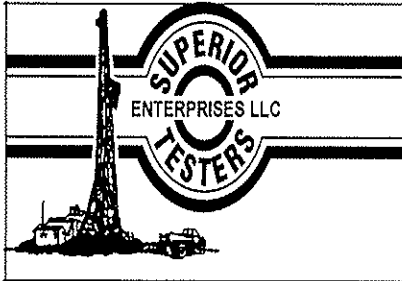
Tool Information

Drill Pipe:	Length: 3124.00 ft	Diameter: 3.80 inches	Volume: 43.82 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 48000.00 lb
		Total Volume: 43.82 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3116.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	3101.00	
Hydraulic Tool	5.00			3106.00	
Packer	5.00			3111.00	20.00 Bottom Of Top Packer
Packer	5.00			3116.00	
Anchor	14.00			3130.00	
Recorder	1.00	8405	Inside	3131.00	
Recorder	1.00	8400	Outside	3132.00	
Bullnose	3.00			3135.00	19.00 Bottom Packers & Anchor

Total Tool Length: 39.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17553 DST#: 1
 Test Start: 2013.02.17 @ 02:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume:		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	oil, water cut mud	0.701
0.00	5% oil, 15% water, 80% mud.	0.000
60.00	mud cut water	0.842
0.00	20% mud and 80% water	0.000
0.00	recover chlorides 30000 ppm	0.000
0.00	recover resist. .3 ohms at 40 degrees	0.000

Total Length: 110.00 ft Total Volume: 1.543 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

