



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1138156
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1138156

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	White 2-1
Doc ID	1138156

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	White 2-1
Doc ID	1138156

Tops

Name	Top	Datum
Heebner Shale	4378	(-1847)
Brown Limestone	4519	(-1988)
Lansing	4530	(-1999)
Stark Shale	4872	(-2341)
Base Kansas City	4980	(-2449)
Pawnee	5072	(-2541)
Cherokee Shale	5121	(-2590)
Base Penn Limestone	5216	(-2685)
Mississippian	5244	(-2713)
RTD	5400	(-2869)

QUALITY WELL SERVICE, INC.

5657

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-8-13	Sec.	1	Twp.	29	Range	23	County	Ford	State	CO	On Location		Finish	8:00-8:30
Lease	White 20	Well No.	2-1		Location Kingsdown, KS 2N 1/2 W Sinto										
Contractor	Ual #1				Owner										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4				T.D.	689									
Csg.	8 5/8				Depth	695									
Tbg. Size					Depth										
Tool					Depth										
Cement Left in Csg.	20 ct				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line					Displace	Cement Amount Ordered 250sx 65/35 6% gel 3% CC									
EQUIPMENT											100sx com 3% CC 2% gel 1/4 C.F.				
Pumptrk	No.	3		Cody		Common 235									
Bulktrk	No.	7		Mike		Poz. Mix 85									
Bulktrk	No.	10		Anthony		Gel. 14									
Pickup	No.					Calcium 12									
JOB SERVICES & REMARKS											Hulls				
Rat Hole											Salt				
Mouse Hole											Flowseal 82.50				
Centralizers											Kol-Seal				
Baskets											Mud CLR 48				
D/V or Port Collar											CFL-117 or CD110 CAF 38				
Ran 16 Jts of 8 5/8 casing and landing jt											Sand				
											Handling 346				
											Mileage 5.0				
Est Circulation with mud pump											FLOAT EQUIPMENT				
											Guide Shoe				
Hooked up and mixed 250sx 65/35 and tailed in with 100sx com - shut											Centralizer				
down - released plug and disp 40 bbl of H2O - shut in @ 500 psi.											Baskets				
											AFU Inserts				
											Float Shoe				
											Latch Down				
Cement did circulate to surface											8 5/8 bottle plug				
											8 5/8 plug				
											Pumptrk Charge on surface				
											Mileage 5.0				
X Signature <i>[Signature]</i>											Tax				
											Discount				
											Total Charge				

QUALITY WELL SERVICE, INC.

5817

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-17-13	Sec.	1	Twp.	29	Range	23	County	Ford	State	KS	On Location		Finish	11:00-11:30am
Lease	White	Well No.	2-1		Location Kingsdown, KS 2N 2W Sinto										
Contractor	Dal # 1				Owner										
Type Job	Rotary Plug				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size					T.D.	5400									
Csg.					Depth	Charge To Vincent Oil Corp									
Tbg. Size					Depth	Street									
Tool					Depth	City State									
Cement Left in Csg.					Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line					Displace	Cement Amount Ordered 170sx 60/40 4% gel 1/4" # F10									
EQUIPMENT															
Pumptrk	No.	8		Cody		Common 105									
Bulktrk	No.	9		m. 2e		Poz. Mix 65									
Bulktrk	No.					Gel. 6									
Pickup	No.					Calcium									
JOB SERVICES & REMARKS															
Rat Hole	30sx				Hulls										
Mouse Hole	20sx				Salt										
Centralizers					Flowseal 42.50										
Baskets					Kol-Seal										
D/V or Port Collar					Mud CLR 48										
1st plug @ 1575 = 50sx				CFL-117 or CD110 CAF 38											
2nd plug @ 720 = 50sx				Sand											
3rd plug @ 60 = 20sx				Handling 176											
RH = 30sx				Mileage 50											
MH = 20sx				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				Float Shoe											
				Latch Down											
				8 5/8 Dry hole plug											
				Pumptrk Charge PTH											
				Mileage 50											
Thank You!														Tax	
														Discount	
X Signature M.A.														Total Charge	



VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name:	White 2-1	
Surface Location:	1-29S-23W NE SE SW NW	
Bottom Location:		
API:	15-057-20870	
License Number:		
Spud Date:	1/7/2013	Time: 6:00 PM
Region:	WILDCAT	
Drilling Completed:	1/16/2013	Time: 1:03 PM
Surface Coordinates:	2232' FNL & 998" FWL	
Bottom Hole Coordinates:		
Ground Elevation:	2521.00ft	
K.B. Elevation:	2531.00ft	
Logged Interval:	0.00ft	To: 0.00ft
Total Depth:	0.00ft	
Formation:		
Drilling Fluid Type:		

OPERATOR

Company:	Vincent Oil Corporation	
Address:	155 N Market, Suite 700 Wichita, KS 67202	
Contact Geologist:	Tom Dudgeon	
Contact Phone Nbr:	316-262-3573	
Well Name:	White 2-1	
Location:	1-29S-23W NE SE SW NW	API: 15-057-20870
Pool:		Field:
State:	KS	Country: USA

CONTRACTOR

Contractor:	Val Energy, Inc.	
Rig #:	1	
Rig Type:	Rotary	
Spud Date:	1/7/2013	Time: 6:00 PM
TD Date:	1/16/2013	Time: 1:03 PM
Rig Release:		Time:

ELEVATIONS

ELEVATIONS

K.B. Elevation: 2531.00ft
K.B. to Ground: 10.00ft

Ground Elevation: 2521.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.7909724
N/S Co-ord: 2232' FNL
E/W Co-ord: 998" FWL
Latitude: 37.5505161

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8 in	689 ft	23#	16	1/8/2013 8:00 AM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: Nabors Completion and Production Services Co.
Logging Engineer: Mike Garrison
Truck #: 860
Logging Date: 1/16/2013
Logs Run: 4
Time Spent: 9
Logs Run Successful: 4








LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DUAL INDUCTI	0.00ft	5397.00ft	3.00		1
NEUTRON DEN	4300.00ft	5375.00ft	3.00		1
MICRO	4300.00ft	5382.00ft	3.00		2
SONIC	650.00ft	5385.00ft	3.00		2

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
1/10/2013	0.00ft	5400.00ft	OPEN HOLE LOGS RAN SUCCESSFULLY

ROCK TYPES

 Coal	 Lmst fw<7	 Shblk	 Cht vari
 Dolsec	 Shgy	 Shcol	

ACCESSORIES

MINERAL

- ▲ Chert, dark
- ↘ Dolomitic
- + Feldspar
- Ferruginous, grains or p
- ∩ Glauconite
- P Pyrite
- Sandy
- ⊙ Chert nodules
- △ Chert White

FOSSIL

- ◇ Brachiopod
- Crinoids
- F Fossils < 20%
- ⊗ Gastropod
- φ Oolite
- ▽ Brachiopods

STRINGER

- Coal
- ▨ Dolomite
- Sandstone
- ▬ Shale
- ⊙ Conglomerate

TEXTURE

- C Chalky

DUNHAM

- MS Mudst
- WS Wackstone

OTHER SYMBOLS

POROSITY TYPE

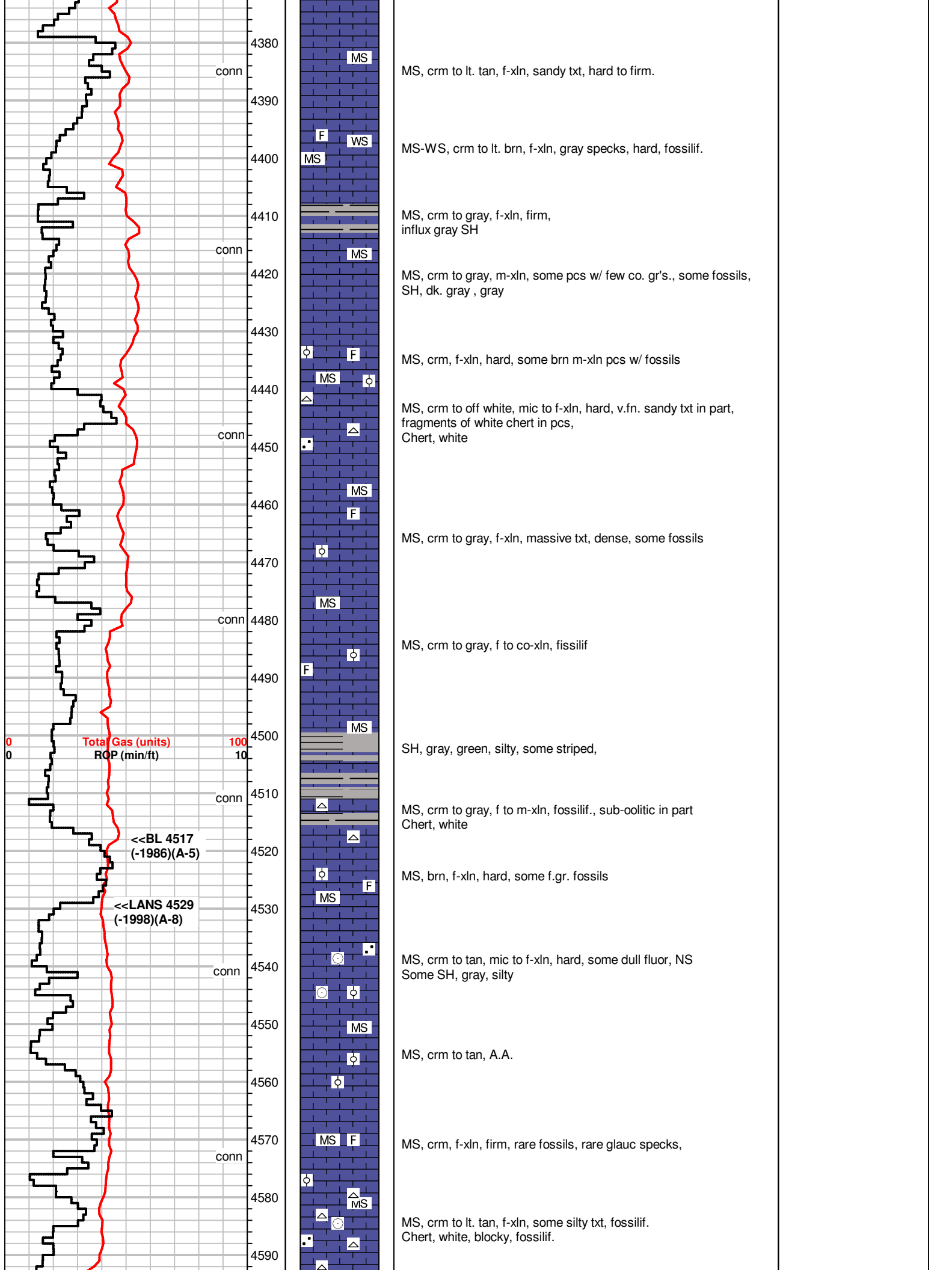
- x Intercrystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ↘ Moldic
- O Organic
- F Fracture

