



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	M G Oil Inc
Well Name	Marcotte 1-12
Doc ID	1144796

All Electric Logs Run

Density Neutron
Induction
Sonic
CBL

# ALLIED OIL & GAS SERVICES, LLC 054113

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>5-18-13</u>	SEC. <u>12</u>	TWP. <u>8</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Marcotte</u>		WELL# <u>1-12</u>		LOCATION <u>Zurnal KS 8N 4W 12E into</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Royal #1  
 TYPE OF JOB Long Surface  
 HOLE SIZE 12 1/4 T.D. 1486  
 CASING SIZE 8 3/8 23# DEPTH 1486  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 32  
 CEMENT LEFT IN CSG. 32  
 PERFS.  
 DISPLACEMENT 92.5 bbl

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 400 l + 37 cc  
200 com 32 cc 22 gal

COMMON	<u>440</u>	@	<u>17.90</u>	<u>7876.00</u>
POZMIX	<u>160</u>	@	<u>9.35</u>	<u>1496.00</u>
GEL	<u>24</u>	@	<u>23.40</u>	<u>561.60</u>
CHLORIDE	<u>20</u>	@	<u>64.00</u>	<u>1280.00</u>
ASC		@		
<u>Flow-seal 4(100#)</u>		@	<u>2.97</u>	<u>297.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>675.04</u>	@	<u>2.48</u>	<u>1674.09</u>
MILEAGE	<u>1260.60</u>	@	<u>2.60</u>	<u>3277.56</u>
TOTAL				<u>16462.25</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn G  
 # 417 HELPER Robert Y  
 BULK TRUCK  
 # 378 DRIVER Justin Bower (ML)  
 BULK TRUCK  
 # 481 DRIVER Joc G  
409 Nathan D

**REMARKS:**

run 35jt receive circulation mix  
400 lbs weight with 32cc and 200 com  
32cc 22gal displace 92 1/2 bbl of water  
land plug at shut in

cement did circulate to surface

**SERVICE**

DEPTH OF JOB	<u>1486</u>
PUMP TRUCK CHARGE	<u>2213.75</u>
EXTRA FOOTAGE	@
MILEAGE	<u>44 HVMI</u> @ <u>7.70</u> <u>338.80</u>
MANIFOLD	@
	<u>44 LVMI</u> @ <u>4.40</u> <u>193.60</u>
	@

TOTAL 2746.15

CHARGE TO: MG Oil Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>3/8 AFU Insert</u>	@	<u>446.94</u>	<u>446.94</u>
<u>3/8 Rubber plug</u>	@	<u>131.04</u>	<u>131.04</u>
	@		
	@		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED OIL & GAS SERVICES, LLC 056976

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>5-24-13</u>	SEC <u>12</u>	TWP <u>82</u>	RANGE <u>202</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
MARCOITTE LEASE		WELL # <u>1-12</u>	LOCATION <u>ZURICH 8N-4W-11W</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>EAT INTO</u>				

CONTRACTOR ROYAL #1

TYPE OF JOB LONG STRING

HOLE SIZE 7 7/8 T.D. 3520

CASING SIZE 5 1/2 14" DEPTH 3516.51

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42.45 FT

PERFS.

DISPLACEMENT 84.76 bbl

EQUIPMENT

PUMP TRUCK CEMENTER TONY Bob

# 409 HELPER NATHAN

BULK TRUCK

# 481 DRIVER G.B. CHARLES B.

BULK TRUCK

# DRIVER

REMARKS:

Run FLOAT EQUIPMENT

CIRCULATE on bottom - CASING

Pump mud FLUSH 12 bbl

PLUG RAT & mouse 30 SK

Pump CEMENT 150 SK - (LEADS 1325 FT

Drop Plug + WASH (umps) 2 bbls

pump displacement 84.76 bbl

Land plug 800 to 1300 #

CHARGE TO: MG OIL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 180 SK ASC

