Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1138157

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of huid disposa in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Page Two	1138157
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	II	ADDITIONAL	CEMENTING / SQU	EEZE RECORD	1	1	1

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No (If No, skip questions 2 and 3) No (If No, skip question 3) No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	on, SWD or ENHF	l.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:							PRODUCTION IN	rerval:
Vented Solo (If vented, Su		Jsed on Lease - <i>18.)</i>		Open Hole Other <i>(Specify)</i>	Perf.	Uually (Submit)	,	Commingled (Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GARDEN CITY H 11
Doc ID	1138157

All Electric Logs Run

SPECTRAL DENSITY DUAL SPACED NEUTRON
ARRAY COMPENSATED TRUE RESISTIVITY
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	GARDEN CITY H 11
Doc ID	1138157

Tops

Name	Тор	Datum
HEEBNER	3770	
TORONTO	3785	
LANSING	3852	
KANSAS CITY	4205	
MARMATON	4321	
PAWNEE	4399	
CHEROKEE	4450	
ΑΤΟΚΑ	4559	
MORROW	4638	
ST. GENEVIEVE	4727	
ST. LOUIS	4809	

FIELD S	ERVICE TICK	ET
1717	03227	Α



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

PRESSURE PUMPING & WIRELINE							DATE TICKET NO	Li astronia - generali Li astron ia - presole su
DATE OF JOB 1-7-13	JOB 1-7-13 DISTRICT Liberal #1717				NEW WELL			STOMER IDER NO.:
CUSTOMER OK	4 U.S		nader (inde inder of and	zi bits içis /i bit sis işi	LEASE Ga	rden (City "H"	WELL NO. //
ADDRESS		n ann ann ann ann ann ann ann ann ann a	ananti bawat	as ad of a	COUNTY F			enuossiad, esti a Genti Custame og
CITY	prines datas entre la comos	STATE		off black av	SERVICE CF	REW K	iby, The Ed. M. Santi	130, Joan L
AUTHORIZED BY	Tuce 1	Davis	nt o as or the astronomy and the	i L'unimisión Interestion	there are there has seen of the first sector	85/8		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 1-7-13	PM OLOO
ult 200 oto Helle associa	1	and agenteen in the sec	in an	22.	2.1755	16	ARRIVED AT JOB	AM 2000
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		iot OM 6	14	THE COL	S CO-D/MAR	a olivitati	MILES FROM STATION TO WELL	and services litled.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. NONED

			(WELL OWNE	R, OPERATOR, CONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CLIDI	A Can Blend	SK	350	13 95	4882	50
CL110	Premium Plus Cement	SK	245	12 23	2996	35
CC109	Clodeian Chloride	LB	1449	79	1144	71
CC 102	Celloflake	LB	149	278		22
CC130	C-51	LB	66	18 75	1237	50
CF153	Guide Shoe Regular	EK	1	a to the Custome		00
CF 1453	Flapper Type Insert Float Valve	EN	1	Garanti las kow politi	210	00
CF4405	Centralizers	EA	15	10875	and the second s	25
CF4556	Canvas Basket	EA	1	man with a solver the	101	50
CF105	Top Rubber Plug	EA EA	1	a de la sinte de la la ber	168	75
CF4109	Stop Collar	EA	1	l upo adione de alte opèri Abq &	75	00
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- golame (r., Ina. oaa - toto ona o	AP LOC SERVICE & F MATERIALS	QUIPMENT	II and and a second sec	ON \$/-!		
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n la print de la composition en composito de la composition de la co	PROJECT # 1162	and the second	APEX / OPEX	- Circle one	koga indi Biyana Ini biya bakolak	
SERVICE REPRESENTATI	IVE King Kup Ordered PECTETOMER A	ND DECEIVE	NEV. A.A.	PORTED D	n usad and in a regare inaugh (richeba price jac	121, 121, 121, 121,
FIELD SERVICE	SIGNATINE:	LIFERE	WNER OPERAT	OR CONTRACTOR OR	AGENT)	

FIELD SERVICE ORDER NO.

FIELD SERVICE TICKET CONT.

BASIC ENERGY SERVICES

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

ТІСКЕТ NO. 1717 - 03227

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	IT
CC III	Salt	16	500		38	190	00
							-
FIOI	Heavy Equipment Milcage Blanding + Mixing Service Charge Bulk Delivery Charges Depth Charges 1001-2000 Plug container Utilization Charge Unit Milcage Charge - Pickup Service & Supervisor High Head Charge	MT	225	5	25	1181	29
CF140	Blanding + Milling Service Charal	Sk	595		55	624	70
FIIZ	Bulk Delivery Charges	Tm	2100	(ha	2520	10
(E102	Death Charges 1001-2000	4/hrs			au	1125	
NE50U	Plus contractor lift " at l'a charact	EN	1			187	
FIDD	1 + Milean Charger - Pickup	MT	75	2	19		24
Sonz	Sand'a BSucerlisso	EA	1			131	De
CEEDZ	Hil Had Chame	EA	1			225	N
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TAYLOR PRINTING, INC. (800) 870-7102

B)	ENERGY Libera	SERVICES I, Kansas	3				Cement Report			
Customer E	Xy US			Lease No.		Date	1-7-18			
1	rden C	.1		Well # // Service Receipt			ipt			
Casing		Depth	~	County Fi	oncu	State 155	a.			
Job Type 5	rface		Formation		Legal	Description				
		Pipe D	ata		Per	iorating Data	Cement Data			
Casing size	8 7/8"	24#	Tubing Size			Shots/Ft	Lead 350 sk A Con 32. Ce, 1/4# Poly, ,28 w CA-1			
Depth	1800 f	t	Depth		From	То	22 WCA-1			
Volume	111.68		Volume		From	То				
Max Press	111-20-		Max Press		From	То	Tail in 245s/c Prim Pli			
Well Connec	tion		Annulus Vol.		From	То	2% CC, 1/4#poly			
Plug Depth	1756.	07ft	Packer Depth		From	То				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			ce Log			
1800					Onta	cation - S	pot + Riaup			
2400					Casina	on bottom -	Break Circi			
0015					Safety	meeting				
0024		2000			Pressur	e Test	0			
5029		300	150	4	Mix 35	50 Sk A Con	@ 12.1 PPG			
0124		200	58	4	Mix 2455k Premium Plus @ 14.8 PPG					
0144					Shut 2	bun - Droj	s top plug			
01417		100	0	5	Start 2	Displacing				
0224		500	102	2	Shut I	Down - M.	x Salt			
02.45		500-100	0112		Bump	plua				
02.50		1000-0			Release	Pressure -				
62.56		1500			Pressure	test casing	g Test good			
					Release	Pressure -	Test good			
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			00000	1001131	1.2	and I				
Service Unit	s 2	1755	38119/19919	30463/	37547 198	327/19566				
Driver Name		irby	Edm	Sant	1000 2	JuanL				

Jerry Bennett Station Manager

Birby Harper

Taylor Printing, Inc.

(B)	BA	SIC
ansing cast of	ENERGY	SERVICES
A State of the second second second	PRESSURE PUMP	ING & WIRELINE

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 03482 A

-Luyon to apultate legal an opportunity	Epoklopa nostruita en en en los aparecos	DATE TICKET NO	
DATE OF 1/12/13	DISTRICT 17/7	NEW OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:	ercel
CUSTOMER CALL	KAA	LEASE Garelen Otto H 11 WELL NO.	At Sa Difee
ADDRESS	nan Berti jaminizaci impirimali benenis ku Berti impirimati impirimati interneti interneti interneti	COUNTY FIMMELY STATE	ideles aberti
CITY	STATE	SERVICE CREW ROYCE, Cheeronio, Charl	aase i net inen
AUTHORIZED BY TOde	AP LOCATION/DEPT.	DB THEN DE LZ	ed Jon
EQUIPMENT# HRS	LEAEQUIPMENT# CHAS EQ	JIPMENT# HRS TRUCK CALLED DATE	ME
102980 75931 5	TASK 0 02	ELEMENT 3033 ARRIVED AT JOB	15
276057765 mell 3 10403 E	PROJECT # 116295 CAPE	CIOPEX - Circle one START OPERATION	R
346319883 5	SPO/BPA	FINISH OPERATION	49
	PRINTED NAME	RELEASED RELEASED	30
	SIGNATURE:	Materials have been received MILES FROM STATION TO WELL 75	12 1.12