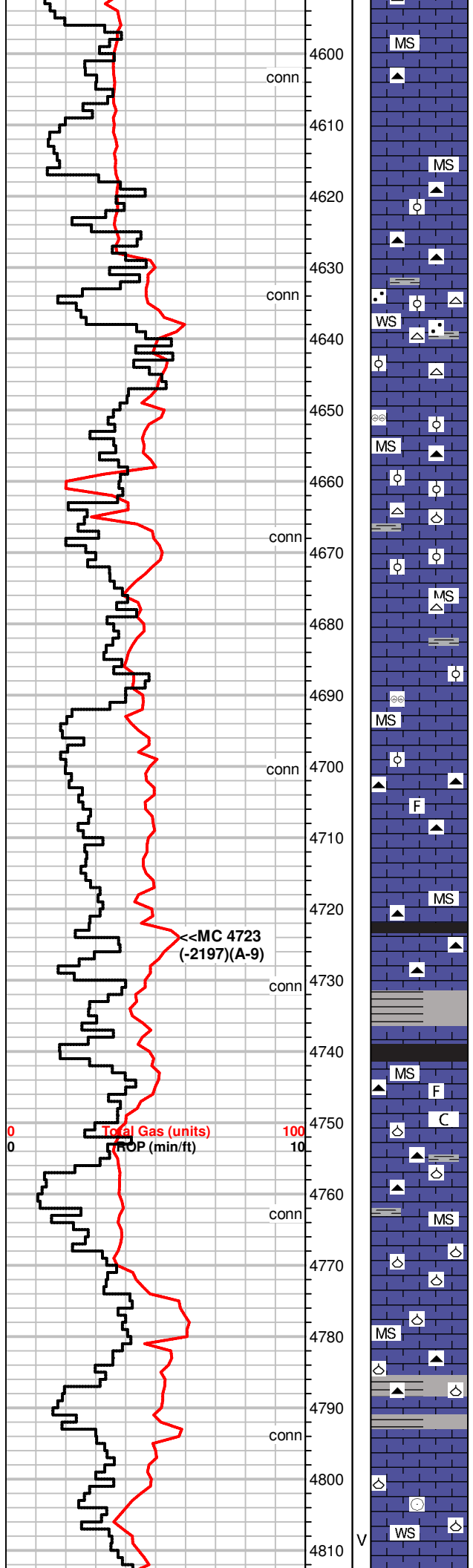
OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST





MS, crm to gray, f-xln, some pcs WS, brn, m-xln, firm to hard
Tr. Chert, brown

MS, crm to lt. gray, f-xln, rare fossilif pcs,
Chert, white, brown, blocky

WS, brn, some crm, gray specks, firm, some gritty/sandy txt,
fossilif.
Chert, white, fossilif.

MS, crm to gray, f-xln, rare brn fossilif pcs, m-xln, dense, NS

MS, A.A., crm to gray, f-xln, hard.

MS, lt, gray to crm, f-xln, hard, rare fossils, silty txt
Chert, dark gray, blocky

MS, crm, f-xln, firm, friable
Chert, gray,

SH, black to dark gray, gray

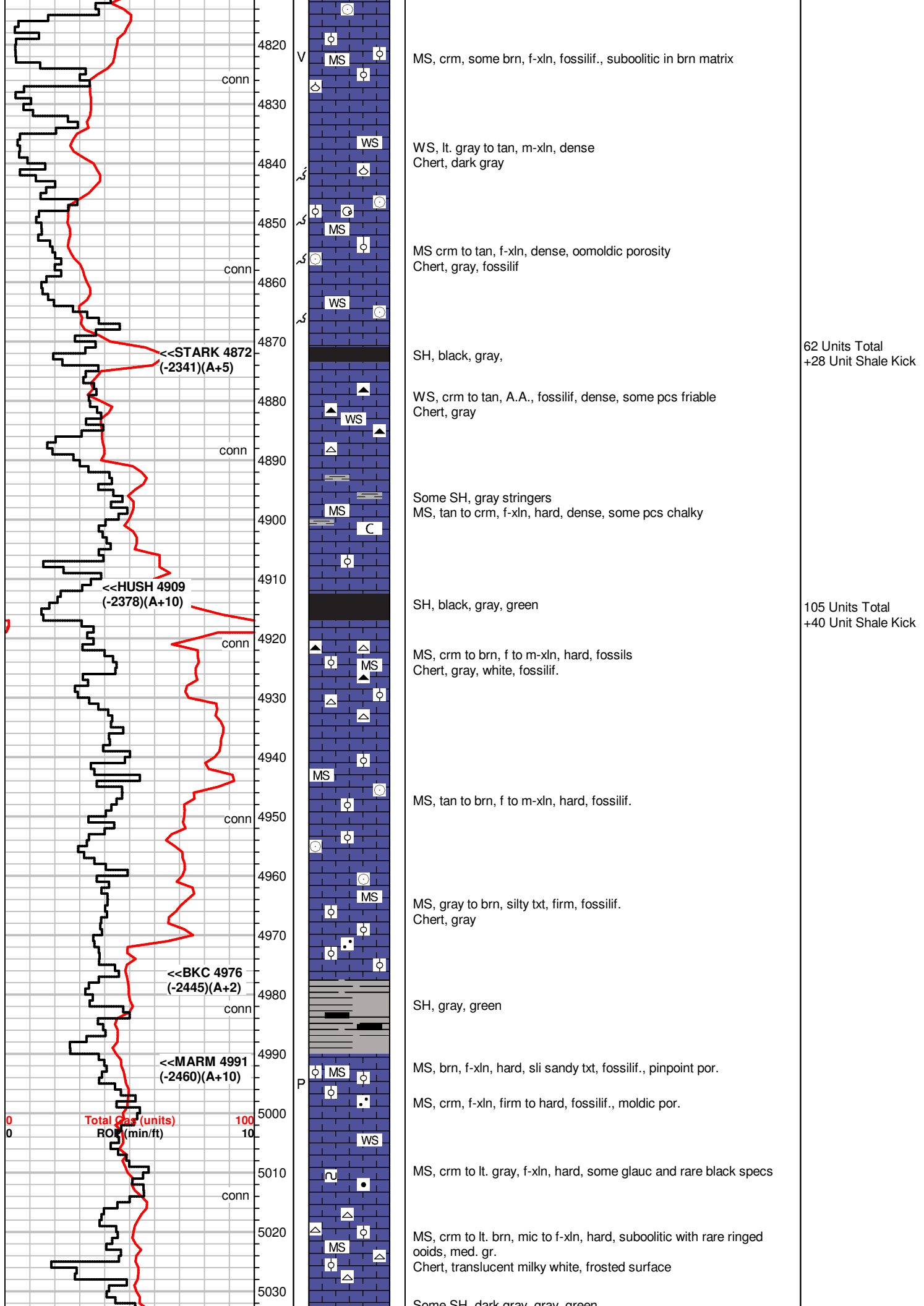
MS, crm to gray, firm to hard, chalky in part, fossils in few pcs
Chert, gray, translucent orange

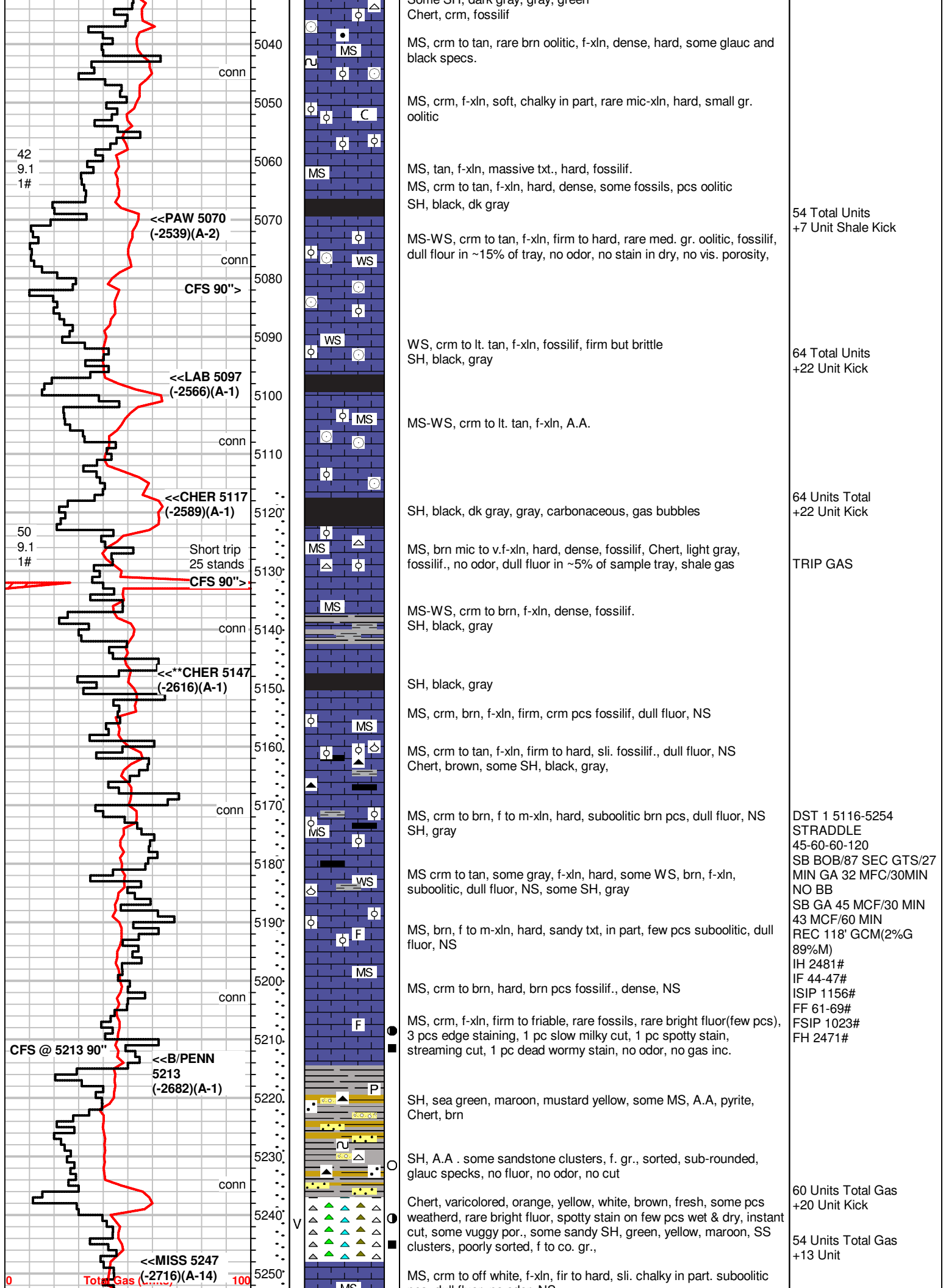
MS, crm, f-xln, hard, dense, barren, some fossils (brachs), dull flour
in tray, NS

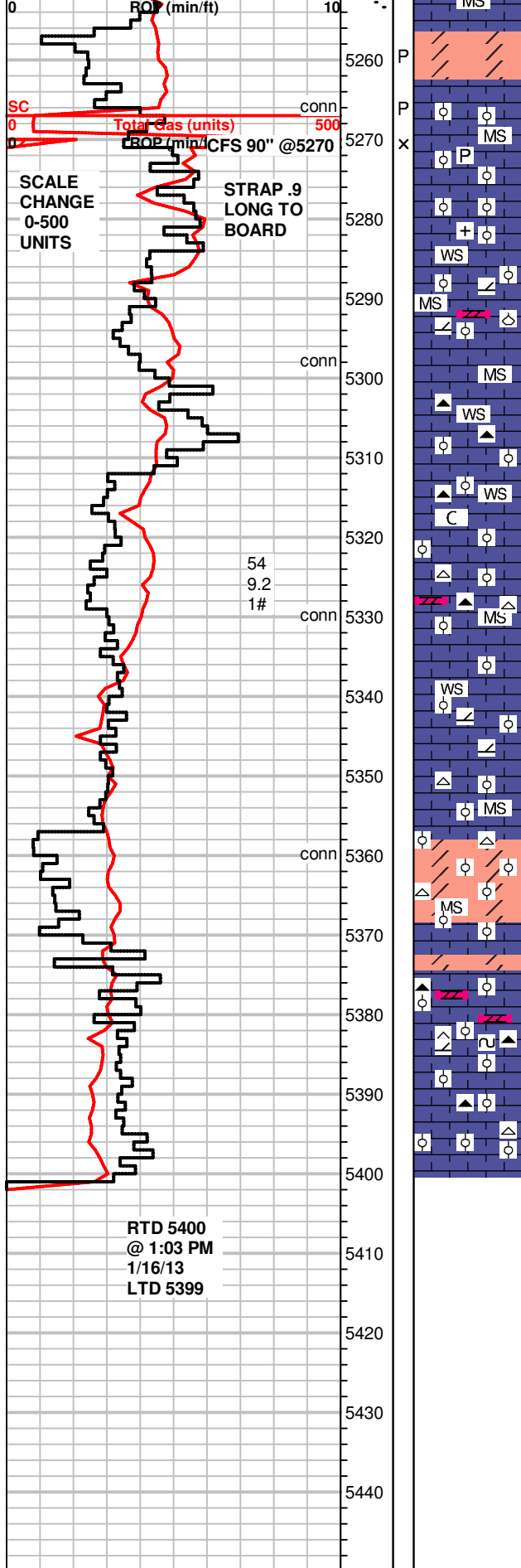
MS crm to lt. brn, f-xln, massive txt, dense, fossilif. in part (brachs),
Chert, grayish-brown
SH, gray, silty, 1 pc green

WS, crm to gray, f-xln, hard, dense, fossilif.
Chert, white, fossils, some black, some vuggy por.