SIGILSANT 100/5K

Mud FLUSH

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>180</u>	<u>3762.5</u>
<u>GILSONITE 900#</u>	@	<u>0.98</u>	<u>882.5</u>
<u>Mud FLUSH 12 bbl</u>	@	<u>59.20</u>	<u>704.40</u>
	@		
	@		
	@		
	@		
HANDLING <u>330.42 FT</u>	@	<u>2.48</u>	<u>571.44</u>
MILEAGE <u>447.04 T/m</u>	@	<u>2.6</u>	<u>1162.30</u>
TOTAL			<u>7082.14</u>

SERVICE

DEPTH OF JOB 3516

PUMP TRUCK CHARGE 2558.75

EXTRA FOOTAGE @

MILEAGE 441 @ 7.7 338.8

MANIFOLD LDV 441 @ 4.4 193.60

TOTAL 3091.15

PLUG & FLOAT EQUIPMENT

<u>AFN Guide shoe</u>	@	<u>475.02</u>
<u>LATCH down</u>	@	<u>324.09</u>
<u>CEMENTATOR</u>	@	<u>57.33</u>
	@	<u>343.98</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

MG Oil Inc.  
 PO Box 162  
 Russell, KS 67665  
 ATTN: Neil Sharp

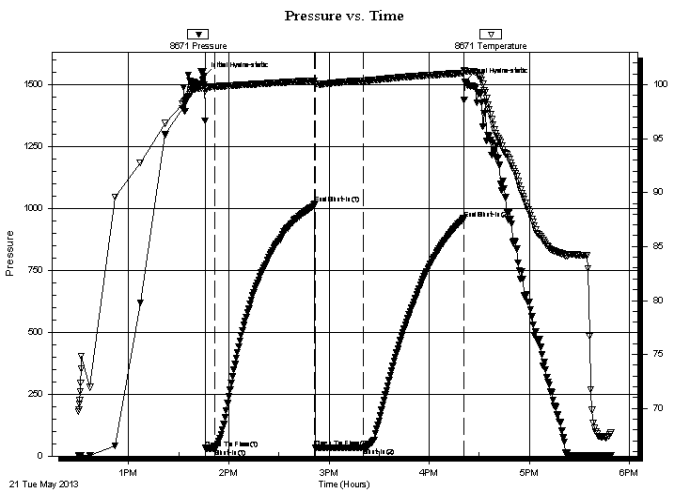
**12/8s/20w Rooks KS**  
**Marcotte #1-12**  
 Job Ticket: 52610 **DST#:1**  
 Test Start: 2013.05.21 @ 12:30:00

## GENERAL INFORMATION:

Formation: **Toronto - Lans. "A"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:46:00  
 Time Test Ended: 17:49:00  
 Interval: **3158.00 ft (KB) To 3219.00 ft (KB) (TVD)**  
 Total Depth: 3219.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: James Winder  
 Unit No: 57  
 Reference Elevations: 1983.00 ft (KB)  
 1977.00 ft (CF)  
 KB to GR/CF: 6.00 ft

**Serial #: 8671 Inside**  
 Press@RunDepth: 33.70 psig @ 3159.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.05.21 End Date: 2013.05.21 Last Calib.: 2013.05.21  
 Start Time: 12:30:05 End Time: 17:48:59 Time On Btm: 2013.05.21 @ 13:45:30  
 Time Off Btm: 2013.05.21 @ 16:21:15

**TEST COMMENT:** 5 - IF: 2 1/2" Surge blow at open, bled off, weak surface blow till close  
 60 - ISI: No blowback  
 30 - FF: No blow  
 60 - FSI: No blowback



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1533.71	99.97	Initial Hydro-static
1	31.59	99.35	Open To Flow(1)
6	31.68	99.80	Shut-In(1)
66	1017.11	100.37	End Shut-In(1)
67	32.67	100.04	Open To Flow(2)
95	33.70	100.36	Shut-In(2)
155	958.59	101.06	End Shut-In(2)
156	1510.60	101.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.42
0.00	Oil spots in tool	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

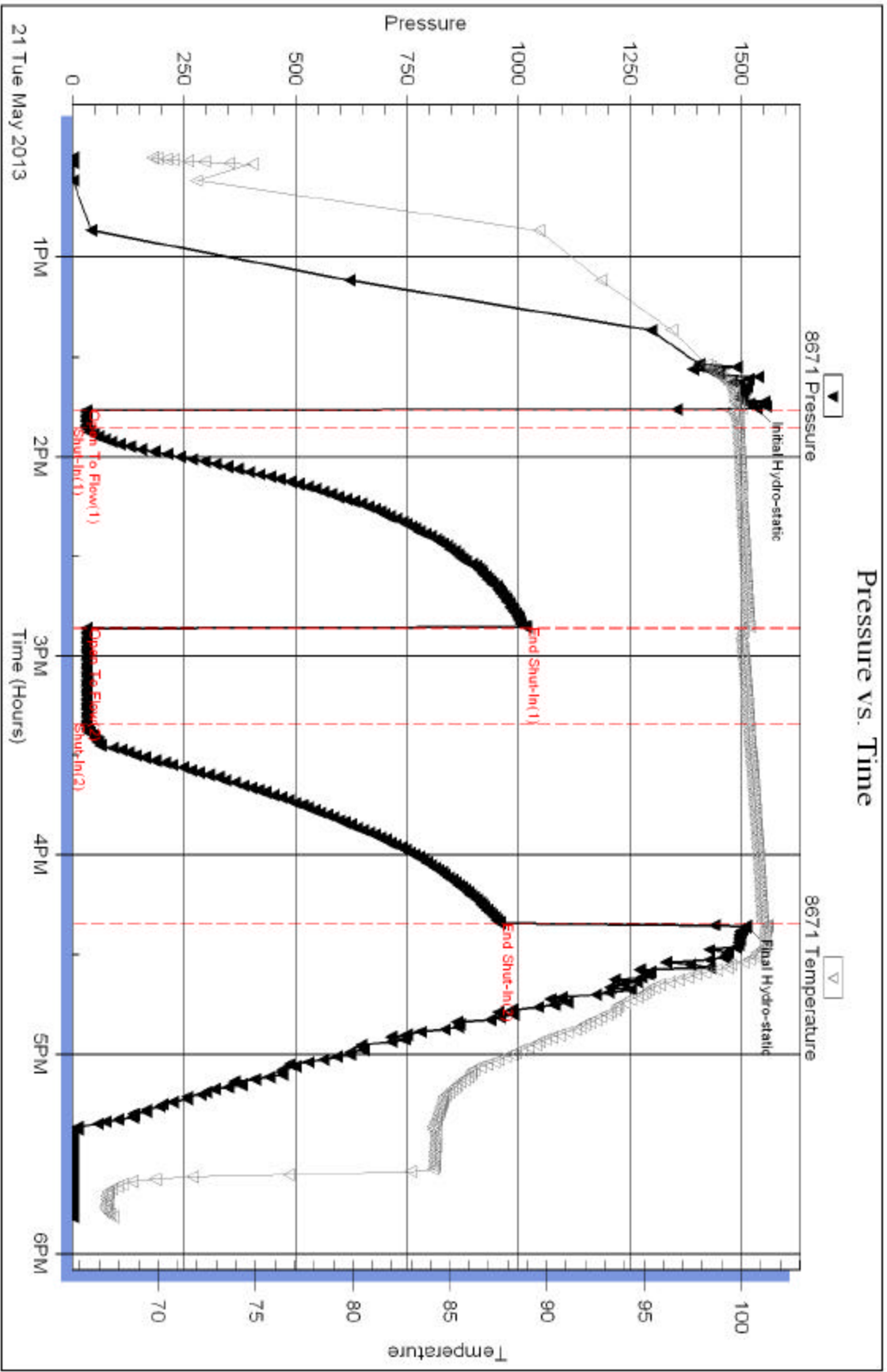
Serial #: 8671

Inside

MG Oil Inc.

Wacorde #1-12

DST Test Number: 1



Trickle Testing, Inc

Ref. No: 52610

Printed: 2013.05.22 @ 11:16:44



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

MG Oil Inc.  
 PO Box 162  
 Russell, KS 67665  
 ATTN: Neil Sharp

**12/8s/20w Rooks KS**  
**Marcotte #1-12**  
 Job Ticket: 52611      **DST#:2**  
 Test Start: 2013.05.22 @ 04:20:00

## GENERAL INFORMATION:

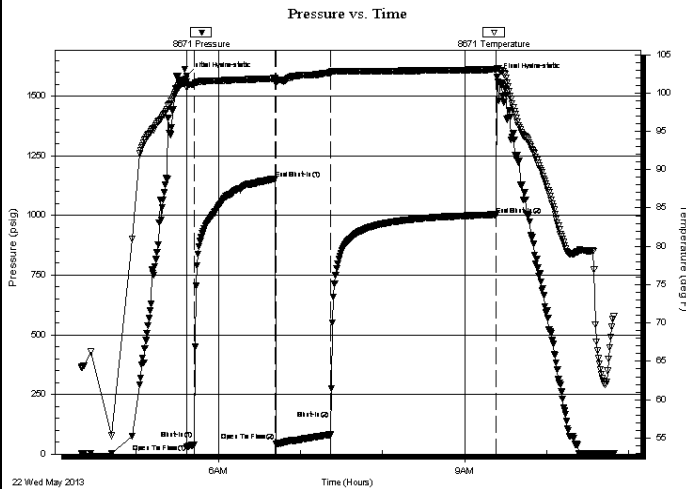
Formation: **LKC "C - F"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:37:15  
 Time Test Ended: 10:49:15  
 Interval: **3228.00 ft (KB) To 3295.00 ft (KB) (TVD)**  
 Total Depth: 3295.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: James Winder  
 Unit No: 57  
 Reference Elevations: 1983.00 ft (KB)  
 1977.00 ft (CF)  
 KB to GR/CF: 6.00 ft

## Serial #: 8671

Inside

Press@RunDepth: 81.73 psig @ 3229.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.05.22 End Date: 2013.05.22 Last Calib.: 2013.05.22  
 Start Time: 04:20:00 End Time: 10:49:15 Time On Btm: 2013.05.22 @ 05:37:00  
 Time Off Btm: 2013.05.22 @ 09:23:30

TEST COMMENT: 5 - IF: 2 1/2" surge blow at open, built to 4 3/4"  
 60 - ISI: No blowback  
 40 - FF: Blow built to 10"  
 120 - FSI: No blowback



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1584.03	101.44	Initial Hydro-static
1	31.05	100.75	Open To Flow(1)
6	39.84	101.12	Shut-In(1)
65	1154.50	101.89	End Shut-In(1)
65	41.07	101.20	Open To Flow(2)
105	81.73	102.66	Shut-In(2)
226	1003.39	103.05	End Shut-In(2)
227	1578.65	103.22	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/oil spots 99%m, 1%o	0.07
125.00	WCM w/trace oil 60%m, 40%w	1.75

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

MG Oil Inc.  
PO Box 162  
Russell, KS 67665  
ATTN: Neil Sharp

**12/8s/20w Rooks KS**  
**Marcotte #1-12**  
Job Ticket: 52611      **DST#:2**  
Test Start: 2013.05.22 @ 04:20:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	26000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1300.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w/oil spots 99%m, 1%o	0.070
125.00	WCM w/trace oil 60%m, 40%w	1.753

Total Length: 130.00ft      Total Volume: 1.823 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: RW = .225 ohms @ 83.2 deg F  
Chlorides = 26,000 ppm

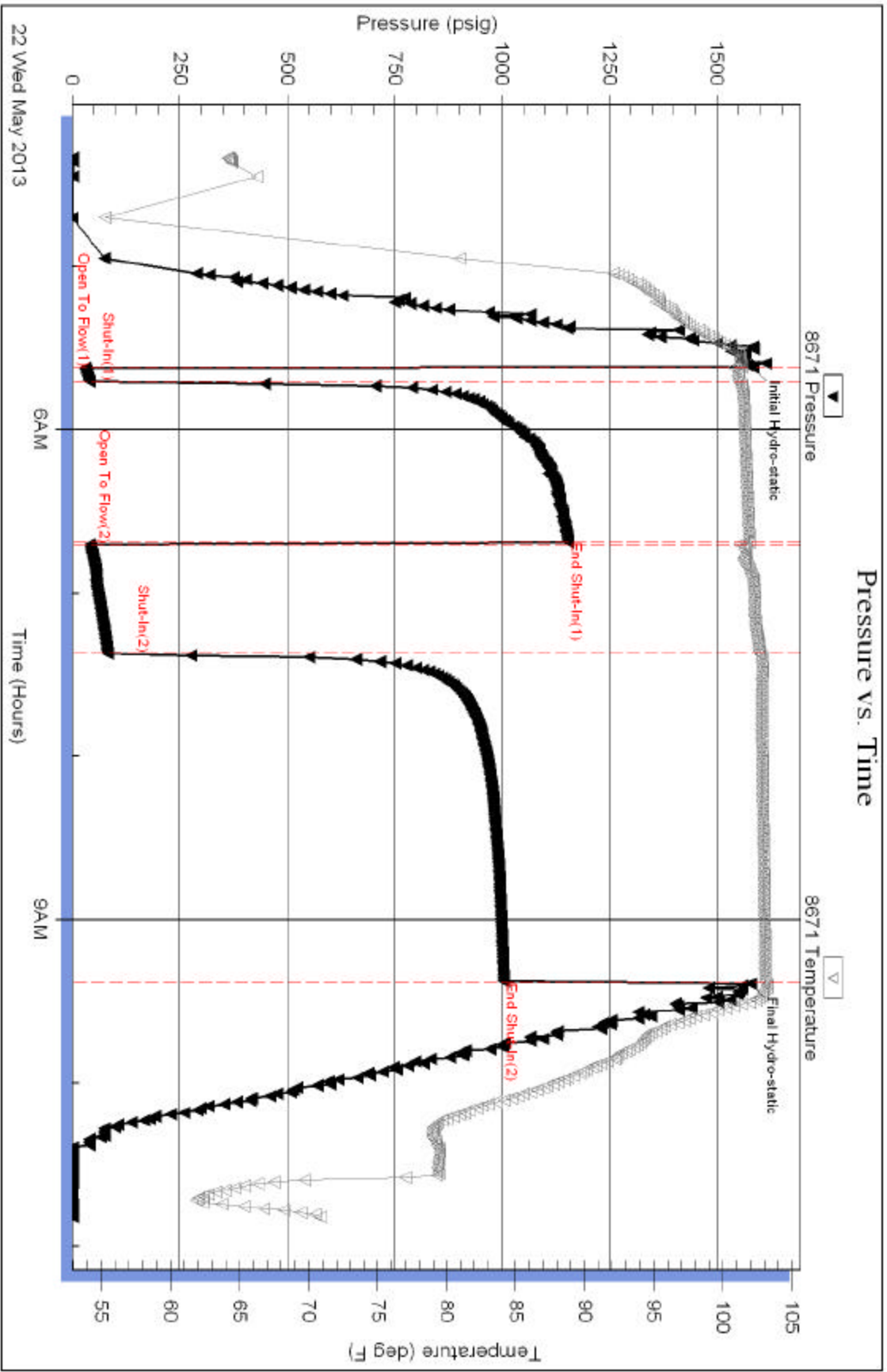
Serial #: 8671

Inside

MGOil Inc.