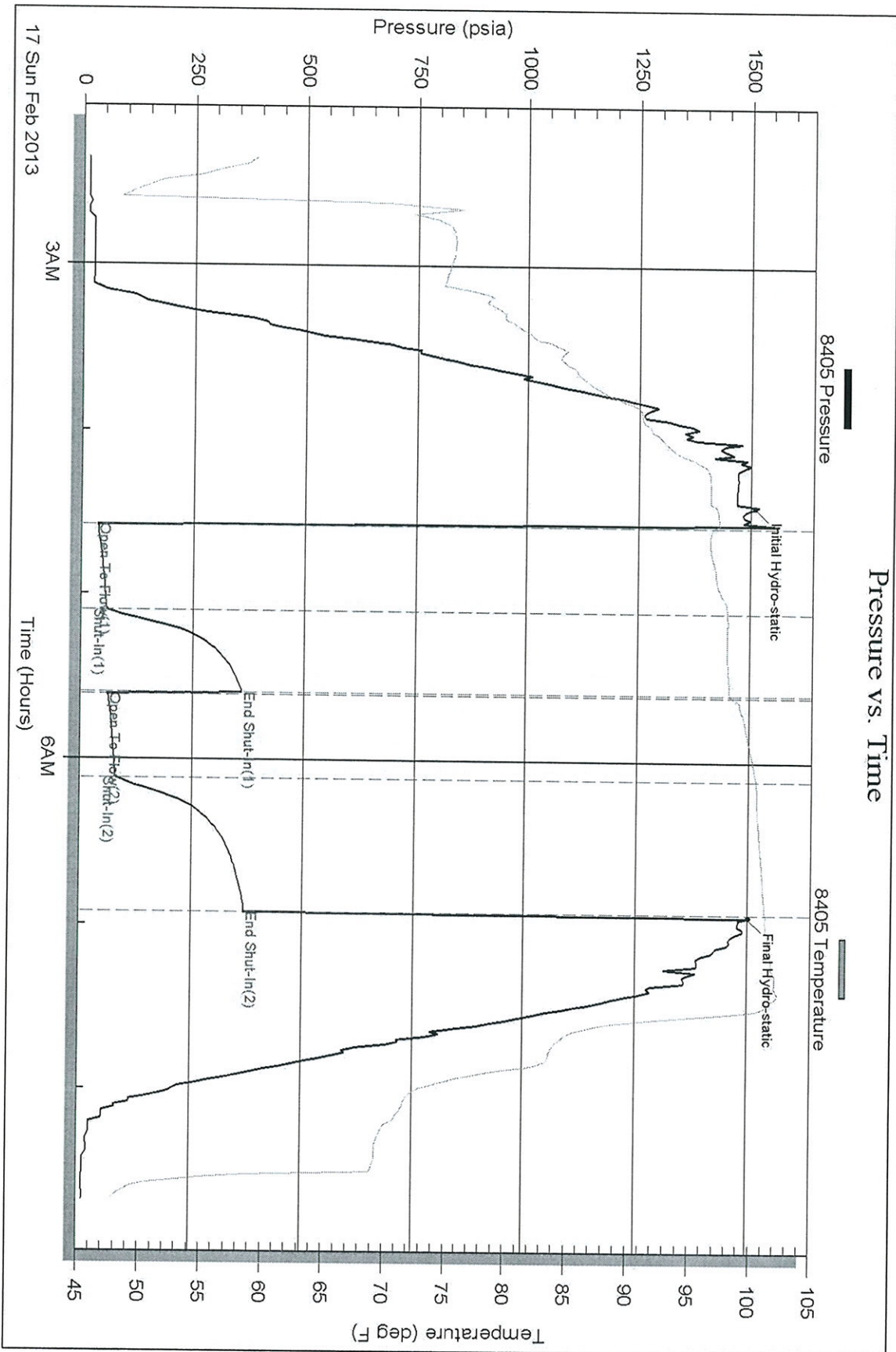
Serial #: 8405

Inside

Webco Oil Company, Inc

Weber "A" #13

DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 17553

Printed: 2013.02.17 @ 08:52:19

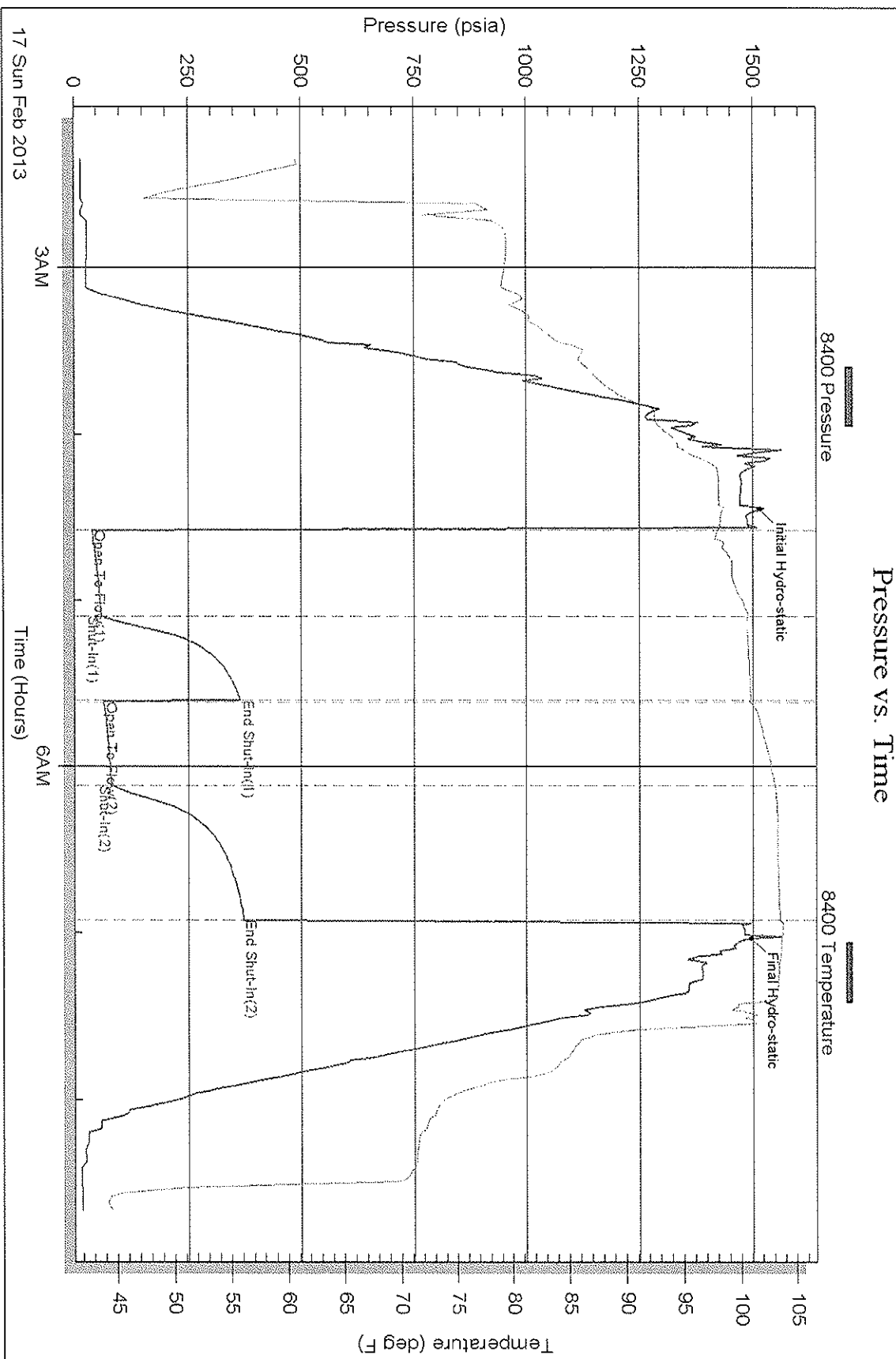
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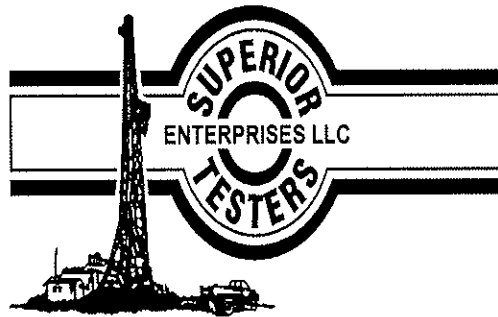
Outside Webco Oil Company, Inc

Weber "A" #13

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Webco Oil Company, Inc**

2136 NE 90 Ave
Hoisington Ks, 67544-9244

ATTN: Kurt Talbort

Weber "A" #13

12-16s-12w-Barton

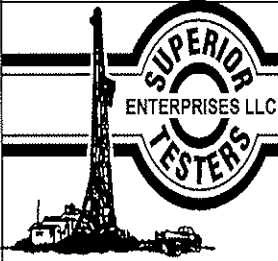
Start Date: 2013.02.18 @ 01:00:00

End Date: 2013.02.18 @ 09:03:30

Job Ticket #: 17554 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.02.18 @ 09:49:31



DRILL STEM TEST REPORT

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

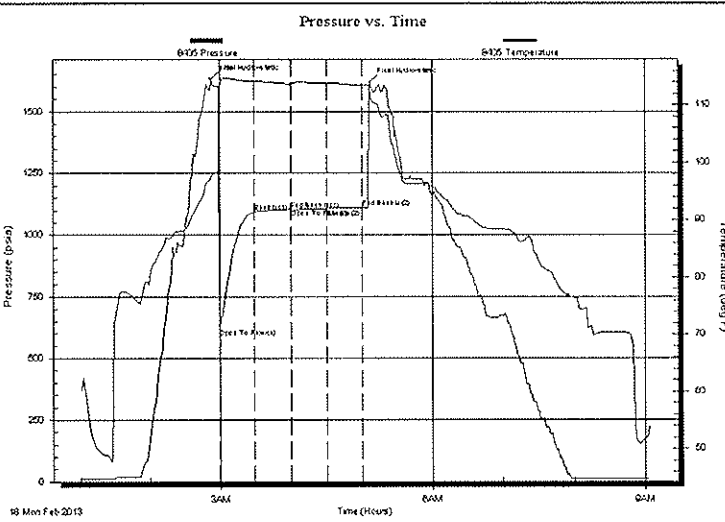
12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17554 DST#: 2
 Test Start: 2013.02.18 @ 01:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:59:30
 Time Test Ended: 09:03:30
 Interval: **3310.00 ft (KB) To 3316.00 ft (KB) (TVD)**
 Total Depth: **3316.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzem
 Unit No: 3330-60/ Great Bend
 Reference Elevations: 1896.00 ft (KB)
 1889.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8405 Inside
 Press@RunDepth: 1107.93 psia @ 3312.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.18 End Date: 2013.02.18 Last Calib.: 2013.02.18
 Start Time: 01:00:00 End Time: 09:03:30 Time On Btm: 2013.02.18 @ 02:52:30
 Time Off Btm: 2013.02.18 @ 05:07:30

TEST COMMENT: 1st Open/ 30 Minutes. Strog blow built to bottom of bucket in less than 1 minute.
 1st Shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes. Fair blow built to bottom of bucket in 25 minutes.
 2nd Shut 30 Minutes. slight surface blow.



PRESSURE SUMMARY

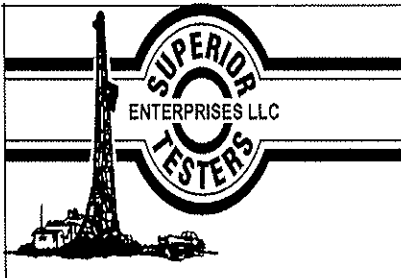
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1633.17	97.66	Initial Hydro-static
7	583.80	100.39	Open To Flow (1)
37	1092.48	114.23	Shut-In(1)
67	1104.56	113.76	End Shut-In(1)
68	1104.76	113.76	Open To Flow (2)
98	1107.93	113.90	Shut-In(2)
128	1110.52	113.59	End Shut-In(2)
135	1618.39	111.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	clean oil	4.35
1364.00	oil cut w ater	19.13
0.00	50% oil, 50% w ater	0.00
186.00	oil cut w ater	2.61
0.00	10% oil, 90% w ater	0.00
1084.00	100% w aterf	15.21

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Webco Oil Company, Inc
 2136 NE 90 Ave
 Hoisington Ks, 67544-9244
 ATTN: Kurt Talbort

12-16s-12w-Barton
Weber "A" #13
 Job Ticket: 17554 **DST#:2**
 Test Start: 2013.02.18 @ 01:00:00

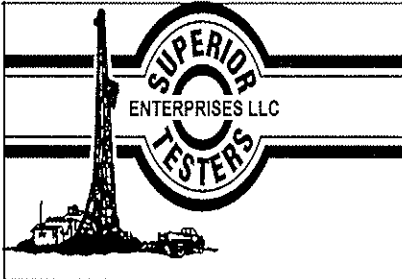
Tool Information

Drill Pipe:	Length: 3309.00 ft	Diameter: 3.80 inches	Volume: 46.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 46.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3310.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	26.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	3295.00	
Hydrolic Tool	5.00			3300.00	
Packer	5.00			3305.00	20.00 Bottom Of Top Packer
Packer	5.00			3310.00	
Anchor	1.00			3311.00	
Recorder	1.00	8405	Inside	3312.00	
Recorder	1.00	8400	Outside	3313.00	
Bullnose	3.00			3316.00	6.00 Bottom Packers & Anchor

Total Tool Length: 26.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Webco Oil Company, Inc

12-16s-12w-Barton

2136 NE 90 Ave
Hoisington Ks, 67544-9244

Weber "A" #13

Job Ticket: 17554

DST#: 2

ATTN: Kurt Talbort

Test Start: 2013.02.18 @ 01:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	clean oil	4.348
1364.00	oil cut water	19.133
0.00	50% oil, 50% water	0.000
186.00	oil cut water	2.609
0.00	10% oil, 90% water	0.000
1084.00	100% waterf	15.206

Total Length: 2944.00 ft Total Volume: 41.296 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

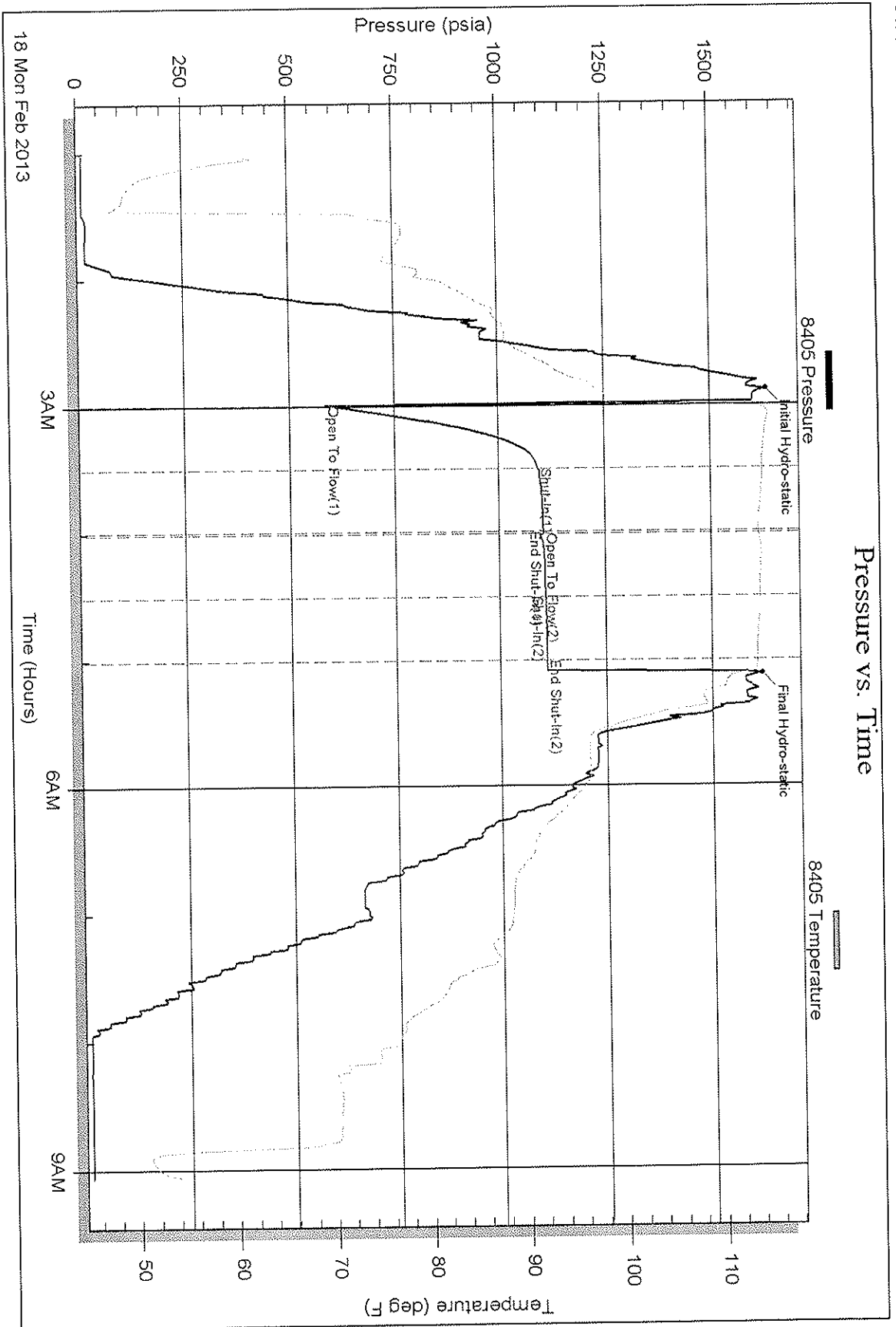
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Serial #: 8400

Outside Webco Oil Company, Inc

Weber "A" #13

DST Test Number: 2

Pressure vs. Time

