

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

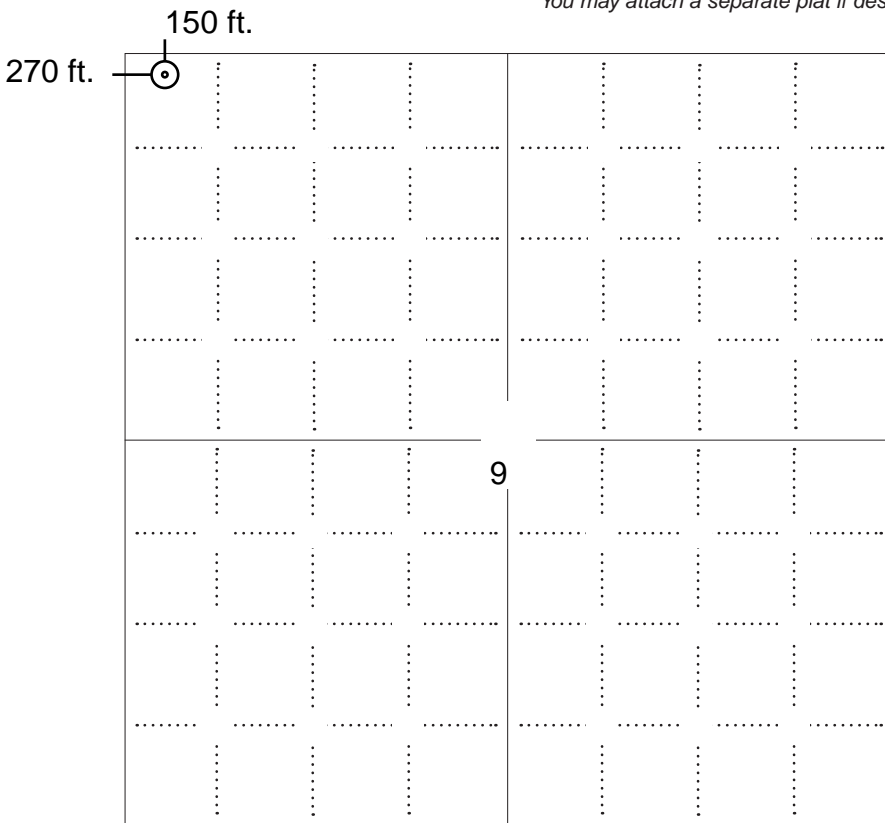
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Stanton

OPERATOR Linn Operating, Inc.

LEASE Baughman

WELL NUMBER B-4 ATU-96

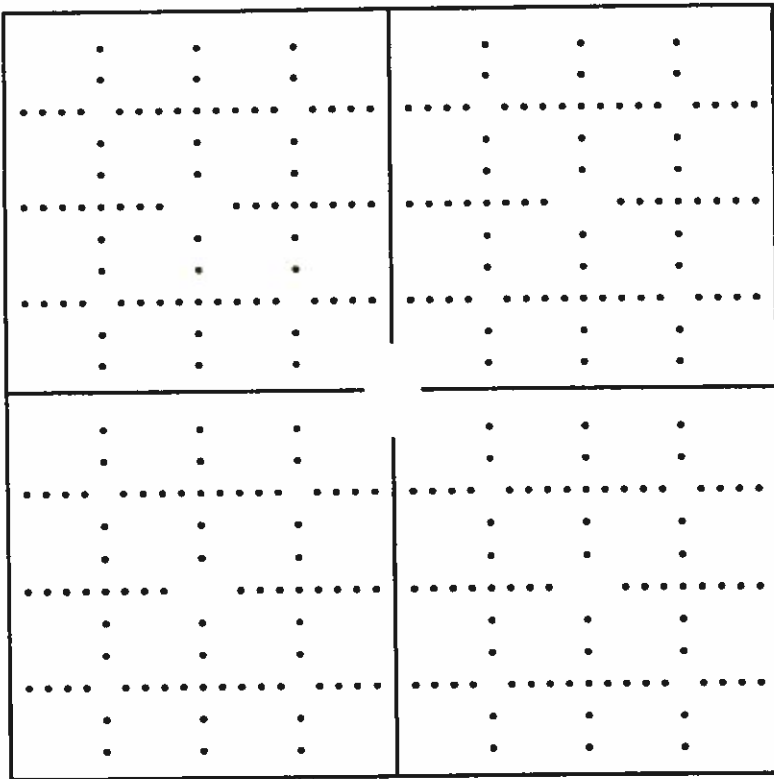
FIELD Hugoton-Panoma

150 N feet from south/north line of section
270 W feet from east / west line of section

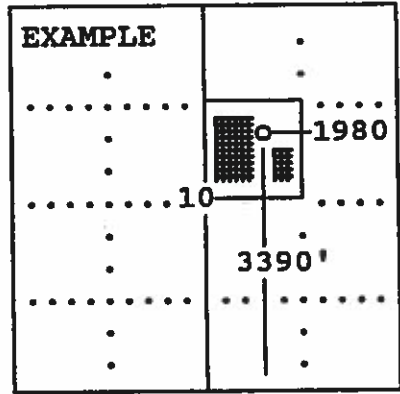
SECTION 9 TWP 30 (S) RG 39W E/W
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE NW - NW - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



see attached map



SEWARD CO.

The undersigned hereby certifies as Regulatory Compliance Advisor (title) for Linn Operating, Inc. (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature *Shawn Hines*

Subscribed and sworn to before me on this 17th day of June, 19 2013

Mindy Potor
Notary Public



My Commission expires _____

FORM CG-8 (12/94)

LINN OPERATING INC. BAUGHMAN B-4 ATU-96
 150' FNL
 270' FWL
 SECTION 9, T-30-S, R-39-W
 LATITUDE: 37°27'38.03076" N
 LONGITUDE: 101°35'50.45591" W
 GROUND ELEVATION: 3203.8'

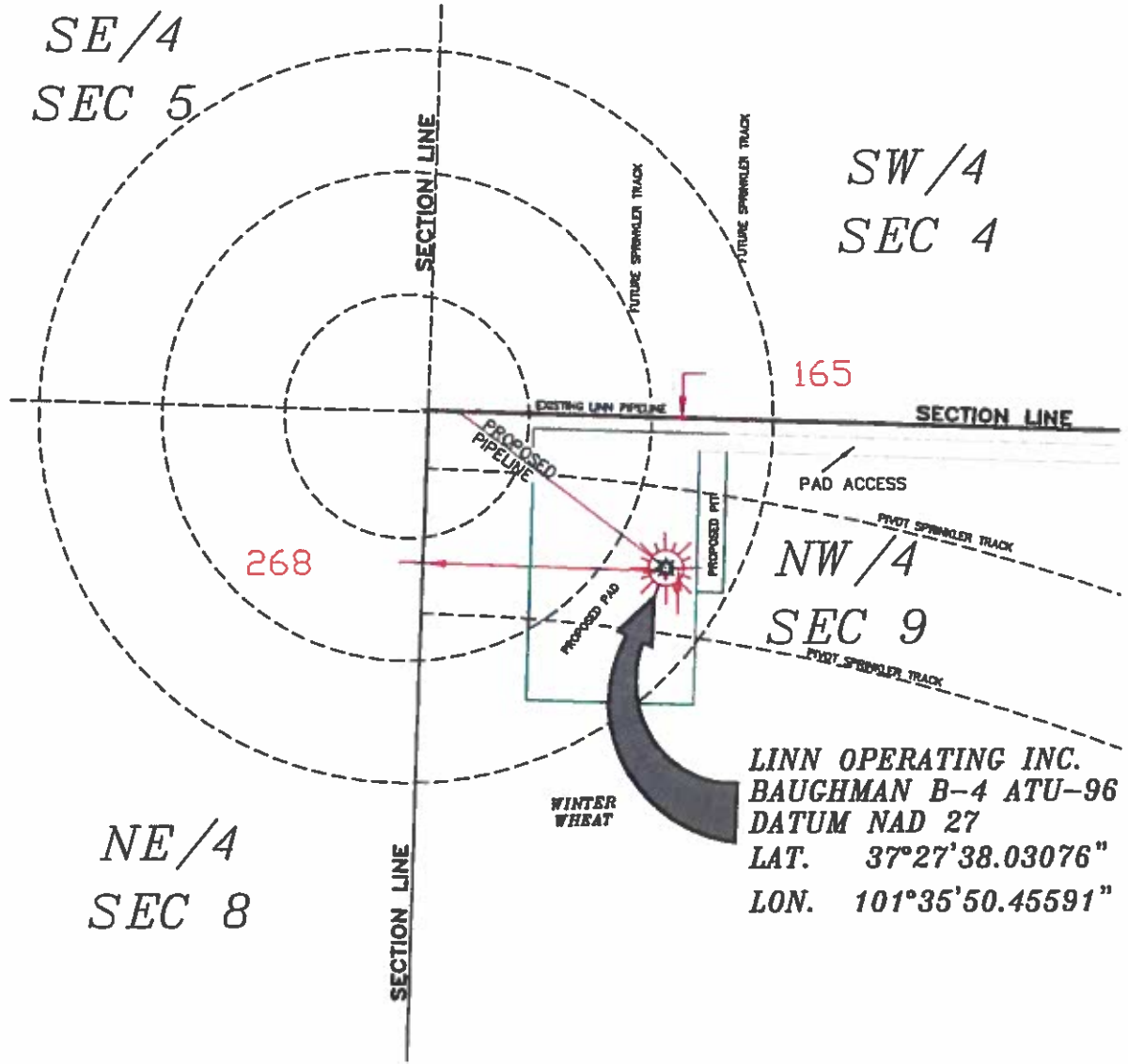
Keller
 Surveying &
 Mapping
 2330 B LAKEVIEW DRIVE
 AMARILLO, TEXAS 79109
 PH: (808) 418-6253