Mercode #1-12

DST Test Number: 2



Trickle Testing, Inc

Ref. No: 52611

Printed: 2013.05.22 @ 11:16:17



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

MG Oil Inc.  
 PO Box 162  
 Russell, KS 67665  
 ATTN: Neil Sharp

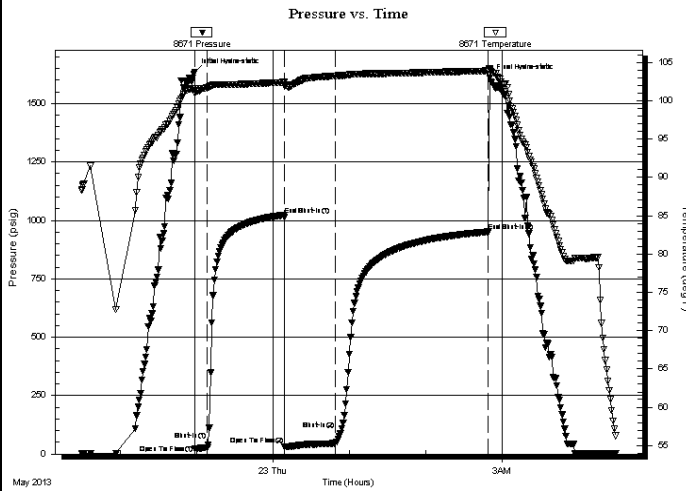
**12/8s/20w Rooks KS**  
**Marcotte #1-12**  
 Job Ticket: 52612 **DST#: 3**  
 Test Start: 2013.05.22 @ 21:30:00

## GENERAL INFORMATION:

Formation: **LKC "H - J"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 22:59:00  
 Time Test Ended: 04:29:30  
 Interval: **3319.00 ft (KB) To 3386.00 ft (KB) (TVD)**  
 Total Depth: 3386.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: James Winder  
 Unit No: 57  
 Reference Elevations: 1983.00 ft (KB)  
 1977.00 ft (CF)  
 KB to GR/CF: 6.00 ft

**Serial #: 8671** **Inside**  
 Press@RunDepth: 46.68 psig @ 3320.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.05.22 End Date: 2013.05.23 Last Calib.: 2013.05.23  
 Start Time: 21:30:00 End Time: 04:29:30 Time On Btm: 2013.05.22 @ 22:58:45  
 Time Off Btm: 2013.05.23 @ 02:50:30

**TEST COMMENT:** 10 - IF: Blow built to 2 1/4"  
 60 - ISI: No blowback  
 40 - FF: Blow started at 6 min., built to 3 1/4"  
 120 - FSI: No blowback



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1635.30	101.56	Initial Hydro-static
1	21.60	100.98	Open To Flow(1)
10	28.79	101.70	Shut-In(1)
71	1022.63	102.42	End Shut-In(1)
71	30.56	101.92	Open To Flow(2)
111	46.68	103.24	Shut-In(2)
231	951.33	103.89	End Shut-In(2)
232	1610.14	104.04	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3.00	Oil 96%o, 4%m	0.04
57.00	OCM 86%m, 13%o, 1%g	0.80

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

MG Oil Inc.  
PO Box 162  
Russell, KS 67665  
ATTN: Neil Sharp

**12/8s/20w Rooks KS**  
**Marcotte #1-12**  
Job Ticket: 52612      **DST#: 3**  
Test Start: 2013.05.22 @ 21:30:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35.8 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 1.00 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Oil 96%o. 4%m	0.042
57.00	OCM 86%m. 13%o. 1%g	0.800

Total Length: 60.00ft      Total Volume: 0.842 bbl  
 Num Fluid Samples:0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: Gravity = 35.2 api @ 54 deg F  
                                  Corrected Gravity = 35.8 api

Serial #: 8671

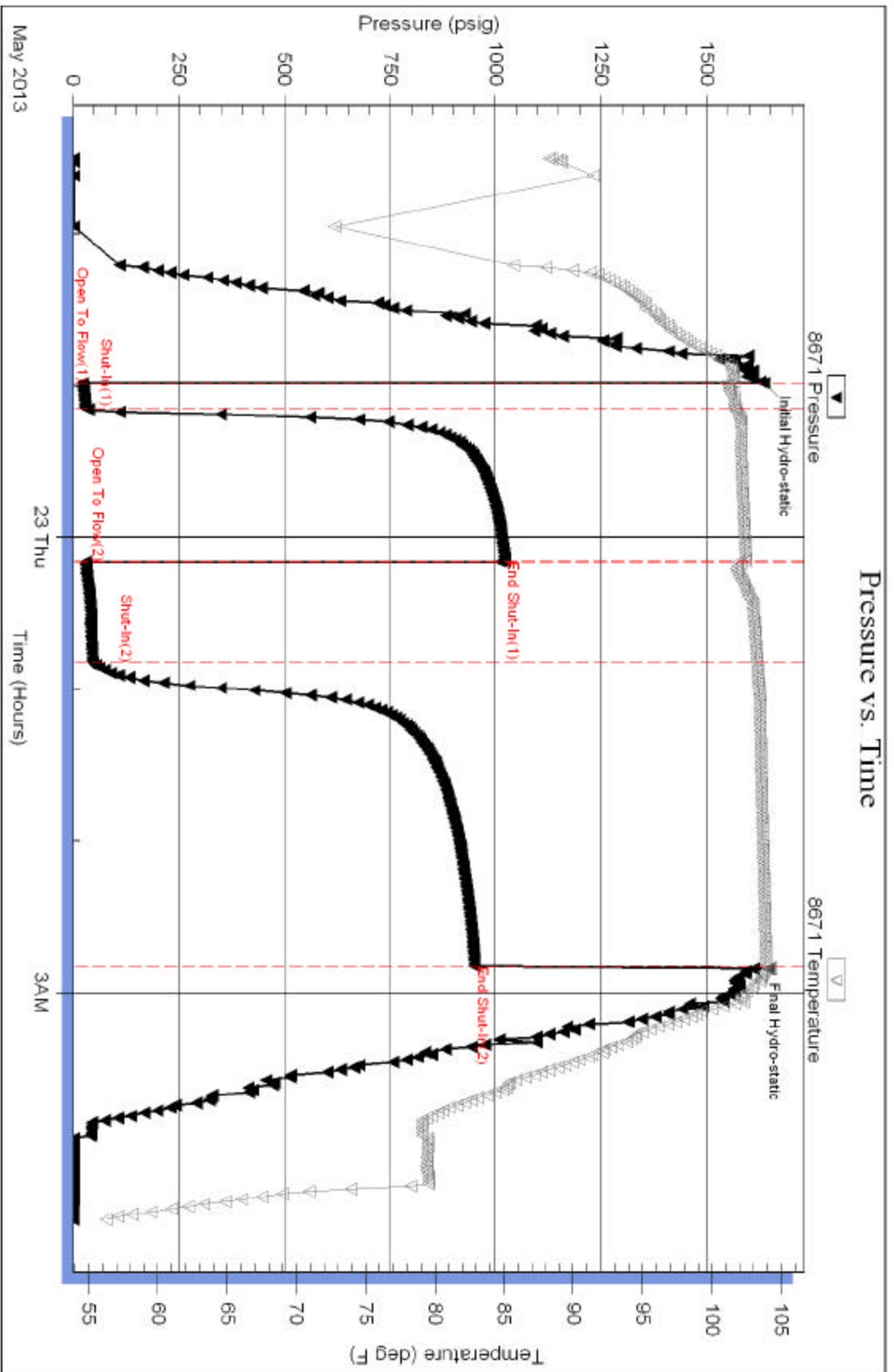
Inside

MG Oil Inc.

Marcotte #1-12

DGT Test Number: 3

### Pressure vs. Time



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 22, 2013

Neil Sharp  
M G Oil Inc  
PO BOX 162  
RUSSELL, KS 67665-0162

Re: ACO1  
API 15-163-24115-00-00  
Marcotte 1-12  
SW/4 Sec.12-08S-20W  
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Neil D. Sharp

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 04, 2013

Neil Sharp  
M G Oil Inc  
PO BOX 162  
RUSSELL, KS 67665-0162

Re: ACO-1  
API 15-163-24115-00-00  
Marcotte 1-12  
SW/4 Sec.12-08S-20W  
Rooks County, Kansas

Dear Neil Sharp:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/17/2013 and the ACO-1 was received on November 22, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department