KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1144719

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---|------------------------------|-------------------|----------------|----------------------|--|-----------------------------|----------------|--|--|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | _ | | feet from N | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | feet from L E / W Line of Section | | | | | |
| | | | | GF 5 LUCau | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| | | | | | County: Elevation: GL KB | | | | | |
| Contact Person Email: | | | | | | We | | | | |
| Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phone: | () | | | | | | | | | |
| | // | | | | orage Permit #: | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfa | се | Production | Intermediate | e Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce: | | _ How Determ | ined? | | [| Date: | | | |
| Casing Squeeze(s): | to w | / | sacks of cemen | t, to | (bottom) w / | sacks of cement. I | Date: | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | |
| Depth and Type: Uunk in | Hole at | Tools in Ho | e at | Casing Leaks: | Yes No D | epth of casing leak(s): | | | | |
| | (depth) | of DV Too | (depth) | w/ sack | s of cement P | ort Collar: w/ | sack of cement | | | |
| Type Completion: ALT. I | | | | | | | | | | |
| Packer Type: | Size: _ | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | | |
| | | | | | | | | | | |
| Geological Date: | Formation Top Formation Base | | | | Completion Information | | | | | |
| Geological Date: Formation Name | Formatio | . top i officiali | | | | | | | | |
| Ū | | • | Feet | Perforation Interval | to | _ Feet or Open Hole Interva | al to Feet | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |