



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1138887
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1138887

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Weatherford[®]

Drilling Services

Final Survey Report



ROONEY 2925 #3-24H

FORD COUNTY, KS

WELL FILE: 4028894

JUNE 11, 2013

Weatherford
6525 N. Meridian Ste. #201
Oklahoma City, OK 73116
+1.405.773.1100 Main
+1.405.773.1200 Fax
www.weatherford.com

5D Survey Report**Sandridge Energy**

Field Name: *Sandridge Energy - Ford Co., KS S NAD 27 US FT*
Site Name: *Rooney Pad*
Well Name: *Rooney 2925 #3-24H*
Survey: *Definitive Survey*

11 June 2013





Rooney 2925 #3-24H

Field Name	Map Units : US ft Vertical Reference Datum (VRD) : Mean Sea Level Projected Coordinate System : NAD27 / Kansas South Comment : Sandridge Energy - Ford Co., KS S NAD 27 US FT	Company Name : Sandridge Energy
Site Name	Units : US ft North Reference : Grid Convergence Angle : -0.93 Position Northing : 310427.29 US ft Easting : 1561370.27 US ft Latitude : 37° 30' 34.03" Longitude : -100° 0' 44.01" Elevation above Mean Sea Level: 2615.00 US ft Comment :	Rooney Pad
Slot Name	Position (Offsets relative to Site Centre) +N / -S : -0.00 US ft Northing : 310427.29 US ft Latitude : 37°30'34.03" +E / -W : 0.00 US ft Easting : 1561370.27 US ft Longitude : -100°0'44.01" Slot TVD Reference : Ground Elevation Elevation above Mean Sea Level : 2615.00 US ft Comment :	
Well Name	Type : Main well Rig Height Well TVD Reference : 11.00 US ft Relative to Mean Sea Level: 2626.00 US ft Closure Distance : 1004.69 US ft Vertical Section (Position of Origin Relative to Slot) +N / -S : 0.00 US ft	UWI : Comment : Closure Azimuth : 178.907° +E / -W : 0.00 US ft Az : 181.22°

Target Set

Name : Rooney 2925 #3-24H

Number of Targets : 1

5D Survey Report

Target Set

Comment :

TargetName:	Position (Relative to Slot centre)		
PBHL	+N / -S : -1000.29US ft	Northing : 309427.00 US ft	Latitude : 37°30'24.14"
Shape:	+E / -W : -21.27 US ft	Easting : 1561349.00US ft	Longitude : -100°0'44.07"
Cuboid	TVD (Well TVD Reference) : 5386.76 US ft		
Orientation	Azimuth : 0.00°	Inclination : 0.00°	
Dimensions	Length : 20.00 US ft	Breadth : 20.00 US ft	Height : 20.00 US ft

Survey Name :Definitive Survey

Date : 18/Mar/2013

Survey Tool :

Comment :

Company :

Magnetic Model

Model Name: IGRF

Date: 18/Mar/2013

Field Strength: 51869.8 nT

Declination: 5.74°

Dip: 65.32°

Survey Tool Ranges

Name	Start MD (us ft)	End MD (us ft)	Source Survey
NSG Static GMS	0.00	5200.00	Gyro Surveys
MWD	5200.00	6316.00	
MWD	6316.00	6362.00	WFT MWD Surveys

Well path created using minimum curvature

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Comment	
0.00	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	2	
100.00	0.85	134.93	100.00	-0.52	0.53	0.51	0.85		
200.00	0.54	158.18	199.99	-1.49	1.23	1.46	0.41		
300.00	0.67	230.15	299.98	-2.30	0.95	2.28	0.72		
400.00	0.74	256.05	399.98	-2.83	-0.12	2.83	0.32		
500.00	0.77	262.62	499.97	-3.07	-1.42	3.10	0.09		
600.00	0.90	248.68	599.96	-3.44	-2.81	3.50	0.24		
700.00	1.18	271.15	699.94	-3.71	-4.58	3.80	0.49		
800.00	1.27	276.27	799.92	-3.56	-6.71	3.71	0.14		
900.00	1.27	278.60	899.89	-3.28	-8.90	3.47	0.05		

5D Survey Report

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)								
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Comment
1000.00	1.38	280.46	999.87	-2.89	-11.18	3.13	0.12	
1100.00	1.33	278.83	1099.84	-2.50	-13.52	2.78	0.06	
1200.00	1.18	287.68	1199.82	-2.01	-15.64	2.34	0.24	
1300.00	0.89	297.12	1299.80	-1.34	-17.32	1.71	0.34	
1400.00	0.66	292.03	1399.79	-0.77	-18.54	1.16	0.24	
1500.00	0.65	296.98	1499.78	-0.30	-19.58	0.71	0.06	
1600.00	0.59	291.05	1599.78	0.15	-20.57	0.29	0.09	
1700.00	0.71	293.61	1699.77	0.58	-21.61	-0.12	0.12	
1800.00	0.81	295.33	1799.76	1.13	-22.82	-0.64	0.10	
1900.00	0.73	305.25	1899.75	1.80	-23.98	-1.29	0.16	
2000.00	0.59	314.06	1999.75	2.53	-24.87	-2.00	0.17	
2100.00	0.57	298.16	2099.74	3.12	-25.68	-2.57	0.16	
2200.00	0.66	299.72	2199.74	3.64	-26.62	-3.07	0.09	
2300.00	1.03	313.97	2299.73	4.55	-27.76	-3.96	0.42	
2400.00	1.17	318.13	2399.71	5.93	-29.09	-5.31	0.16	
2500.00	1.16	336.63	2499.69	7.62	-30.18	-6.98	0.37	
2600.00	0.96	335.22	2599.67	9.31	-30.93	-8.65	0.20	
2700.00	0.82	349.27	2699.66	10.78	-31.41	-10.10	0.26	
2800.00	0.77	355.86	2799.65	12.15	-31.59	-11.47	0.10	
2900.00	0.97	2.63	2899.64	13.66	-31.60	-12.99	0.22	
3000.00	1.09	9.69	2999.62	15.45	-31.40	-14.78	0.17	
3100.00	0.89	19.90	3099.61	17.12	-30.98	-16.45	0.27	
3200.00	0.80	23.53	3199.59	18.49	-30.44	-17.83	0.10	
3300.00	0.67	36.83	3299.59	19.59	-29.81	-18.95	0.21	
3400.00	0.66	38.47	3399.58	20.51	-29.10	-19.89	0.02	
3500.00	0.74	34.60	3499.57	21.50	-28.37	-20.89	0.09	
3600.00	0.61	32.38	3599.57	22.48	-27.72	-21.88	0.13	
3700.00	0.56	10.87	3699.56	23.41	-27.35	-22.82	0.22	
3800.00	0.44	352.06	3799.56	24.27	-27.31	-23.68	0.20	
3900.00	0.33	343.44	3899.55	24.92	-27.44	-24.33	0.12	
4000.00	0.37	327.28	3999.55	25.47	-27.70	-24.87	0.11	
4100.00	0.43	334.40	4099.55	26.08	-28.03	-25.48	0.08	
4200.00	0.46	329.17	4199.55	26.76	-28.40	-26.15	0.05	