DRAWN BY: MTK
 APPROVED BY: JOK
 SCALE: 1" = 200'
 DATE: 3/7/13



2225 W. OKLAHOMA AVE.
 ULYSSES KANSAS 67880
 PH: (620) 356-6940
 FAX: (620) 356-6950

T-30-S, R-39-W
 STANTON COUNTY,
 KANSAS



LINN OPERATING INC.
 BAUGHMAN B-4 ATU-96
 DATUM NAD 27
 LAT. 37°27'38.03076"
 LON. 101°35'50.45591"

LINN OPERATING INC.
 BAUGHMAN B-4 ATU-96
 SECTIONS 4, 5, 8 & 9
 T-30-S, R-39-W
 STANTON COUNTY, KANSAS



NOTES:

- 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES.
- 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

PRESKO WESTERN LLC
HAUSER TRUST 4-D5-30-39
TD 5,900

LINN OPERATING INC
SHIPMAN GU 3HI
CHASE 1
TD 2,547

LINN OPERATING INC
SHETLAR GU A-3HI
CHASE 1
TD 2,571

5

LINN OPERATING INC
SHIPMAN 1
CHASE 1
TD 2,515

4

LINN OPERATING INC
SHETLAR GU 1
CHASE 1
TD 2,525

LINN OPERATING INC
SHIPMAN GU 2
COUNCIL GROVE 1
TD 2,778

LINN OPERATING INC
SHETLAR GU A-2
COUNCIL GROVE 1
TD 2,754

ATU WELL

30S 39W

LINN OPERATING INC
LUKE GU 3HI
CHASE 1
TD 2,602

LINN OPERATING INC
MANDY JO 1-8
TD 5,900

LINN OPERATING INC
BAUGHMAN 1-8
CHASE 1
TD 5,900

LINN OPERATING INC
LUKE GU 2
COUNCIL GROVE 1
TD 2,872

TE RAY ENERGY
MCPHERSON COLLEGE B-1-49
MORROW 1
TD 5,893

LINN OPERATING INC
BAUGHMAN GU B-3HI
CHASE 1
TD 5,900

LINN OPERATING INC
JAY MORRIS 1-8
MORROW 1
TD 5,974

LINN OPERATING INC
LUKE GU 1
CHASE 1
TD 2,532

9

LINN OPERATING INC
BAUGHMAN GU 1-B
CHASE 1
TD 2,533

LINN OPERATING INC
BAUGHMAN GU B-2
COUNCIL GROVE 1
TD 2,753

LINN OPERATING INC
LUKE GU 4
TD 3,347

LINN OPERATING INC
LUKE GU 4HI
CHASE 1
TD 3,347

LINN OPERATING INC
JARED CHRISTOPHER 1-8
ST. LOUIS 1
MISSISSIPPI 1
TD 5,925






OXY USA INC
ANDREA LYN 1-9
MORROW 1
TD 5,925

LINN OPERATING INC

HUGOTON KANSAS

Sec 9 - 30S - 39W Stanton Co.



- WELL SYMBOLS**
-  ATU Well Location
 -  Gas Well
 -  Plugged and Abandoned
 -  Plugged & Abandoned Gas Well
 -  Plugged And Abandoned Oil and Gas Well