



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1137618  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1137618

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Circle Star Operating Corp
Well Name	Lynd Family Trust 36-2
Doc ID	1137618

All Electric Logs Run

DIL
MIL
CDNL
CBL

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

15144  
152-116

RECEIVED  
2/20/13

*JW*

# INVOICE

Invoice Number: 134802  
Invoice Date: Feb 8, 2013  
Page: 1

**Bill To:**

Circle Star Operating Corp  
7065 Confederate Pk Rd  
Suite 102  
Fort Worth, TX 76108

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
CircSt	60112	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-04	Oakley	Feb 8, 2013	3/10/13

Quantity	Item	Description	Unit Price	Amount
		Lyne Family Trust #36-2		
245.00	MAT	Lightweight	15.95	3,907.75
390.13	SER	Cubic Feet	2.48	967.52
1,137.50	SER	Ton Mileage	2.60	2,957.50
1.00	SER	Port Collar	2,249.84	2,249.84
70.00	SER	Pump Truck Mileage	7.70	539.00
70.00	SER	Light Vehicle Mileage	4.40	308.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Dane Retzloff		
1.00	OPER ASSIST	Paul Beaver		
1.00	OPER ASSIST	Ty Schrock		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,185.92

ONLY IF PAID ON OR BEFORE  
Mar 5, 2013

Subtotal	10,929.61
Sales Tax	265.73
Total Invoice Amount	11,195.34
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,195.34</b>

- 2,185.92  
9,009.42

# ALLIED OIL & GAS SERVICES, LLC 060112

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley ks

DATE <u>2-8-13</u>	SEC. <u>86</u>	TWP. <u>11</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 noon</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Ly no family Trust</u>	WELL# <u>36-2</u>	LOCATION <u>Ogallah SW 1 1/2 S40</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Western Well Service</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Prod Collar</u>	
HOLE SIZE _____ TD _____	CEMENT AMOUNT ORDERED <u>350 sks lite</u>
CASING SIZE <u>5 1/2</u> DEPTH _____	<u>used 245 sks</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>1899</u>	
DRILL PIPE _____ DEPTH _____	COMMON _____ @ _____
TOOL <u>Prod Collar</u> DEPTH <u>1899'</u>	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. _____	Lite <u>245 sks</u> @ <u>15.95</u> <u>3907.75</u>
DISPLACEMENT <u>11.01</u>	_____ @ _____

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew / Done Ritzloff 1  
# 431 HELPER Paul Beaver 3

BULK TRUCK DRIVER Ty Schrock 3  
# 540

BULK TRUCK DRIVER \_\_\_\_\_  
# \_\_\_\_\_

HANDLING 390.18 cu/ft @ 0.48 967.52  
MILBAGE 0.60 con/mile 16.25 2957.50

TOTAL 7832.77

**REMARKS:**

Pressure system to 1000 LBS  
Open Port Collar  
Take injection rate 3 gal/min 500 LBS  
circulate cement to surface 245 sks  
Run 5 joints, close port collar  
Pressure to 1000 LBS  
Reverse Clean

*Thank you.*

CHARGE TO: Circle Star Operating  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Nick O  
SIGNATURE \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 1899'  
PUMP TRUCK CHARGE 2249.84  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILBAGE 70 @ 7.70 539.00  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Light vehicle @ 4.40 308.00

TOTAL 3096.84

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) 265.72  
TOTAL CHARGES 10,929.61  
DISCOUNT 2185.92 IF PAID IN 30 DAYS

8743.69

15144  
152116

# INVOICE

PO Box 93999  
Southlake, TX 76092

RECEIVED  
2/20/13

Invoice Number: 134793  
Invoice Date: Feb 6, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

*gwl*

**Bill To:**

Circle Star Operating Corp  
7065 Confederate Pk Rd  
Suite 102  
Fort Worth, TX 76108

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
CircSt	60041	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Feb 6, 2013	3/8/13

Quantity	Item	Description	Unit Price	Amount
		Lynd Family Trust #36-2		
5.00	MAT	Gel	23.40	117.00
250.00	MAT	ASC	20.90	5,225.00
1,250.00	MAT	Gilsonite	0.98	1,225.00
26.00	MAT	Salt	26.35	685.10
12.00	MAT	Super Flush	58.70	704.40
319.74	SER	Cubic Feet	2.48	793.45
977.90	SER	Ton Mileage	2.60	2,542.54
1.00	SER	Production Casing	2,765.75	2,765.75
70.00	SER	Pump Truck Mileage	7.70	539.00
70.00	SER	Light Vehicle Mileage	4.40	308.00
1.00	SER	Manifold Head Rental	275.00	275.00
1.00	EQP	5.5 AFU Float Shoe	408.33	408.33
1.00	EQP	5.5 Latch Down Plug Assembly	324.09	324.09
2.00	EQP	5.5 Basket	394.29	788.58
8.00	EQP	5.5 Centralizer	57.33	458.64
1.00	EQP	5.5 Port Collar	3,042.00	3,042.00
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	CEMENTER	Nick Simonavice		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3,838.35

ONLY IF PAID ON OR BEFORE

Mar 3, 2013

Subtotal	20,201.88
Sales Tax	882.51
Total Invoice Amount	21,084.39
Payment/Credit Applied	
<b>TOTAL</b>	<b>21,084.39</b>

- 3,838.35  
17,246.04

# ALLIED OIL & GAS SERVICES, LLC 060041

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley

DATE <u>2-6-13</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Land Family Trust</u>	WELL # <u>36-2</u>	LOCATION <u>Ogallah 5N 1/2E Sinto</u>			COUNTY <u>Trego</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #8 OWNER Same 2.02 6.8

TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4101</u>	AMOUNT ORDERED <u>250 SKS ASC 10% Salt</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>4102.07</u>	<u>2% Gel 5" Gilsonite</u>
TUBING SIZE DEPTH	<u>12 BBL Super Flush</u>
DRILL PIPE DEPTH	
TOOL <u>Part Collar</u> DEPTH <u>1899'</u>	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>30.0</u>	
CEMENT LEFT IN CSO. <u>30.0</u>	
PERFS.	
DISPLACEMENT <u>96.91 BBL</u>	
EQUIPMENT	

COMMON	POZMIX	QBL	CHLORIDE	ASC	Gilsonite	Salt	Super Flush	HANDLING	MILEAGE	TOTAL
		<u>5 SKS @ \$23.40 = \$117.00</u>		<u>250 SKS @ \$20.22 = \$5055.00</u>	<u>1250" @ \$1.25 = \$1562.50</u>	<u>26 SKS @ \$26.35 = \$685.10</u>	<u>12 bbl @ \$58.20 = \$704.40</u>	<u>319.92 CP X @ \$2.42 = \$793.45</u>	<u>13.97 X 70 X @ \$2.52 = \$352.54</u>	<u>\$11292.42</u>

PUMP TRUCK CEMENTER <u>Dawn Rasetta 1</u>	
# <u>423-281</u> HELPER <u>Tyler Flipse 2</u>	
BULK TRUCK	
# <u>510-287</u> DRIVER <u>Nick Simonavice 1</u>	
BULK TRUCK	
# DRIVER	

**REMARKS:**

Pump Super Flush 12 bbl Plug mousehole 20 SKS  
Plug Rathole 30 SKS mix 200 SKS ASC Down  
Casing Washup pump Lines Displace  
Plug with water Lift 1000' Land plug 1000'  
float did hold

977.9

**SERVICE**

DEPTH OF JOB <u>4102.07</u>	
PUMP TRUCK CHARGE	<u>\$2765.75</u>
EXTRA FOOTAGE	
MILEAGE <u>70</u>	<u>\$7.72 = \$539.90</u>
MANIFOLD <u>Hard</u>	<u>\$275.00</u>
<u>L.V. mileage</u>	<u>\$308.00</u>
	<u>\$3887.75</u>
	<u>\$3645.75</u>

CHARGE TO: Circle Star operating  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you.

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2 Weatherford</u>	
<u>1 AFU Float Shoe</u>	<u>\$408.33</u>
<u>1 Latch Down plug Assy</u>	<u>\$324.22</u>
<u>2 Baskets</u>	<u>\$394.22 = \$788.58</u>
<u>8 Centralizers</u>	<u>\$57.33 = \$458.64</u>
<u>1 Part Collar</u>	<u>\$302.00</u>
	<u>\$5021.64</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) <u>882.51</u>	
TOTAL CHARGES <u>19959.88</u>	<u>20201.88</u>
DISCOUNT <u>3792.34</u>	IF PAID IN 30 DAYS

PRINTED NAME Jayne Wellison  
SIGNATURE Jayne Wellison

1667.51 1970 3838.35 disc  
16363.53





PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

15142  
151-116  
RECEIVED  
2/7/13  
COTR gw  
151-116

# INVOICE

Invoice Number: 134710  
Invoice Date: Jan 31, 2013  
Page: 1

**Bill To:**  
Circle Star Operating Corp  
7065 Confederate Pk Rd  
Suite 102  
Fort Worth, TX 76108

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
CircSt	58842	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Jan 31, 2013	3/2/13

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Lynd Family Trust #36-2		
		Class A Common	17.90	3,043.00
6.00	MAT	Chloride	64.00	384.00
178.50	SER	Cubic Feet	2.48	442.68
576.10	SER	Ton Mileage	2.60	1,497.86
1.00	SER	Surface	1,512.25	1,512.25
70.00	SER	Pump Truck Mileage	7.70	539.00
1.00	SER	Manifold Rental	275.00	275.00
70.00	SER	Light Vehicle Mileage	4.40	308.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Ty Schrock		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,600.35

ONLY IF PAID ON OR BEFORE

Feb 25, 2013

Subtotal	8,001.79
Sales Tax	233.04
Total Invoice Amount	8,234.83
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,234.83</b>



# ALLIED OIL & GAS SERVICES, LLC 058842

Federal Tax I.D.# 20-5975804

SHIP TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Dallory, KS

DATE <u>1/31/13</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:30 PM</u>
WELL # <u>36-2</u>	LOCATION <u>Opallah SW 1/4 E 5th RD</u>			COUNTY <u>LePaw</u>	STATE <u>KS</u>		
<input checked="" type="checkbox"/> OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Martin S OWNER Same

TYPE OF JOB Surf

PIPE SIZE 18 1/4 T.D. 216

STRINGER SIZE 8 5/8 DEPTH 216

PIPE SIZE DEPTH

WELL PIPE 4 1/2 DEPTH 216'

WELL DEPTH

ES. MAX MINIMUM

EAS. LINE SHOE JOINT

EQUIPMENT LEFT IN CSG. 15'

RFS.

PLACEMENT 12.8037 BBL 15.0

CEMENT AMOUNT ORDERED 170 Com 370cc

COMMON	<u>170 SKS</u>	@ <u>19.20</u>	<u>3043.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>6</u>	@ <u>64.00</u>	<u>384.00</u>
ASC		@	

EQUIPMENT

TRUCK CEMENTER Alan Ryan 1

422 HELPER Wayne McElroy 2

TRUCK DRIVER Ty Schmuck 3

347 DRIVER

HANDLING	<u>178.5 CF</u>	@ <u>2.48</u>	<u>442.76</u>
MILEAGE	<u>20 mile</u>	@ <u>8.23</u>	<u>164.60</u>
			TOTAL <u>5367.24</u>

REMARKS:  
no Circulate, max cement, replace well

576.10

equipment did circulate  
Ty Schmuck  
Alan Ryan, Ty

SERVICE

DEPTH OF JOB 216'

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 20 mile @ 27.00 539.00

MANIFOLD @ 2.25 450.00

670 Vehicle 20 mile @ 4.10 308.00

TOTAL 2634.25

CHARGE TO Circle Star Operating

REET

TY STATE ZIP

we, Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

SALES TAX (if Any) 233.03

TOTAL CHARGES 8,001.79

DISCOUNT 1600.35 IF PAID IN 30 DAYS

6401.44

2090

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 02, 2013

Jayne wollison  
Circle Star Operating Corp  
7065 CONFEDERATE PK RD  
SUITE 102  
FORT WORTH, TX 76108

Re: ACO1  
API 15-195-22835-00-00  
Lynd Family Trust 36-2  
NW/4 Sec.36-11S-22W  
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jayne wollison