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

				(WELL OWNE	R, OPERATOR, CON	ITRACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVIC	CES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	NT
CLIOU	50/40 702	ni deni ye shekir piri	SK	245	8 25	2021	25
CC113	GUDGUM		40	1036	56	576	80
CCIII	Salt		26	2505	BE	3 571	90
CC103	C-15_	are stude	15	124	9 38	3 1163	12
CCLOS	C-41P		Lb	52	3 00		00
CC 201	Gilsonte	cost tilste polisinitar	16	1,226	57	0 613	00
CF251	Guide Stor	en and the little orbits	FA	1	and an all and the	175	- 00
CF1451	Flapper Flout Value	1 ASRUZ - 1, 58	EA	i	in the Casherine	150	50
CF103	Toppling		ED		ooya hara hara ad	73	50
CE4105	StopCollar		EA	-1		58	80
F4452	Centraficer	odress Suithekeurises	EA	25	56 25		50
C155	Super twar 11		Gal	900	1 15	the second second second residences and the	00
CO ELOI	Hervy Equipin back		mi	190	5 25		50
0E240	Blanding, FVMKing Cla	ver	4K	245	103		25
EIIS	FULK Betwery		TIM	773	120		60
File	Depth Charge 301 401d	200	the	1. 1		2160	00
CE 24	Plug Constation		306			187	50
E100	Ficker Muleage		1 m	75	310		25
3003	Service Gupen UTSUC	in my fore the performan	EA		the first maker the	131	25
СН	IEMICAL / ACID DATA:				SUB TOTA	13.056	67
		SERVICE & EQUIP	MENT	%TAX	ON \$	1010	n inc
		MATERIALS		%TAX	ON \$		141 1917 P
	Survey of the second survey of the second	and the second second second	and a		TOTA	L Decision and	uters.
	rand of the second seco						12.0
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SERVICE REPRESENTATI		BY CUSTOMER AND R		DBY	arkA.	BINMAN	1
		management of the second second has	(MELL O	11101		DACENT)	- STRAT

FIELD SERVICE ORDER NO.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 171703482

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	Ξ	\$ AMOUN	
7105	Cement Pata Acquisition Montin	ea)			412	50
CCIII	Sout	RG	1000		38	380	00
		Sur	1000		30		-
							-
					<u> </u>		+
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					<u> </u>		
							1

ENERGY SERVIC Liberal, Kansa	5	Lease No.		Date	Cement Report /- 12 - 13
ease all off	4	Well # 1	И	Service Rece	
asing 51/2 Depth	507-8	County	1 14016	State VA	
bb Type	Formation	1	Legal De	escription 23	23-34
Ding	e Data		Perfo	rating Data	Cement Data
asing size 51/7	Tubing Size			hots/Ft	
epth 5004 GE	Depth		From	То	Lead 245 5x 50/3 @13,5#
plume 11, 46	Volume		From	То	1.58 7.36
ax Press DEPO	Max Press		From	То	Tail in
rell Connection D	Annulus Vol.		From	То	
lug Depth	Packer Depth		From	То	
Casing Tubing		1			
Time Pressure Pressure		Rate		Servic	Ce Log
2:15			on loc;	Spot Trucks	S, K, O, Seiftly ME
5:06 3000			Test U	NOS	1
5,14 130	5	4	H20		
5,15,130	612	5	Superti	Ush	
5.19 130	5	5	H20	Micharla	13-4
5:25 110	0	5	Start	TUKING CE	1315
15,34 0	69	Ø	FINIShec	T Mix, W	asup
5,44 0	0	5	Start	DISP	11 TTular
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eils Di			Kelfas	0 45 4	-TORT CR
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			2000	philote.	
				/	
ervice Units 74939	19923 3479 Le	304631	9883		
Driver Names CHINE	RAIL	6, Sarc	land		

Customer Representative

,Ľ

Station Manager

Cementer

Taylor Printing, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

May 06, 2013

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-055-22191-00-00 GARDEN CITY H 11

SW/4 Sec.23-23S-34W Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT