



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	White Pine Petroleum Corporation
Well Name	SALSER 2
Doc ID	1144760

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3470	3485	Stalnaker	

*of Kansas
of 1968*

GREAT BEND, KANSAS

GAMMA RAY NEUTRON LOG

Company **WHITE PINE PETROLEUM**
 Well **#2 SALSER**
 Field **FREEPORT SOUTH EXT**
 County **HARPER** State **KANSAS**

Location **SE NW NW**
 SEC **8** TWP. **33S** RGE. **5W**
 Permanent Datum **GROUND LEVEL** Elevation **1325**
 Log Measured From **GROUND LEVEL**
 Drilling Measured From **Elevation**
 K.B. **1325**
 D.F. **1325**
 G.L. **1325**

Date **3-12-2004**
 Run Number **ONE**
 Depth Driller **3485**
 Depth Logger **3487**
 Bottom Logged Interval **3486**
 Top Log Interval **2700**
 Open Hole Size **WATER**
 Pipe Fluid **WATER**
 Density / Viscosity
 Max. Recorded Temp
 Estimated Cement Top
 The Well Ready
 The Logger on Bottom
 Equipment Number **52**
 Location **GREAT BEND**
 Recorded By **S GIEBLER**
 Witnessed By **MIR BRADLEY**

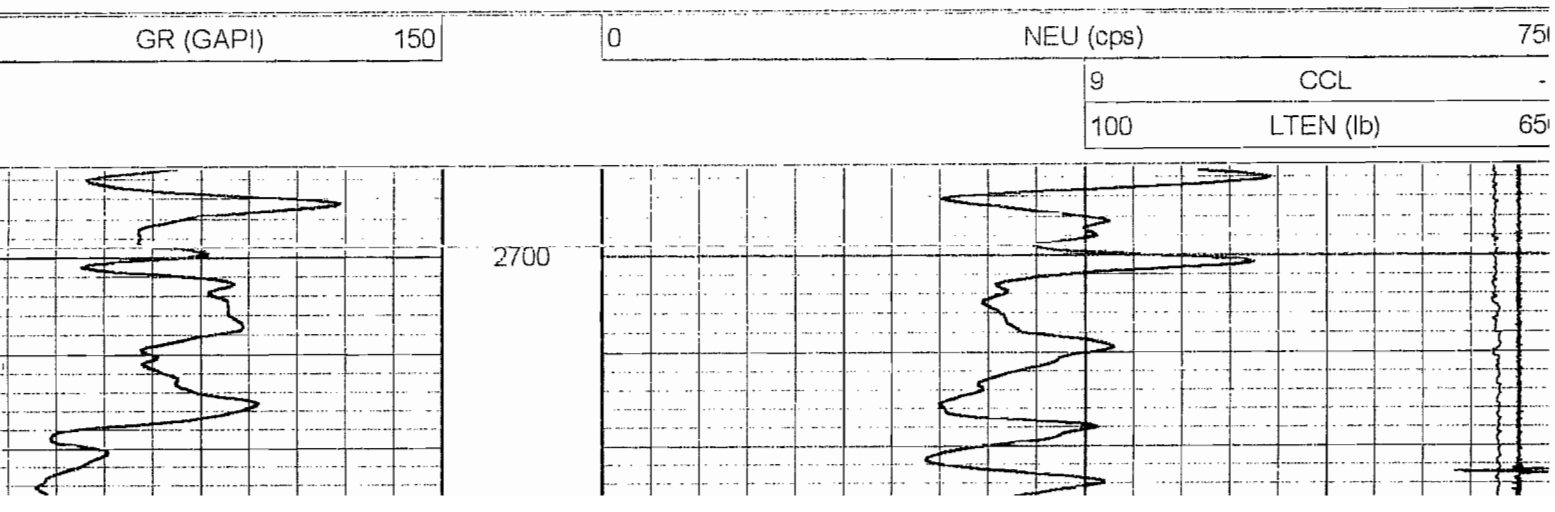
Borehole Record
 Run Number **Bit** From **To** Size **Weight** From **To**
 Tubing Record
 Run Number **Bit** From **To** Size **Weight** From **To**
 Logging Record
 Run Number **Bit** From **To** Size **Wd/Ft** **Top** **Bottom**
 Face String
 Bit String
 Production String **5.5** **0**

---Fold Here---

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Database File: **sals2r.db**
 Dataset Pathname: **pass3 1**
 Presentation Format: **gr-n-ccl**
 Dataset Creation: **Fri Mar 12 19:07:17 2004 by Calc Warrior 7.0 Standar**
 Charted by: **Depth in Feet scaled 1.240**



Dataset Pathname: pass3 1
Presentation Format: gr-n-ccl
Dataset Creation: Fri Mar 12 19:07:17 2004 by Calc Warrior 7.0 Standar
Charted by: Depth in Feet scaled 1:240

GR (GAPI)

150

0

NEU (cps)