58 Units total
+8 unit shale kick







pcs, dull fluor, no odor, NS

5260 P MS
Dolo, gray, lt. tan, v.fn-xln, some pcs sucrosic, firm to hard, gold mineral fluor ~15% of tray, no cut, no stain, no odor, some pinpoint por.

5270 P MS
X MS
5277 P MS
5280 MS
D MS-WS, crm to tan, f-xln, some w/ red grains, suboolitic, m to co. gr. ooids, firm, rare chalky pcs w/ dead stain, rare bright fluor, no cut no odor
WS
5288 MS
5290 MS
5291 MS
5292 MS
5293 MS
5294 MS
5295 MS
5296 MS
5297 MS
5298 MS
5299 MS
5300 MS
5301 MS
5302 MS
5303 MS
5304 MS
5305 MS
5306 MS
5307 MS
5308 MS
5309 MS
5310 MS
5311 MS
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5329 MS
5330 MS
5331 MS
5332 MS
5333 MS
5334 MS
5335 MS
5336 MS
5337 MS
5338 MS
5339 MS
5340 MS
5341 MS
5342 MS
5343 MS
5344 MS

MS, crm, lt. brn, f-xln, firm to hard, dense, some dolomitic lt. brown pcs, f-xln, sli sucrosic txt., dull fluor, no odor, no cut, NS

MS, crm to tan, f-xln, suboolitic, firm to hard, pyrite Chert, tan, dull fluor, no odor, NS

MS, crm to tan, f-xln, some chalky, fossilif. WS, crm, f-xln, assoc. Chert, orange, fossilif., rare bright fluor, no odor, no cut, NS

MS, crm to off white, f-xln, firm, some chalky, some WS, crm, A.A., suboolitic, Chert, orange, white, fossilif. oolitic, NS

MS, crm to off white, m-xln, hard, fossils, oolitic pcs, f-gr ooids Chert, milky white, NS

MS crm, f-xln, A.A. rare, dolomite pcs, f-xln, sucrosic txt, assoc. Chert, brn, orange,

MS, crm to tan, f-xln, hard, dense, Sli. dolomitic, Chert, brn, red-orange, oolitic, m-gr.

MS AA, Chert, yellow orange, oolitic, m-gr.

Dolo, tan to gray, f-xln, sucrosic txt.

Dolo, gray to brn, f-xln, fn. sucrosic txt, hard

MS, crm to off white, f-xln, hard, trc of glauc specks, oolitic in part, Dolo in ~40% of tray, brn to lt. gray, f-xln, sucrosic A.A.

MS, crm to brn, f-xln, hard, oolitic in part, dense Chert, gray, brn, some fossils,

53 Units Total Gas +14 Units

trip gas

SCALE CHANGE

Gas Readings High due to Gas in Mud System



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market ,Ste.700
Wichita Ks.67202
ATTN: Tom Dudgeon

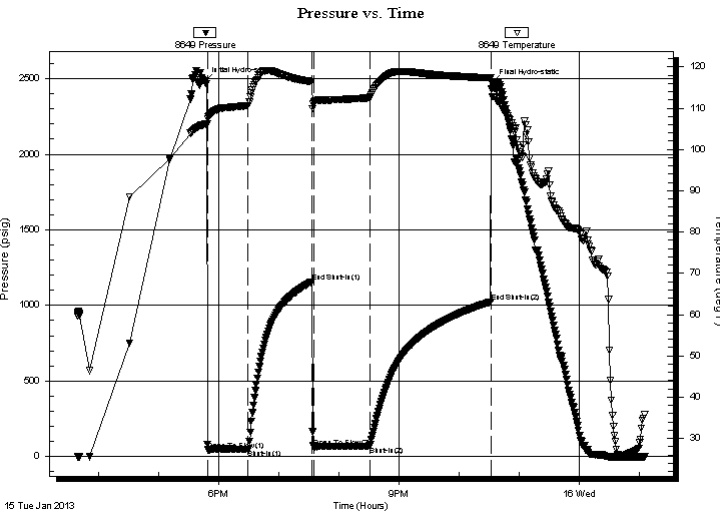
1-29s-233 Ford Ks.
White#2-1
Job Ticket: 50830 **DST#: 1**
Test Start: 2013.01.15 @ 15:39:01

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:49:01
Time Test Ended: 01:05:31
Interval: **5116.00 ft (KB) To 5254.00 ft (KB) (TVD)**
Total Depth: 5270.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Straddle (Initial)
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 2531.00 ft (KB)
2521.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8649 Outside
Press @RunDepth: 68.76 psig @ 5117.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.01.15 End Date: 2013.01.16 Last Calib.: 2013.01.16
Start Time: 15:39:02 End Time: 01:05:31 Time On Btm: 2013.01.15 @ 17:45:31
Time Off Btm: 2013.01.15 @ 22:33:16

TEST COMMENT: IF:Strong blow . B.O.B. in 86 secs.GTS in 27 mins.(see gas flow report)
IS:No blow .
FF:Strong blow . (see gas flow report)
FS:Weak blow . 1 - 2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2480.80	106.07	Initial Hydro-static
4	43.97	107.29	Open To Flow (1)
44	47.17	110.60	Shut-In(1)
108	1156.33	116.39	End Shut-In(1)
110	60.79	111.39	Open To Flow (2)
166	68.76	112.49	Shut-In(2)
287	1023.04	117.29	End Shut-In(2)
288	2470.93	112.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
118.00	GCM 8%g 92%m	1.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	5.00	30.78
Last Gas Rate	0.25	13.00	43.47
Max. Gas Rate	0.25	14.00	45.05



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

1-29s-233 Ford Ks.

155 N.Market ,Ste.700
Wichita Ks.67202

White#2-1

Job Ticket: 50830

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2013.01.15 @ 15:39:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
118.00	GCM 8%g 92%m	1.655

Total Length: 118.00 ft

Total Volume: 1.655 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GP-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

1-29s-233 Ford Ks.

155 N. Market, Ste. 700
Wichita Ks. 67202

White#2-1

Job Ticket: 50830

DST#: 1

ATTN: Tom Dudgeon

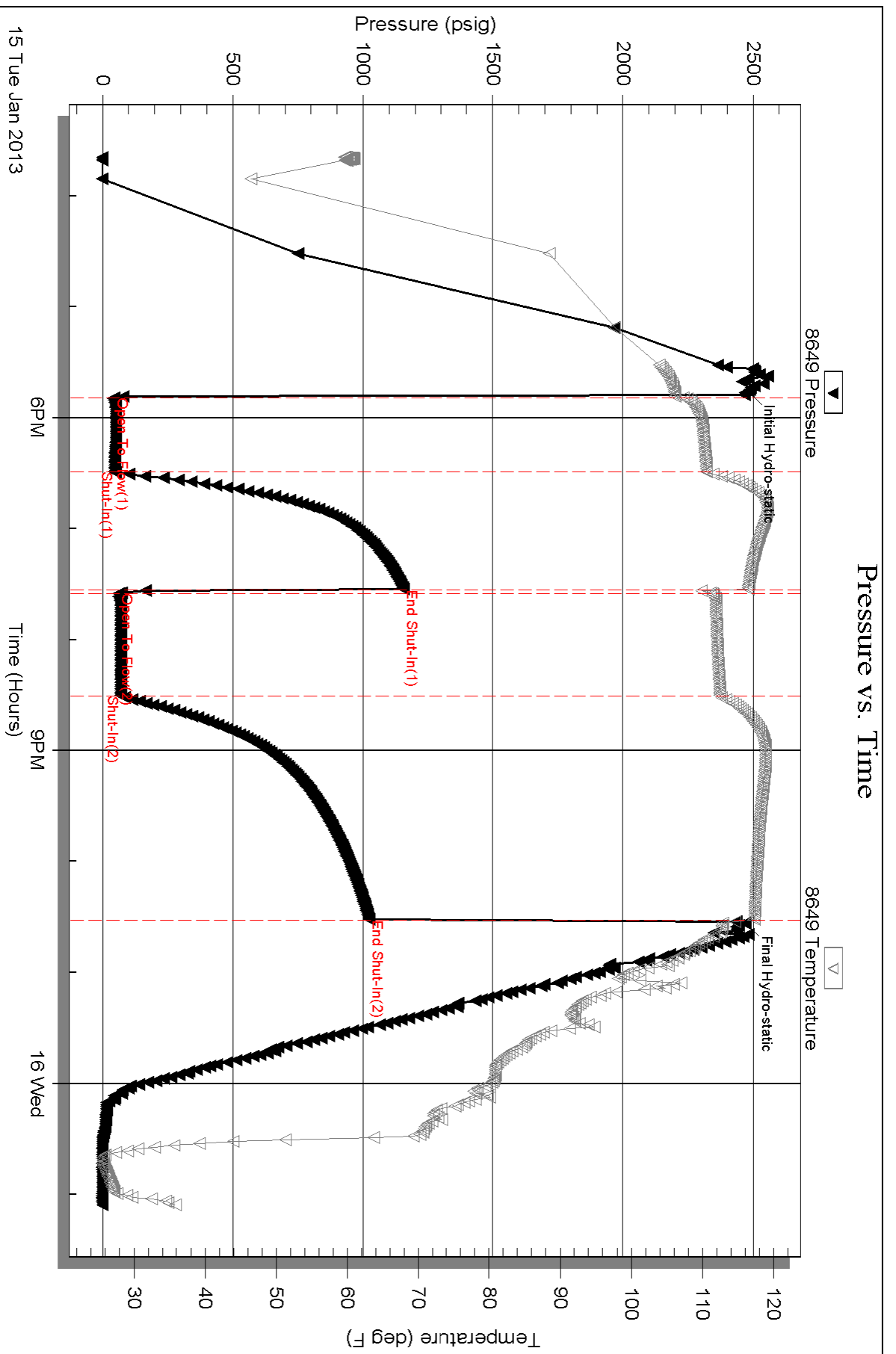
Test Start: 2013.01.15 @ 15:39:01

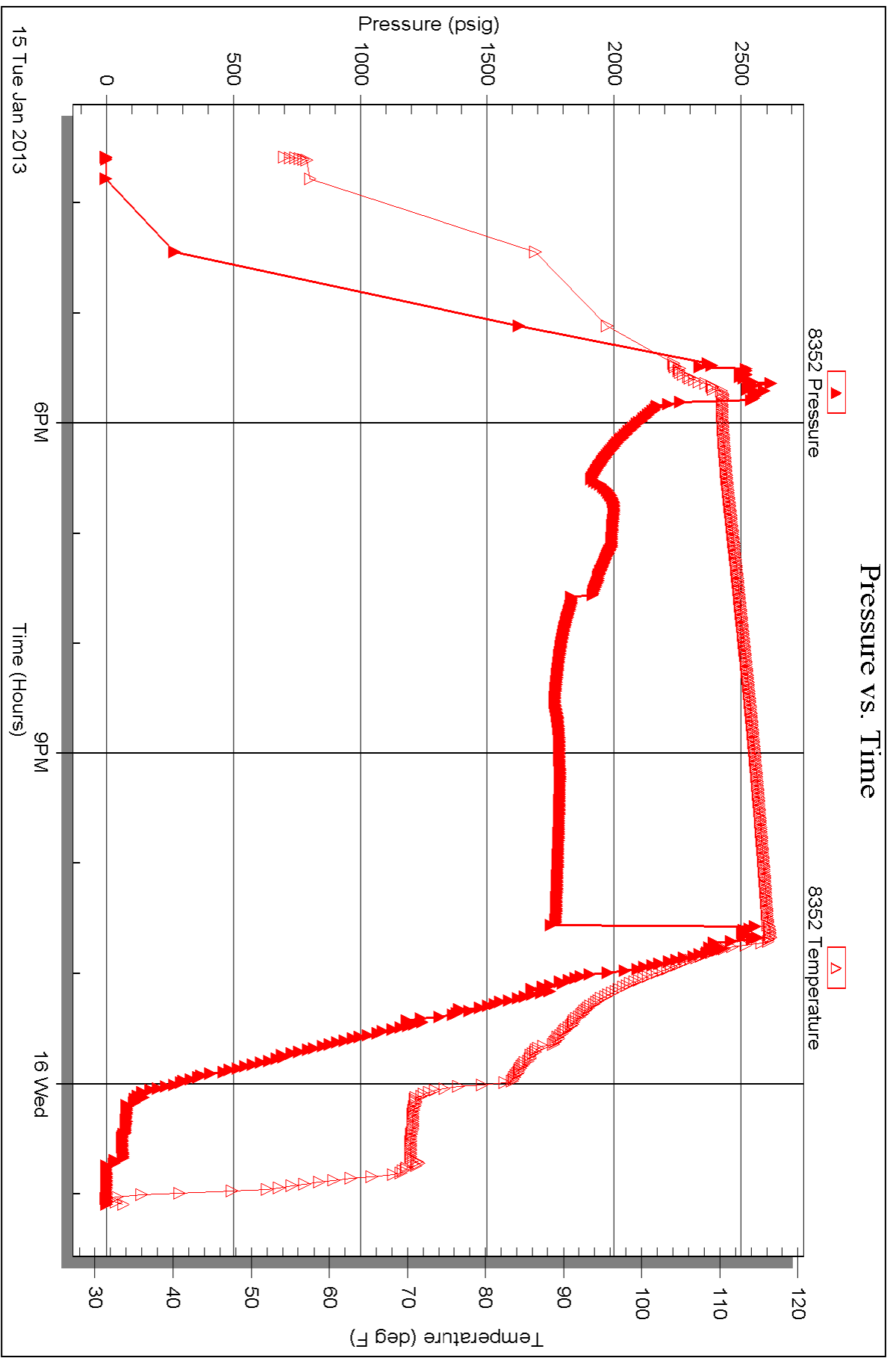
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	35	0.25	5.00	30.78
1	45	0.25	6.00	32.36
2	10	0.25	14.00	45.05
2	20	0.25	14.00	45.05
2	30	0.25	14.00	45.05
2	40	0.25	13.00	43.47
2	50	0.25	13.00	43.47
2	60	0.25	13.00	43.47





Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 07, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20870-00-00
White 2-1
NW/4 Sec.01-29S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage