

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

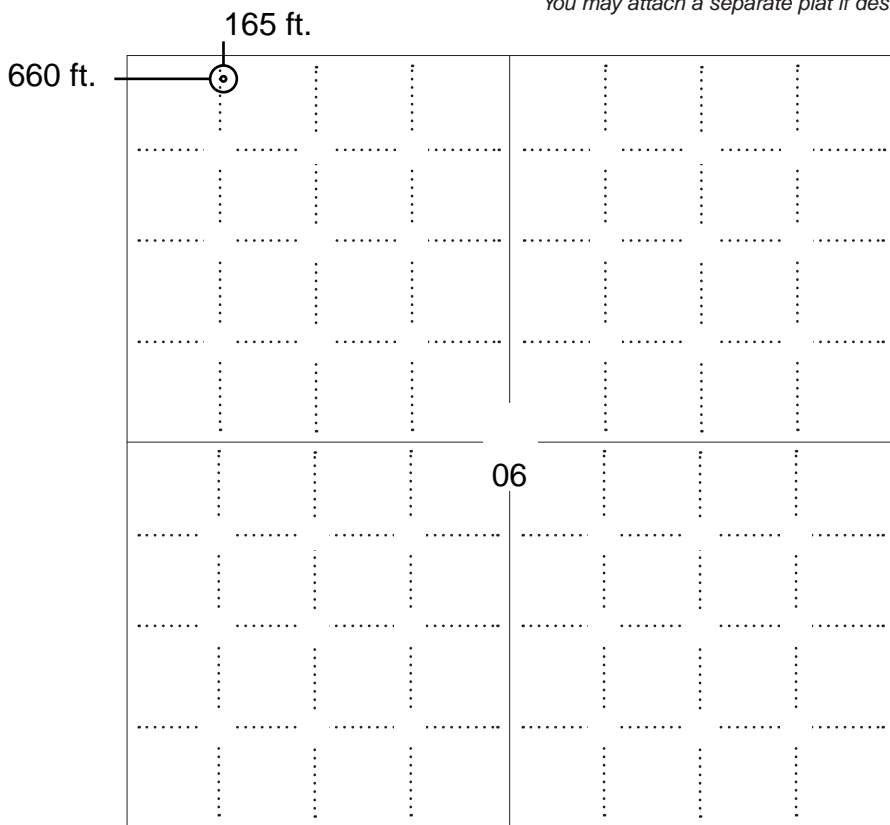
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

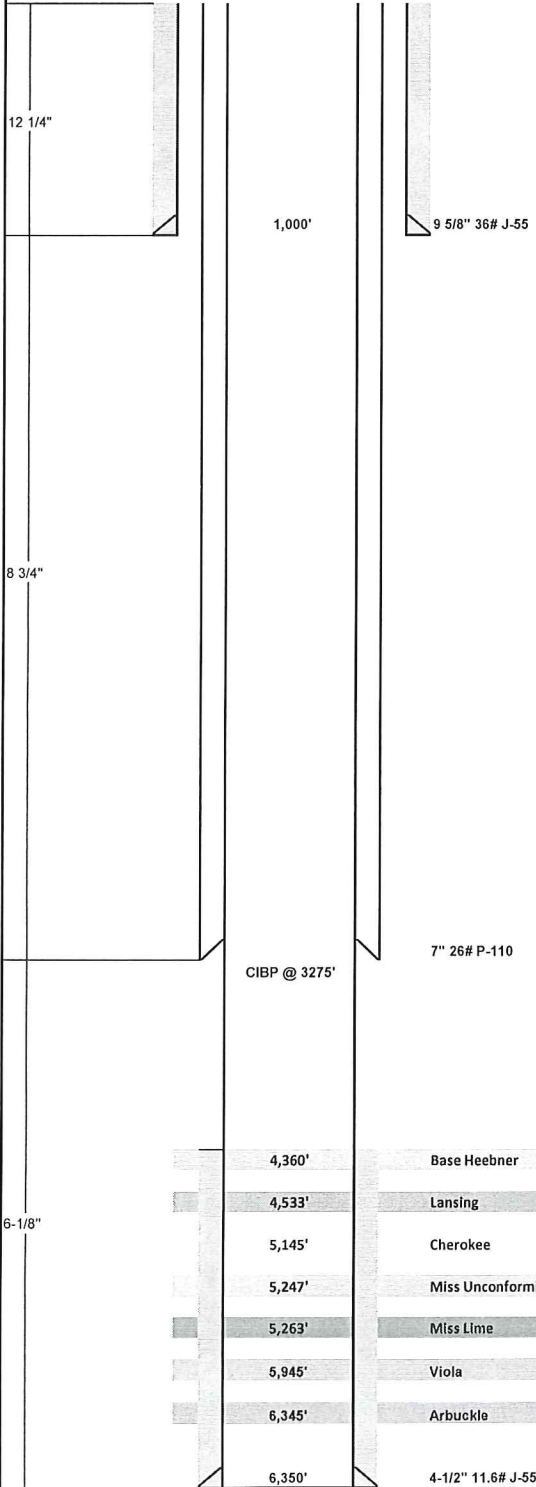


LaMunyon 1

(281) 436-6503

Well: Brentley 1-6H
 Field: Comanche Prospect
 County: Comanche County, KS
 Surface: 165' FNL & 660' FWL, Section 6-T32S-R19W
 PBHL: 443' FNL & 856' FWL, Section 6-T32S-R19W
 GL: 2,145' KB: 2,161'

Engineer: Parker Cummings
 Manager: Nick Newland
 Geology: Kathy Gentry
 Production: Jeff Semtner
 Land: Zach Graham
 AFE #: DC12946



Wellhead Equipment	
Tubing Head	11" 3M X 7-1/16" 3M
B-Section	
A-Section	9-5/8" SOW x 11" 3M

Tubular Detail						
	Size	Wt	Grade	Conn	From	To
Surface	9-5/8"	36.0#	J-55	LT&C	0'	1,000'
Intermediate	7"	26#	P-110	LT&C	0'	3,275'
Production	4-1/2"	11.6#	J-55	LT&C	0	6386'

Logging Program			
	Detail	From	To
Run #1	GR, CND, Ind, Resis	TBD	TBD
Run #1	Image	TBD	TBD
Run #2	MRIL	TBD	TBD

Well Configuration	Directional
Target Formation	Arbuckle

Directional Program	
KOP:	3275' @ 114 deg AZI
Build:	2.5 deg/100' to 17.93 deg
Tangent:	Hold 17.93 deg for 262'
Drop:	2.5 deg/100' to 0 deg
Top of Target:	4,200'
Btm of Target:	6,350'
Azimuth:	150 deg
TD:	= 6387' MD, = 6350' TVD
TD (X&Y):	N-S: -277', E-W: 196'

Prepared By	Date	Cementing	Logging Company	Mud Loggers	Mud Company	Directional
Parker Cummings	5/28/2013	Schlumberger	Halliburton	Horizon	Chaparral Drlg Fluids	DrillRight
		David Clayton	Sheldon Ingersoll	Jay Bryan	Jeff Taylor	Mark Franklin
		(501) 428-6684	(479) 651-5569	(918) 504-4488	(405) 637-6260	(405) 604-2969



Location Kansas

Installation Comanche County

Field Sec 6 - 32S - 19W

Well Brentley 3219 1-6RE

Installation Data

Name	Latitude	Longitude	Northing	Easting
Comanche County	N37 17 39.73	W99 26 9.93	229924.00	1727688.00
Coordinate System Kansas State Planes, Southern Zone				

Slot Data

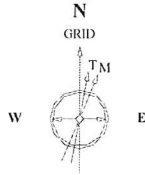
Name	North (ft)	East (ft)	Latitude	Longitude	Northing	Easting
Brentley 3219 1-6RE	-166.00 N	659.00 E	N37 17 38.16	W99 26 1.75	229756.00	1728347.00

Elevation Data

Slot - Mean Sea Level [ft]	Mean Sea Level - Mudline/Ground level [ft]	Slot - Mudline/Ground level [ft]
0.00	0.00	0.00

WELL PROFILE DATA

Point	MD	Inc	Azi	TVD	North	East	deg/100ft	V. Sect
KOP	3275.00	1.50	114.50	3274.40	-16.76	42.72	0.00	38.36
End of Build/Turn	3944.58	17.93	150.45	3932.29	-110.73	101.95	2.50	149.28
End of Hold	4206.40	17.93	150.45	4181.40	-180.86	141.70	0.00	229.48
Target Brentley 1-6RE	4923.66	-0.00	0.00	4887.00	-277.70	196.60	2.50	340.25
T.D. & Target Brentley	6423.66	0.00	0.00	6387.00	-277.70	196.60	0.00	340.25



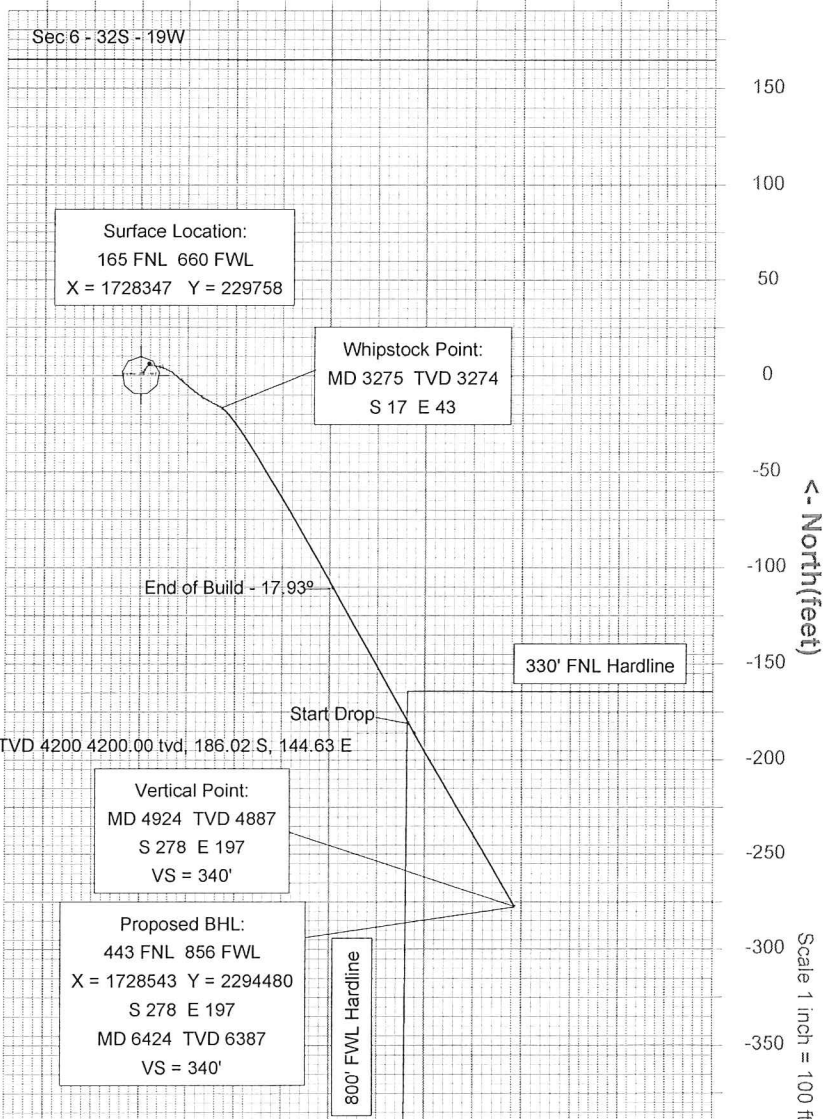
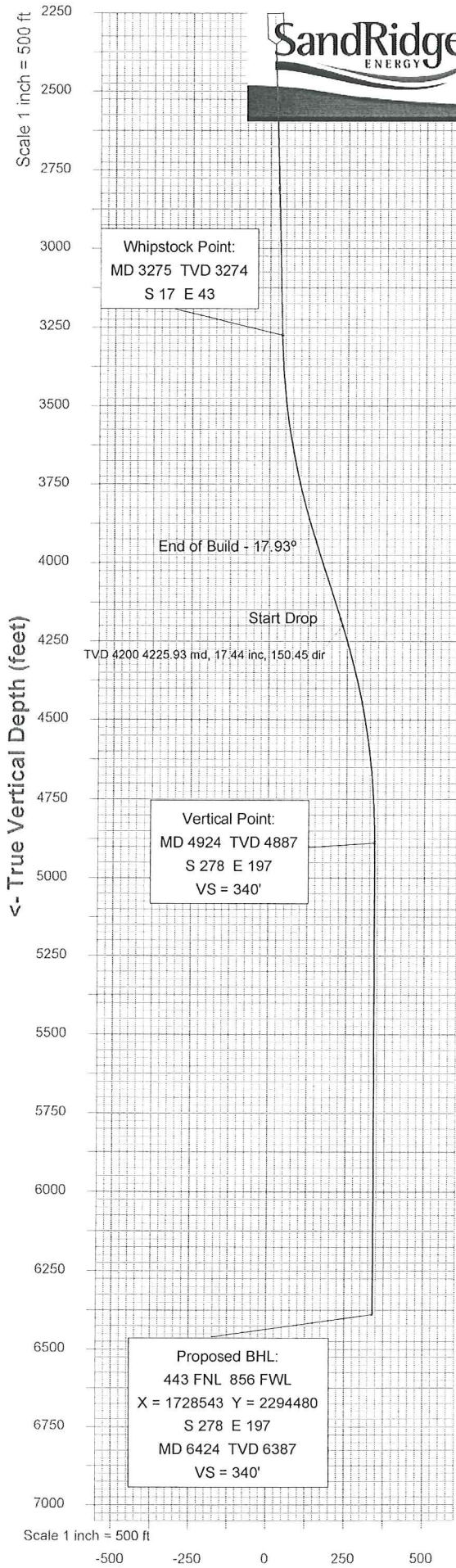
9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Created by admin
Date plotted 24-May-2013
Plot reference is Brentley 3219 1-6RE (Plan)
Ref wellpath is Brentley 3219 1-6RE (PWP#1)
Coordinates are in feet reference Brentley 3219 1-6RE.
True Vertical Depths are reference Brentley 3219 1-6RE.
Measured Depths are reference Slot.
Plot North is aligned to GRID North.

24-May-2013
IGRF Model [1900.0-2015.0] Dip: 65.21 deg Field: 51773.7 nT
Magnetic North is 5.36 deg East of True North
GRID North is 0.58 deg West of True North
To correct azimuth from True to GRID add 0.58 deg
To correct azimuth from Magnetic to GRID add 5.93 deg

Scale 1 inch = 100 ft

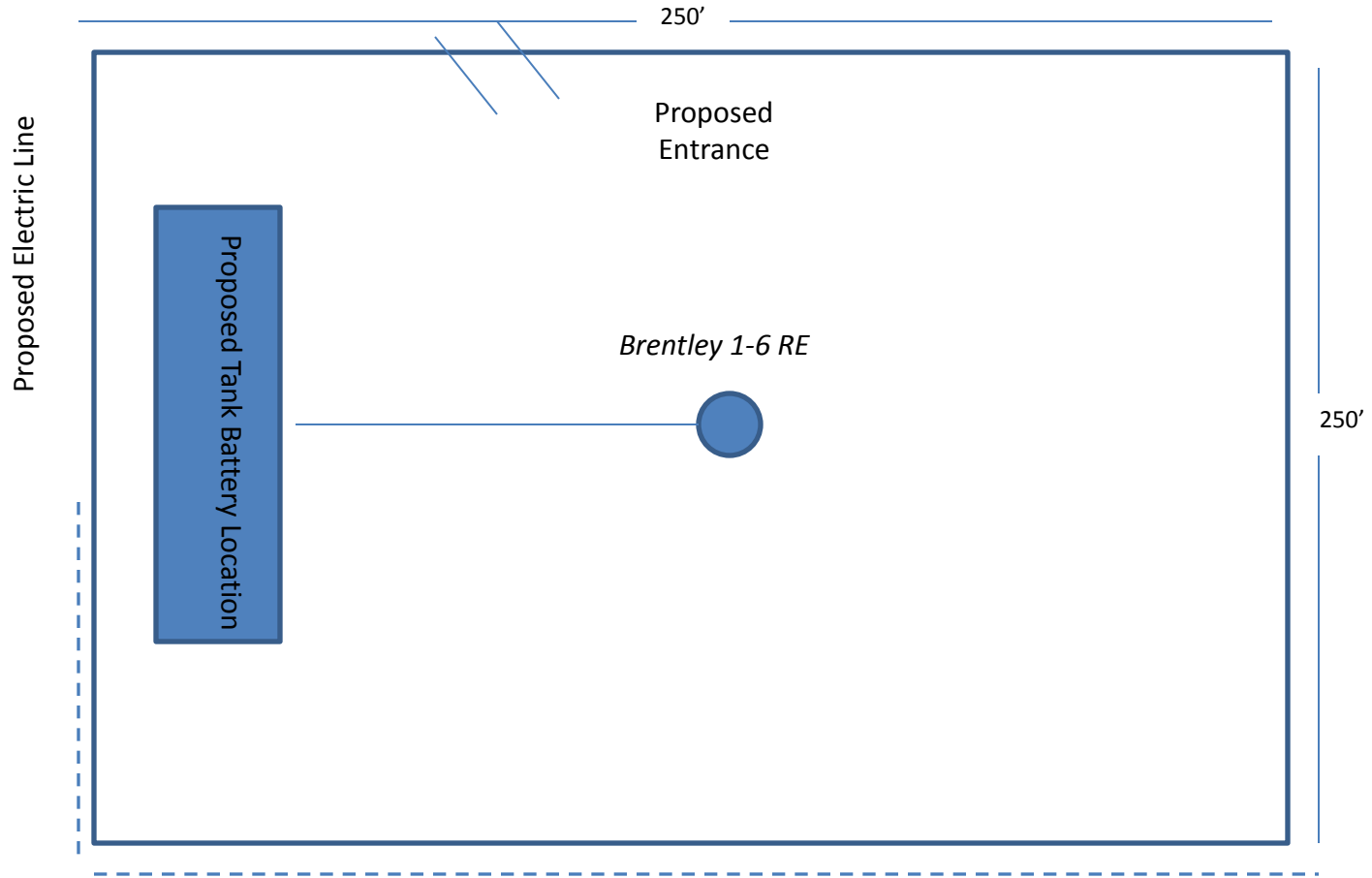
-50 0 50 100 150 200 250 300



Vertical Section (feet) ->

Azimuth 144.70 with reference 0.00 N, 0.00 E from Brentley 3219 1-6RE

Brentley 1-6 RE



May 31, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
Brentley 1-6 RE
NW/4 Sec.06-32S-19W
Comanche County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed within 96 hours of completion. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.