75

9

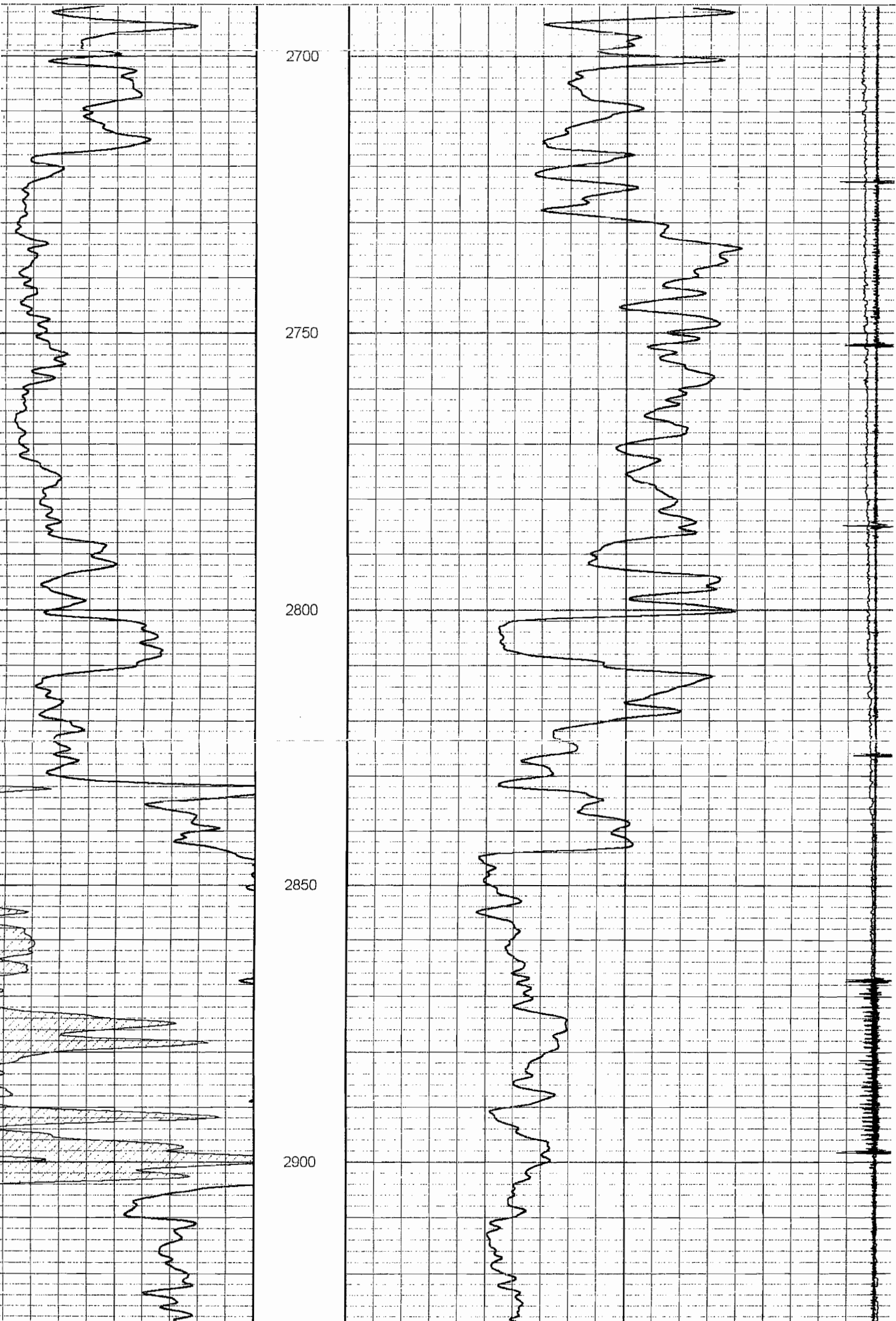
CCL

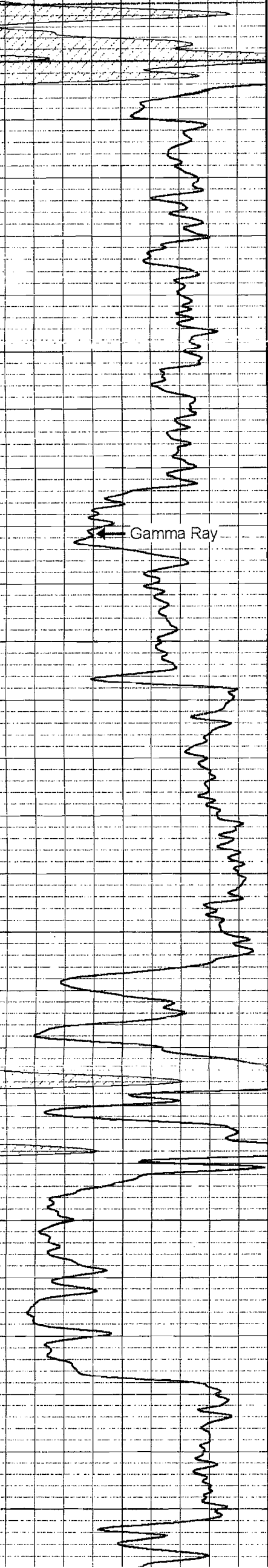
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100

LTEN (lb)

65





2900

2950

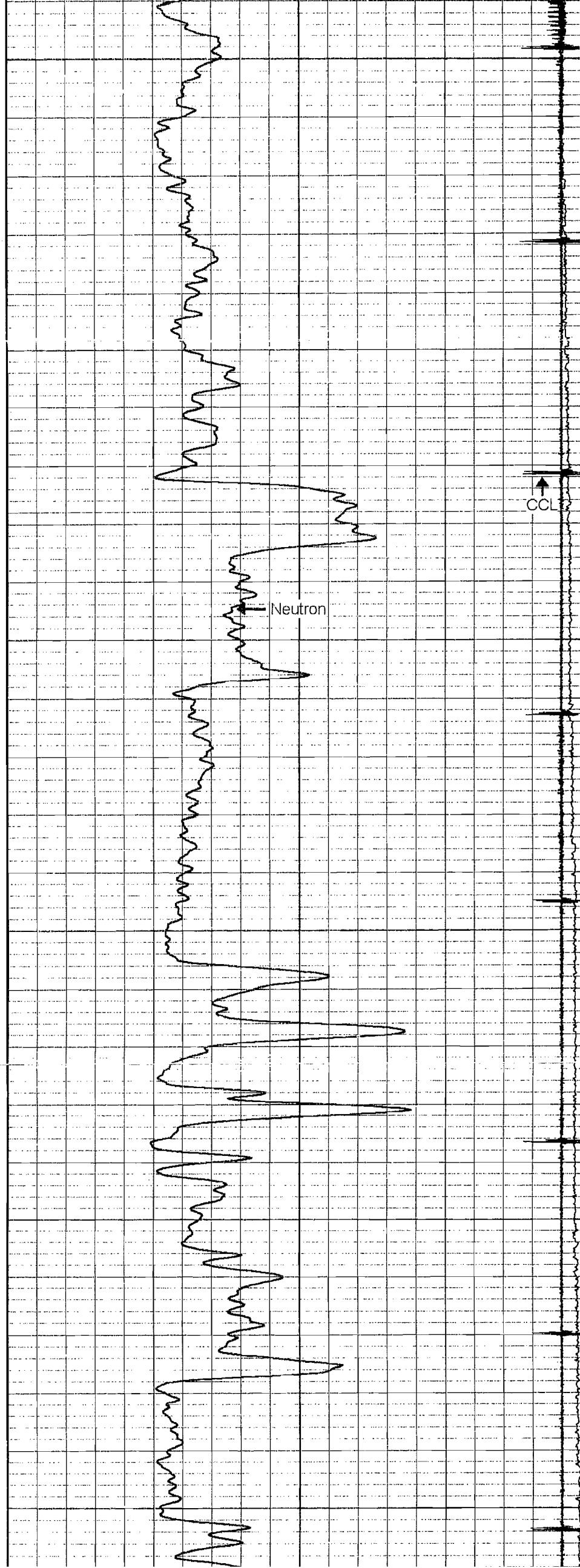
3000

3050

3100

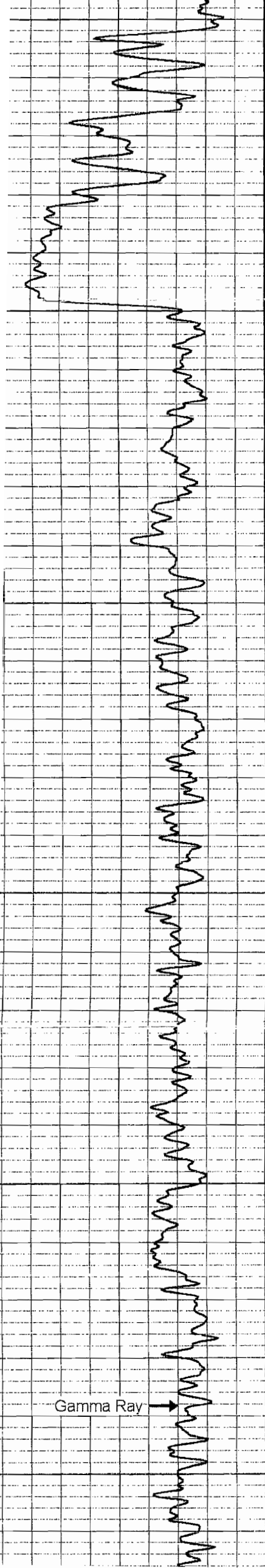
3150

Gamma Ray



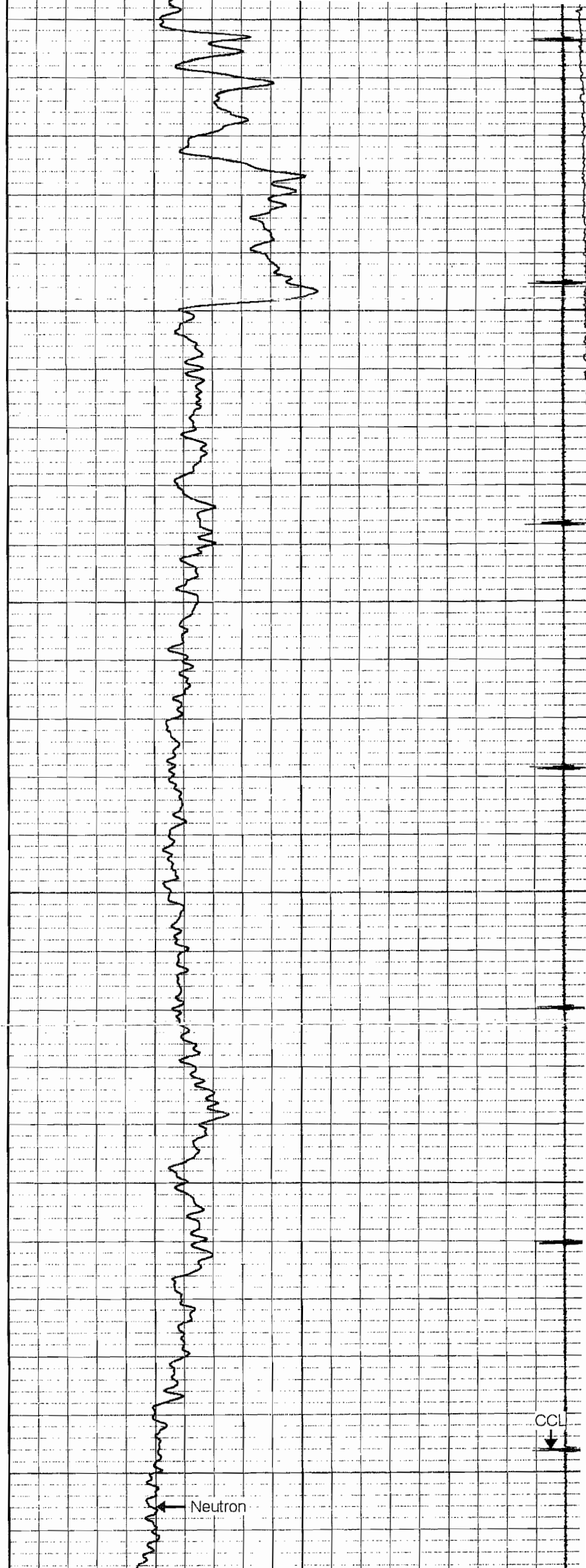
CCL

Neutron



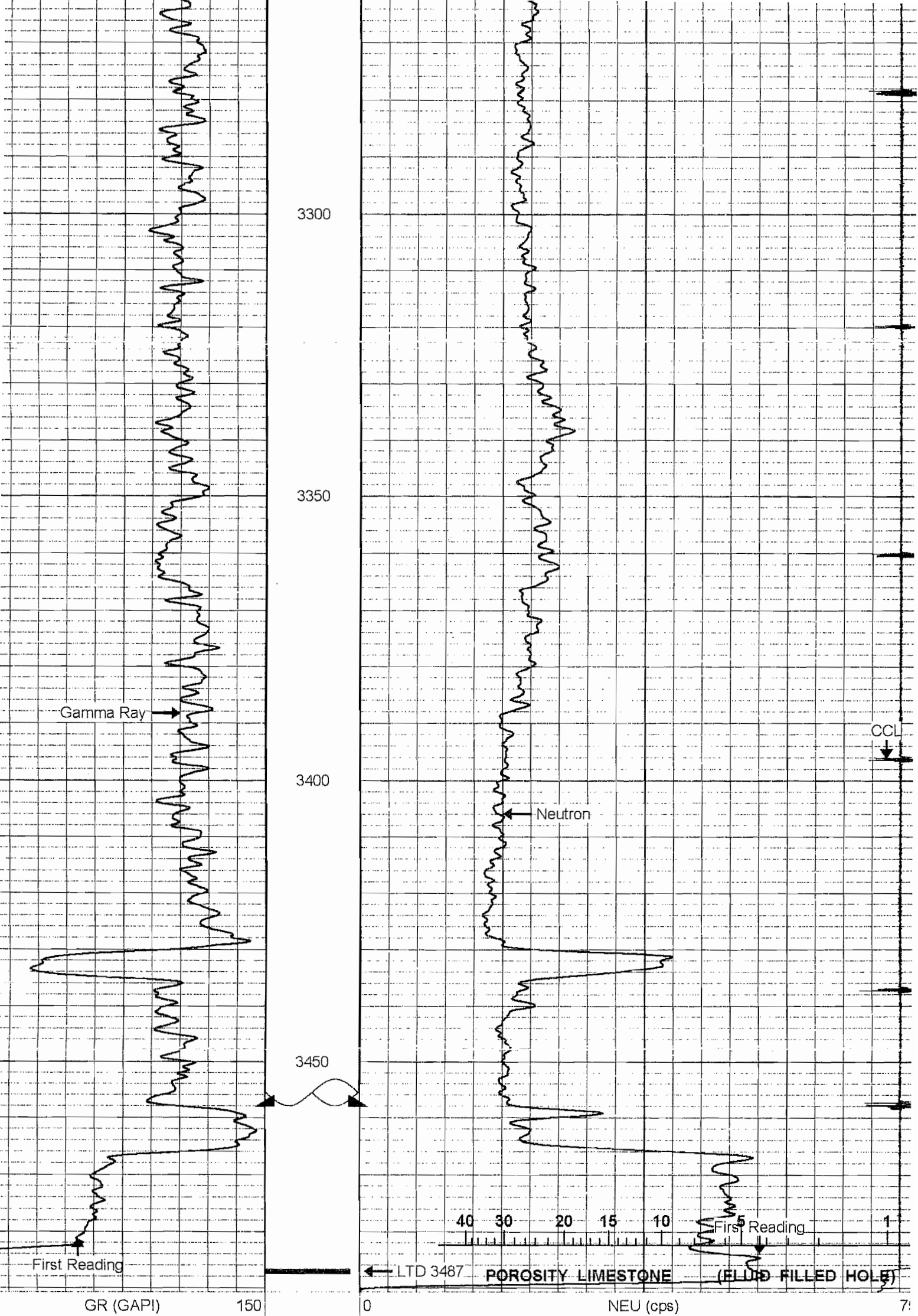
Gamma Ray

3150
3200
3250
3300
3350
3400



Neutron

CCL



9	CCL	6
100	LTEN (lb)	6

Company WHITE PINE PETROLEUM
Well #2 SALSER
Field FREEPOTR SOUTH EXT
County HARPER
State KANSAS

Company WHITE PINE PETROLEUM
Well #2 SALSER
Field FREEPOTR SOUTH EXT
County HARPER State KANSAS

Location SE-NW-NW
SEC. 8 TWP. 33S RGE. 5W
Permanent Datum GROUND LEVEL Elevation 1325
Log Measured From GROUND LEVEL
Drilling Measured From
Other Services
Elevation
K.B. 1325
D.F.
G.L. 1325

Date	11-20-2007	
Run Number	ONE	
Depth Driller	3485	
Depth Logger	3463	
Bottom Logged Interval	3459	
Top Log Interval	2150	
Open Hole Size		
Type Fluid		
Density / Viscosity		
Max. Recorded Temp.		
Estimated Cement Top	2927	
Time Well Ready		
Time Logger on Bottom		
Equipment Number	52	
Location	GREAT BEND	
Recorded By	LEE BREITZ	
Witnessed By	MR WILBUR BRADLEY	
Borehole Record		
Run Number	Bit	From
Tubing Record		
Run Number	Size	Weight
From	To	From
Weight	From	To
Size	Wgt/Ft	Top
Bottom		
Prot. String	5.5	0
Production String		
Iner.		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. The interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING LOG TECH OF KANSAS!

MAIN PASS

Database File: salsr2.db
Dataset Pathname: pass4
Presentation Format: cbl01
Dataset Creation: Wed Nov 21 01:02:29 2007 by Log Warrior 7.0 Standar
Charted by: Depth in Feet scaled 1:240

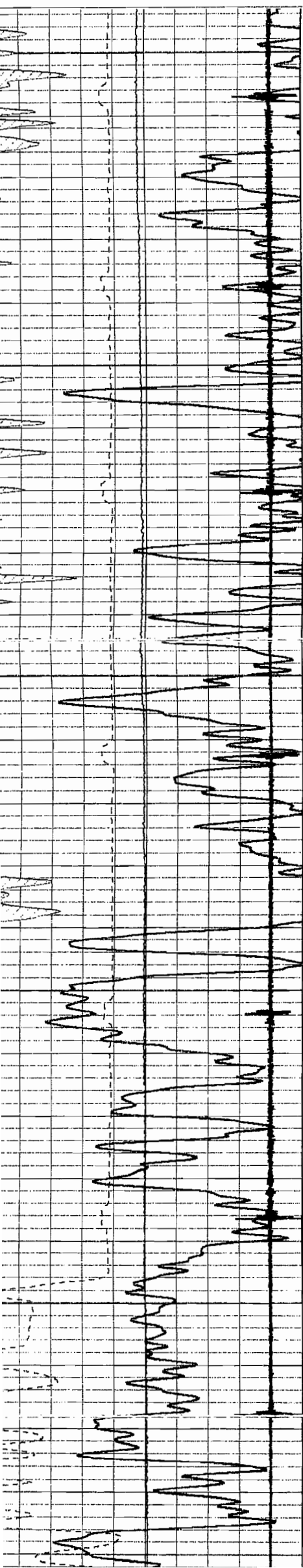
Collar Locator	-1	0	Amplitude (mV)	100	150	Variable Density	11
Gamma Ray (GAPI)	150	0	amp3 (mV)	20			
TT3 (usec)	120						
LTEN (lb)	1200						

Gamma Ray (GAPI) 150

0 amp3 (mV) 20

20 TT3 (usec) 120

LTEN (lb) 1200



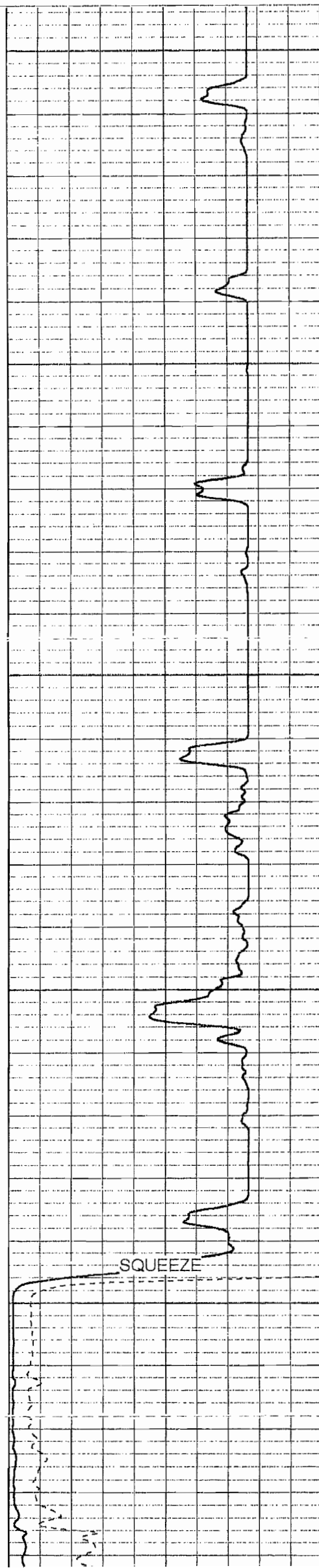
2150

2200

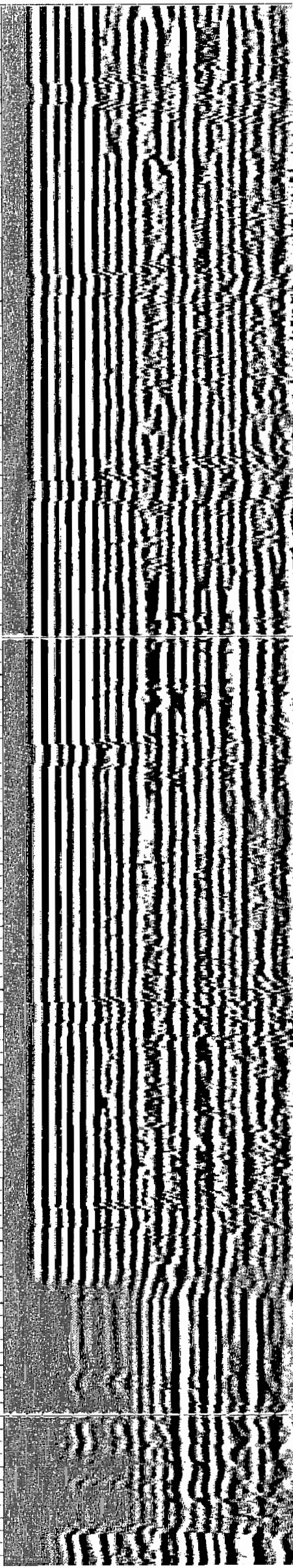
2250

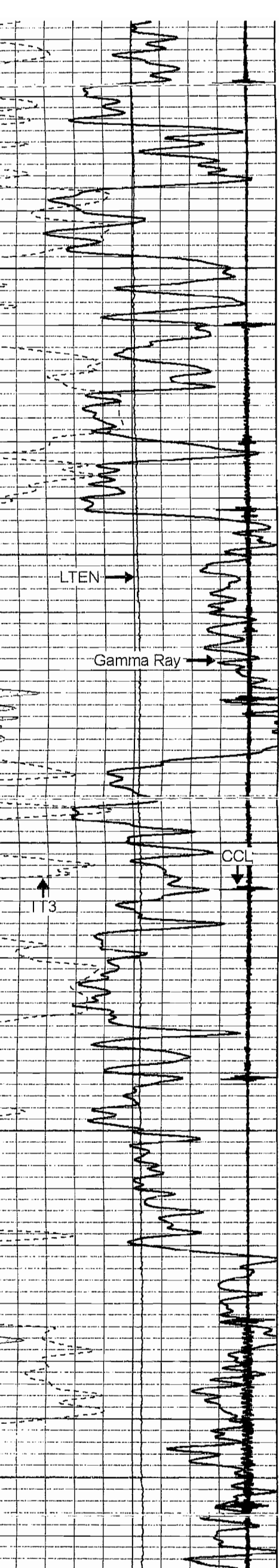
2300

2350



SQUEEZE





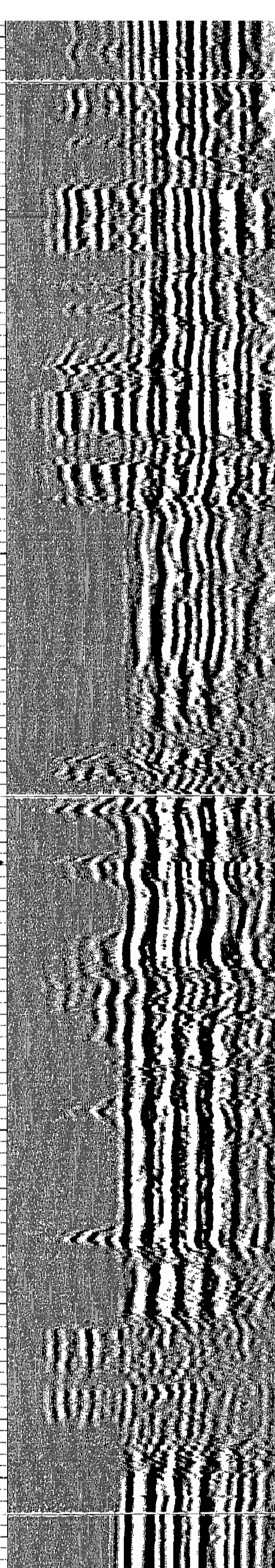
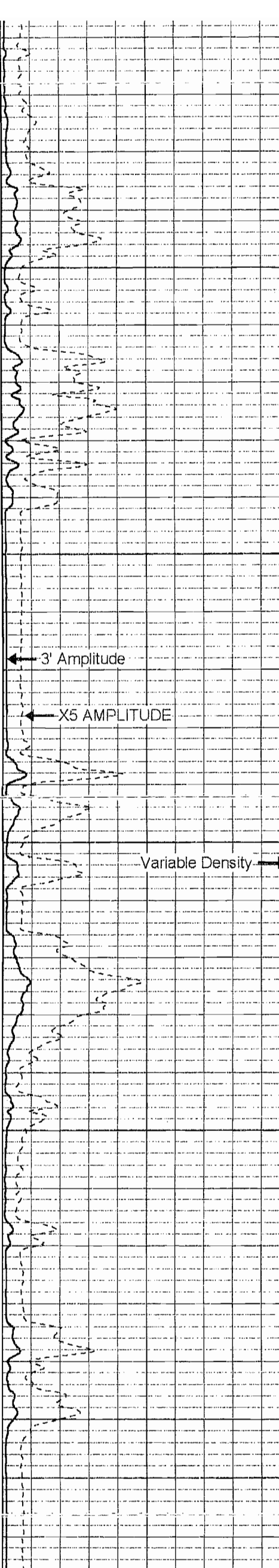
2400

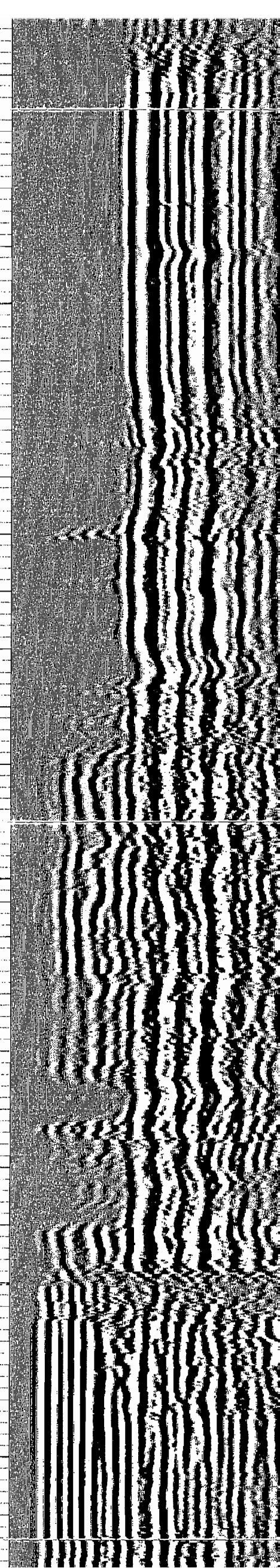
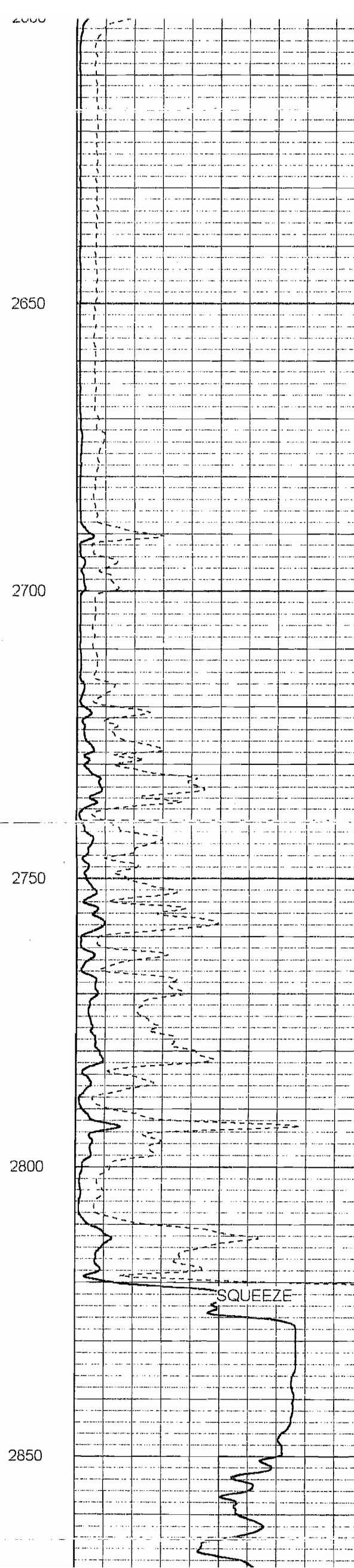
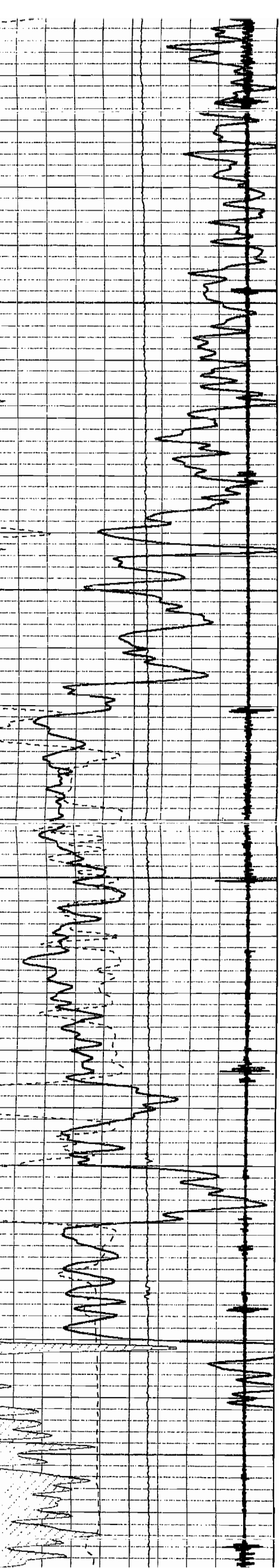
2450

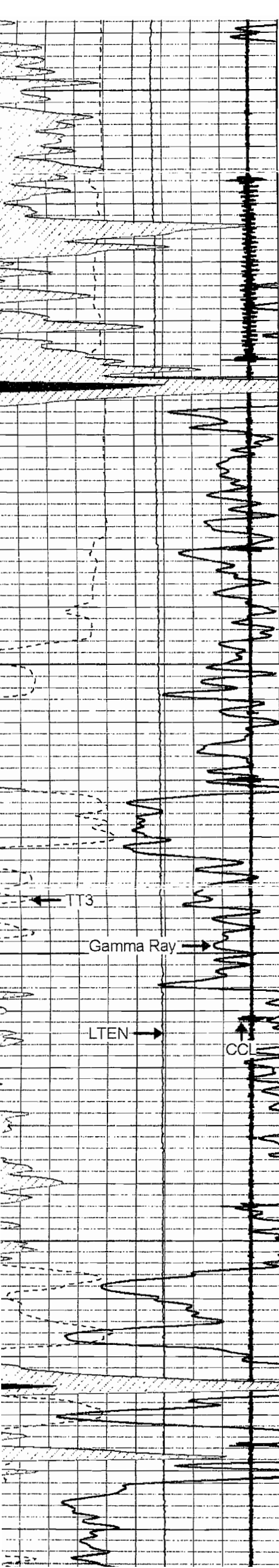
2500

2550

2600







2850

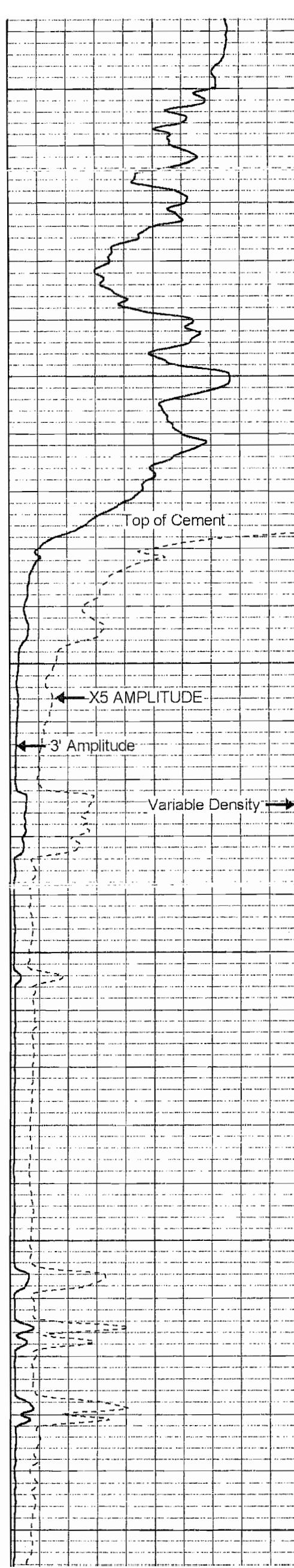
2900

2950

3000

3050

3100

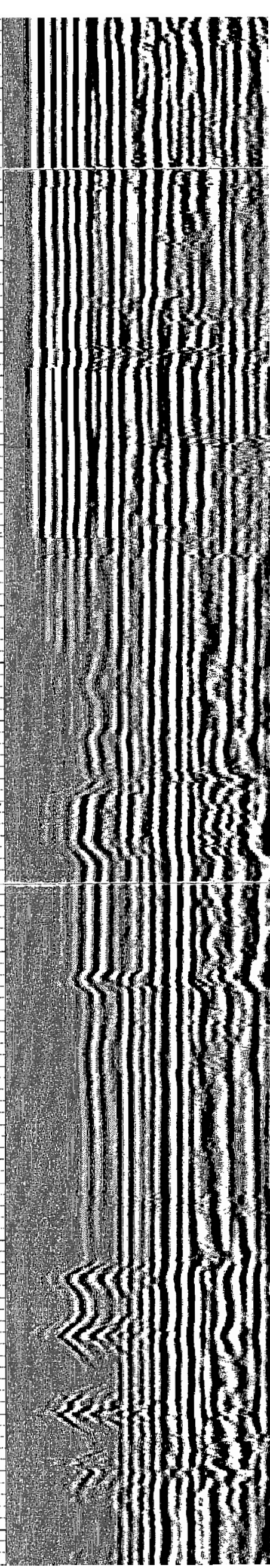


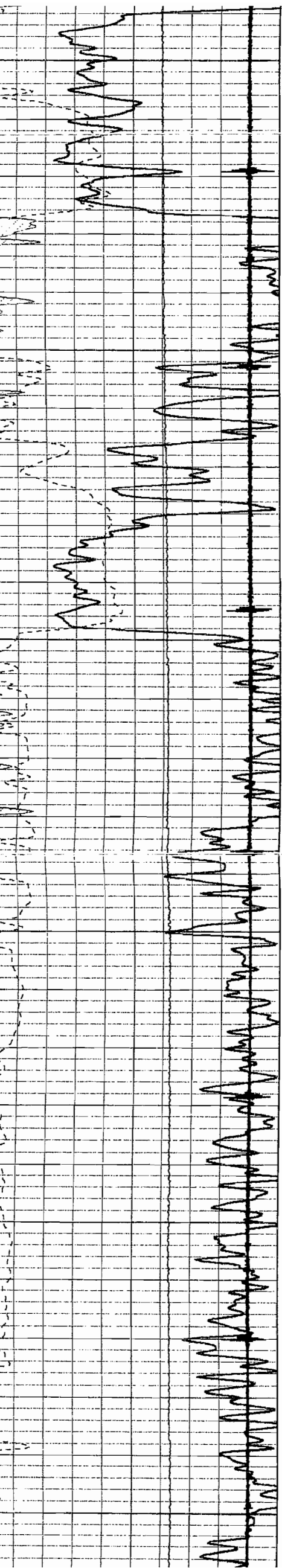
Top of Cement

X5 AMPLITUDE

3' Amplitude

Variable Density





3100

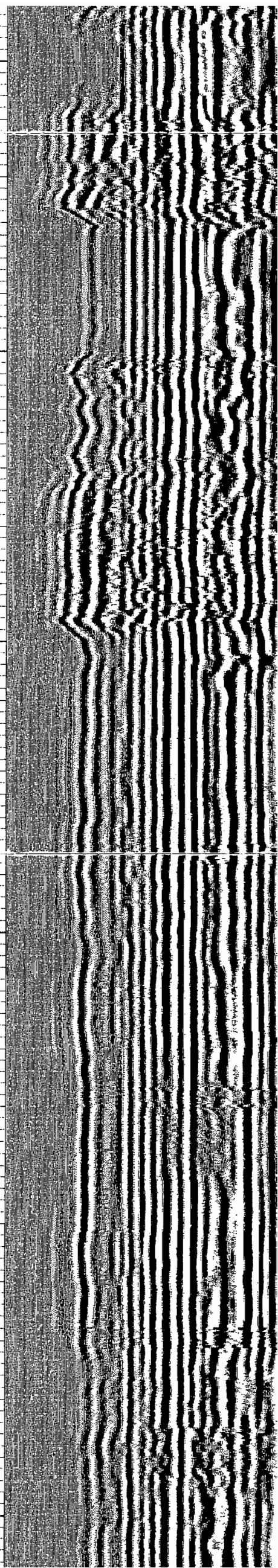
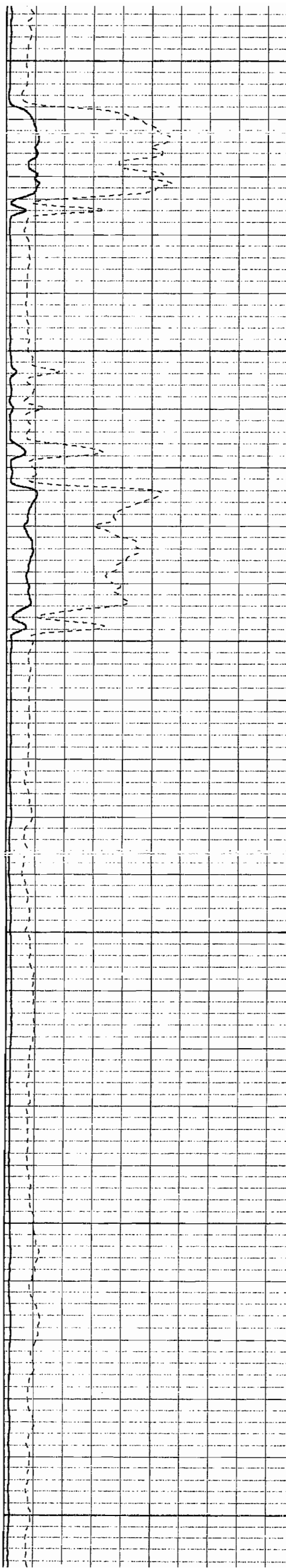
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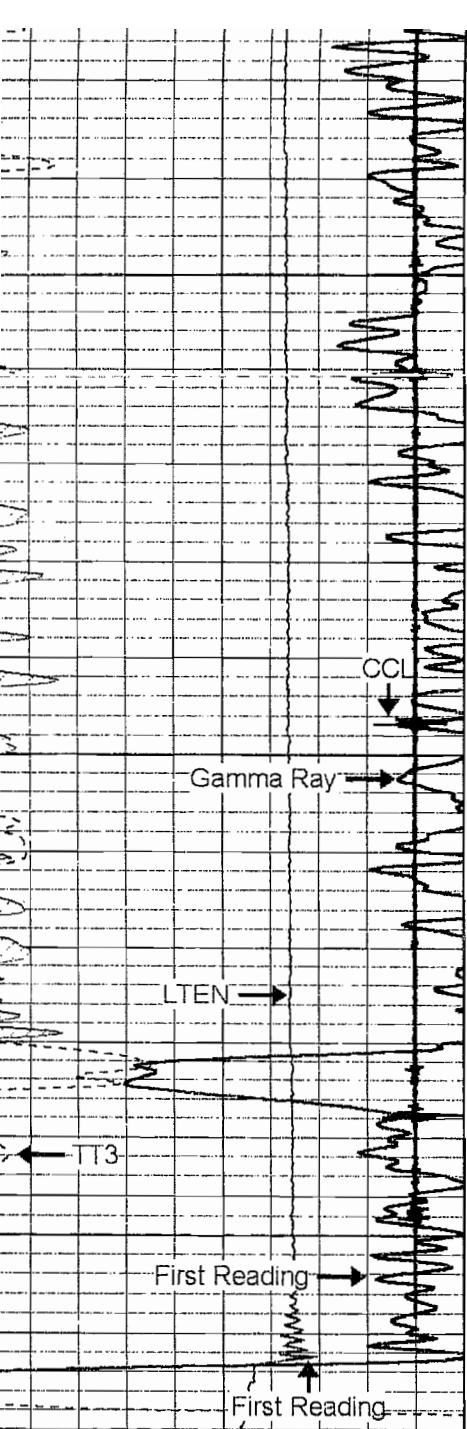
3200

3250

3300

3350

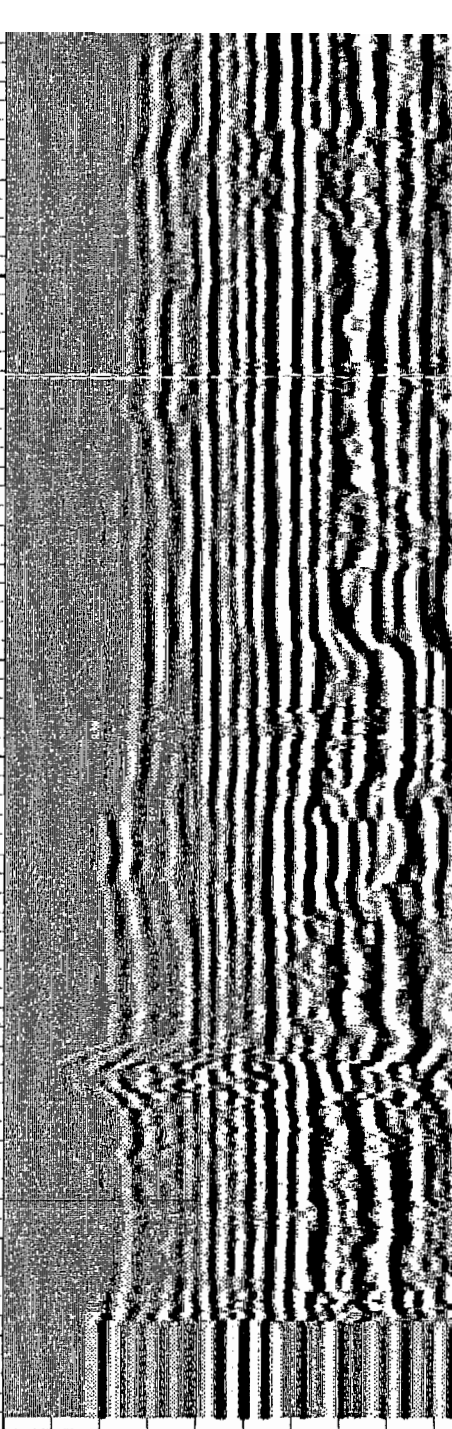
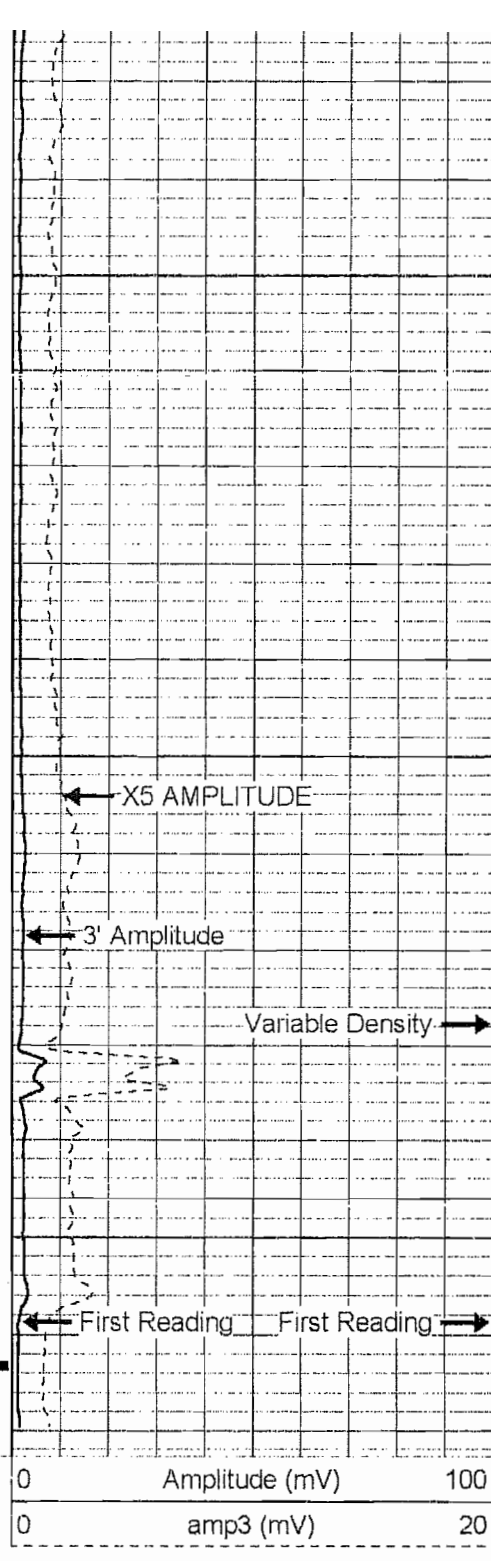




3350

3400

3450



Collar Locator	-1
Gamma Ray (GAPI)	150
TT3 (uSec)	120

0	Amplitude (mV)	100
0	amp3 (mV)	20

150	Variable Density	11
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 31, 2013

Mike E. Bradley
White Pine Petroleum Corporation
110 S MAIN ST STE 500
WICHITA, KS 67202-3745

Re: Plugging Application
API 15-077-21261-00-00
SALSER 2
NW/4 Sec.08-33S-05W
Harper County, Kansas

Dear Mike E. Bradley:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 27, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000