

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:		
month day year			
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City: State: Zip: +	County:		
Contact Person:	Lease Name: Well #:		
hone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
lame:	Target Formation(s):		
W # D # 4 F	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
	Length of Conductor Pipe (if any):		
Operator:			
Well Name: Original Total Ponth:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
i res, true vertical deptn:	DWB Pormit #		
f Yes, true vertical depth:	DWR Permit #:(Nate: Apply for Permit with DWR		
·	(Note: Apply for Permit with DWR)		
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N		
Sottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:		
Sottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:		
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

. Agent: .

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_						Location of W	/ell: County:
•							feet from N / S Line of Section
Well Number	er:						feet from E / W Line of Section
Field:						Sec	Twp S. R
			well:			Is Section:	Regular or Irregular
							Irregular, locate well from nearest corner boundary.
					DI.		
	Sh	ow locatio	n of the well. Show	footogo to the n	PLA		dary line. Show the predicted locations of
				J			ras Surface Owner Notice Act (House Bill 2032).
	70400 7040	20, tar 20	ποτισο, μιροπίτσο απ		•	arate plat if desi	•
			:	:	:	:	
						:	LEGEND
							O Well Location
			:	:			Tank Battery Location

O Well Location

Tank Battery Location

Pipeline Location

------ Electric Line Location

Lease Road Location

EXAMPLE

10

NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

990

ft SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1144702

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	country and in the week extent among the toy records of the country trace unor			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Operator: Indian Oil Co., Inc. Lease; Helen Mae 330 See, 19 Twp, 35 S. R, 12 Sec, 10 Twp, 35 S. R, 12 Sec, 10 Twp, 35 S. R, 12 Sec, 10 Twp, 35 Twp, 35	In all cases, please fully complete this side of the form	. Include items 1 through 5 at the bottom of this page.
Lease; Helen Mae 330 feet from N	perator: Indian Oil Co., Inc.	Location of Well: County: Barber
Section Sect	pase. Helen Mae	
Number of Acres attributable to well: Sec_10	oll Numbers 3	isst item.
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage: Is Section: If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NNW SE SW Show location of the well. Show footage to the relatest legise or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and algoritical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Pipeline Location Electric Line Location Lease Road Location Lease Road Location In the Mattery Location Pipeline Location Lease Road Location Lease Road Location Lease Road Location	ell Number.	lect treit [74] L 7 L 1 L L L L L L L L L L L L L L L L
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location	eid:	Sec. 10 IWp. 30 S. R. 12 L
Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location — Pipeline Location — Electric Line Location — Lease Road Location — Lease Road Location EXAMPLE 10 1980' FSL	/ /	Is Section: Regular or Irregular
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 10 1980'FSL		
lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 10 1980' FSL	1	
Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE SEWARD CO. 3390' FEL LEGEND Well Location Electric Line Location Lease Road Location 1980' FSL		
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE SEWARD CO. 3390' FEL 1980' FSL		
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE SEWARD CO. 3390' FEL 1980' FSL	11777	·
10 1980' FSL 1980' FSL		O Well Location Tank Battery Location Pipeline Location Electric Line Location
		1980' FSL
NOTE: In all cases locate the spot of the proposed drilling locator	NOTE: In all cases locate the spot of the proposed drilling loc	exton

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 03, 2013

Anthony Farrar Indian Oil Co., Inc. PO BOX 209 2507 SE US 160 HWY MEDICINE LODGE, KS 67104-0209

Re: Drilling Pit Application Helen Mae 3 SE/4 Sec.10-35S-12W Barber County, Kansas

Dear Anthony Farrar:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.