5D Survey Report

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)								
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Comment
4300.00	0.25	320.16	4299.54	27.28	-28.75	-26.66	0.22	
4400.00	0.12	297.79	4399.54	27.49	-28.98	-26.87	0.15	
4500.00	0.09	297.31	4499.54	27.58	-29.14	-26.95	0.03	
4600.00	0.18	189.31	4599.54	27.46	-29.24	-26.83	0.22	
4700.00	0.32	198.29	4699.54	27.04	-29.35	-26.41	0.14	
4800.00	0.37	187.12	4799.54	26.45	-29.48	-25.82	0.08	
4900.00	0.12	193.65	4899.54	26.03	-29.54	-25.39	0.25	
5000.00	0.09	253.84	4999.54	25.91	-29.64	-25.27	0.11	
5100.00	0.15	245.57	5099.54	25.83	-29.84	-25.19	0.06	
5200.00	0.18	210.31	5199.54	25.64	-30.04	-25.00	0.10	
5310.00	30.89	141.13	5304.28	2.96	-11.97	-2.70	28.02	
5340.00	38.18	150.46	5328.99	-11.13	-2.54	11.19	29.96	
5372.00	45.65	160.00	5352.81	-30.54	6.27	30.40	30.63	
5403.00	57.54	164.60	5372.04	-53.65	13.56	53.35	40.06	
5435.00	68.45	168.54	5386.55	-81.34	20.12	80.90	35.81	
5465.00	76.23	174.09	5395.65	-109.57	24.41	109.03	31.35	
5499.00	85.80	180.72	5400.96	-143.06	25.90	142.48	34.09	
5531.00	89.44	182.91	5402.29	-175.01	24.89	174.44	13.27	
5563.00	89.93	183.61	5402.47	-206.96	23.07	206.42	2.67	
5594.00	89.44	183.02	5402.64	-237.91	21.27	237.40	2.47	
5626.00	90.91	182.48	5402.54	-269.87	19.74	269.39	4.89	
5658.00	93.01	182.12	5401.45	-301.82	18.45	301.36	6.66	
5690.00	94.13	183.86	5399.45	-333.72	16.79	333.28	6.46	
5721.00	94.90	184.04	5397.01	-364.55	14.66	364.15	2.55	
5753.00	95.04	182.81	5394.24	-396.37	12.76	396.01	3.85	
5785.00	94.48	180.87	5391.58	-428.24	11.73	427.89	6.29	
5817.00	93.99	179.49	5389.22	-460.15	11.63	459.80	4.57	
5849.00	93.22	177.62	5387.21	-492.08	12.44	491.70	6.31	
5881.00	91.61	175.35	5385.86	-523.98	14.40	523.56	8.69	
5912.00	90.35	175.93	5385.33	-554.89	16.75	554.41	4.47	
5944.00	88.39	176.90	5385.68	-586.82	18.75	586.29	6.83	
5977.00	87.13	178.64	5386.97	-619.77	20.04	619.20	6.51	
6008.00	87.55	178.64	5388.41	-650.73	20.77	650.14	1.35	

5D Survey Report

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)								
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Comment
6040.00	87.27	179.87	5389.86	-682.69	21.19	682.09	3.94	
6072.00	86.85	181.13	5391.50	-714.65	20.91	714.04	4.15	
6104.00	87.20	181.17	5393.16	-746.60	20.27	746.00	1.10	
6135.00	87.76	180.58	5394.52	-777.57	19.80	776.97	2.62	
6167.00	88.25	180.19	5395.64	-809.54	19.58	808.94	1.96	
6199.00	88.74	180.13	5396.48	-841.53	19.49	840.93	1.54	
6231.00	89.30	179.80	5397.02	-873.53	19.51	872.92	2.03	
6263.00	89.93	179.95	5397.24	-905.53	19.58	904.91	2.02	
6295.00	90.77	180.22	5397.04	-937.53	19.53	936.90	2.76	
6316.00	91.26	180.33	5396.67	-958.52	19.43	957.89	2.39	
6362.00	91.26	180.33	5395.66	-1004.51	19.17	1003.88	0.00	



Rooney 2925 #3-24H

Field Name	Map Units : US ft Vertical Reference Datum (VRD) : Mean Sea Level Projected Coordinate System : NAD27 / Kansas South Comment : Sandridge Energy - Ford Co., KS S NAD 27 US FT	Company Name : Sandridge Energy
Site Name	Units : US ft North Reference : Grid Convergence Angle : -0.93 Position Northing : 310427.29 US ft Latitude : 37° 30' 34.03" Easting : 1561370.27 US ft Longitude : -100° 0' 44.01" Elevation above Mean Sea Level: 2615.00 US ft Comment :	Rooney Pad
Slot Name	Position (Offsets relative to Site Centre) +N / -S : -0.00 US ft Northing : 310427.29 US ft Latitude : 37°30'34.03" +E / -W : 0.00 US ft Easting : 1561370.27 US ft Longitude : -100°0'44.01" Slot TVD Reference : Ground Elevation Elevation above Mean Sea Level : 2615.00 US ft Comment :	
Well Name	Type : Main well Rig Height Well TVD Reference : 11.00 US ft Relative to Mean Sea Level: 2626.00 US ft Closure Distance : 1004.69 US ft Vertical Section (Position of Origin Relative to Slot) +N / -S : 0.00 US ft	UWI : Comment : Closure Azimuth : 178.907° +E / -W : 0.00 US ft Az : 181.22°
Target Set		
Name : Rooney 2925 #3-24H		Number of Targets : 1

5D Survey Report

Target Set

Comment :

TargetName: PBHL	Position (Relative to Slot centre)			
	+N / -S : -1000.29US ft	Northing : 309427.00 US ft	Latitude : 37°30'24.14"	
Shape: Cuboid	+E / -W : -21.27 US ft	Easting : 1561349.00US ft	Longitude : -100°0'44.07"	
	TVD (Well TVD Reference) : 5386.76 US ft			
Orientation	Azimuth : 0.00°	Inclination : 0.00°		
Dimensions	Length : 20.00 US ft	Breadth : 20.00 US ft	Height : 20.00 US ft	

Survey Name :Definitive Survey

Date : 18/Mar/2013

Survey Tool :

Comment :

Company :

Magnetic Model

Model Name: IGRF

Date: 18/Mar/2013

Field Strength: 51869.8 nT

Declination: 5.74°

Dip: 65.32°

Survey Tool Ranges

Name	Start MD (us ft)	End MD (us ft)	Source Survey
NSG Static GMS	0.00	5200.00	Gyro Surveys
MWD	5200.00	6316.00	
MWD	6316.00	6362.00	WFT MWD Surveys

Well path created using minimum curvature

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (° ' ")	Longitude (° ' ")
0.00	0.00	0.00	0.00	0.00	0.00	310427.29	1561370.27	37°30'34.03"	-100°0'44.01"
100.00	0.85	134.93	100.00	-0.52	0.53	310426.77	1561370.80	37°30'34.02"	-100°0'44.01"
200.00	0.54	158.18	199.99	-1.49	1.23	310425.80	1561371.50	37°30'34.01"	-100°0'44.00"
300.00	0.67	230.15	299.98	-2.30	0.95	310424.99	1561371.22	37°30'34.01"	-100°0'44.00"
400.00	0.74	256.05	399.98	-2.83	-0.12	310424.46	1561370.15	37°30'34.00"	-100°0'44.01"
500.00	0.77	262.62	499.97	-3.07	-1.42	310424.22	1561368.85	37°30'34.00"	-100°0'44.03"
600.00	0.90	248.68	599.96	-3.44	-2.81	310423.85	1561367.46	37°30'33.99"	-100°0'44.05"
700.00	1.18	271.15	699.94	-3.71	-4.58	310423.58	1561365.69	37°30'33.99"	-100°0'44.07"
800.00	1.27	276.27	799.92	-3.56	-6.71	310423.73	1561363.56	37°30'33.99"	-100°0'44.09"
900.00	1.27	278.60	899.89	-3.28	-8.90	310424.01	1561361.37	37°30'34.00"	-100°0'44.12"

5D Survey Report

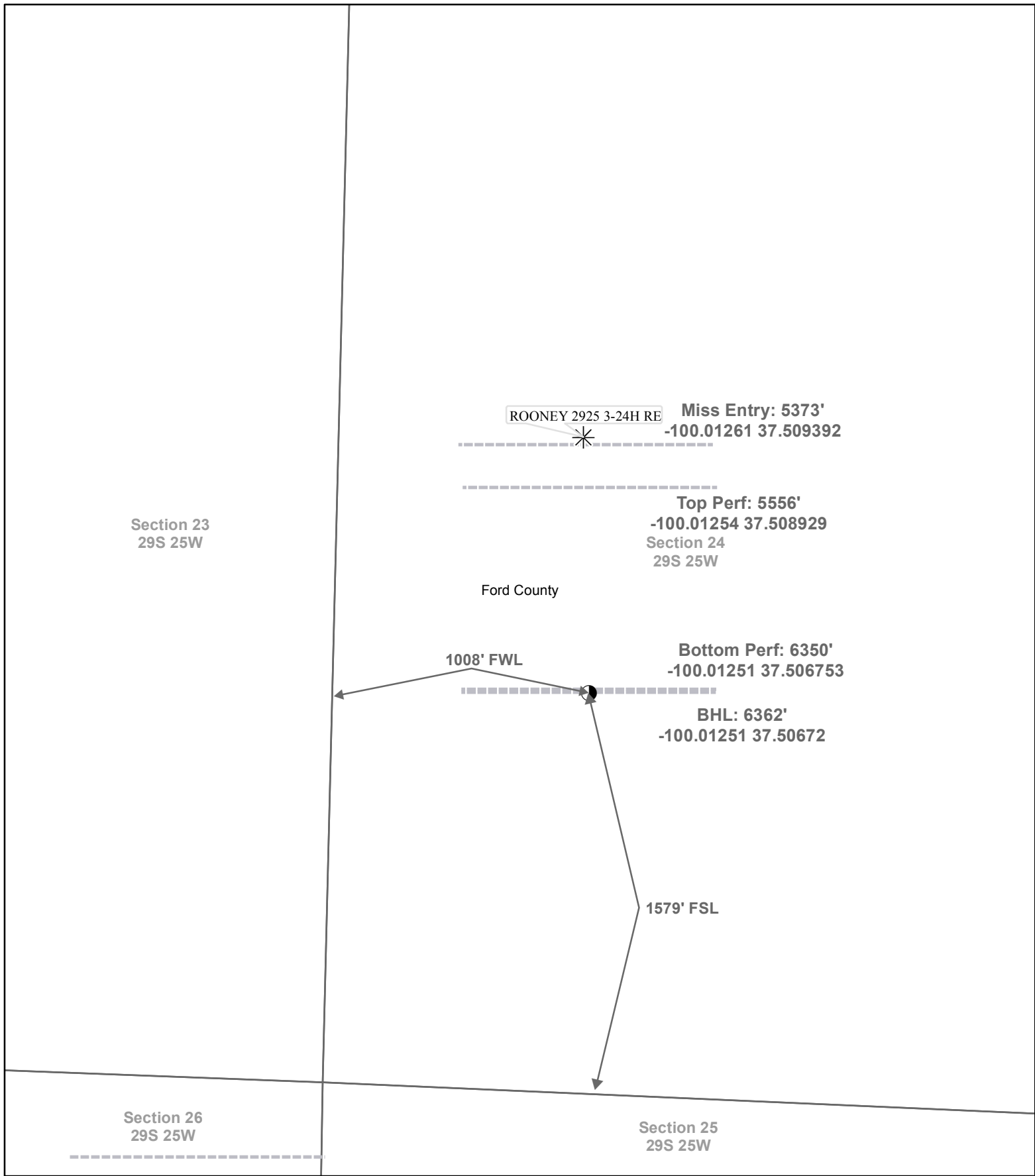
Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (° ' ")	Longitude (° ' ")
1000.00	1.38	280.46	999.87	-2.89	-11.18	310424.40	1561359.09	37°30'34.00"	-100°0'44.15"
1100.00	1.33	278.83	1099.84	-2.50	-13.52	310424.79	1561356.75	37°30'34.00"	-100°0'44.18"
1200.00	1.18	287.68	1199.82	-2.01	-15.64	310425.28	1561354.63	37°30'34.01"	-100°0'44.21"
1300.00	0.89	297.12	1299.80	-1.34	-17.32	310425.95	1561352.95	37°30'34.01"	-100°0'44.23"
1400.00	0.66	292.03	1399.79	-0.77	-18.54	310426.52	1561351.73	37°30'34.02"	-100°0'44.24"
1500.00	0.65	296.98	1499.78	-0.30	-19.58	310426.99	1561350.69	37°30'34.02"	-100°0'44.26"
1600.00	0.59	291.05	1599.78	0.15	-20.57	310427.44	1561349.70	37°30'34.03"	-100°0'44.27"
1700.00	0.71	293.61	1699.77	0.58	-21.61	310427.87	1561348.66	37°30'34.03"	-100°0'44.28"
1800.00	0.81	295.33	1799.76	1.13	-22.82	310428.42	1561347.45	37°30'34.04"	-100°0'44.30"
1900.00	0.73	305.25	1899.75	1.80	-23.98	310429.09	1561346.29	37°30'34.04"	-100°0'44.31"
2000.00	0.59	314.06	1999.75	2.53	-24.87	310429.82	1561345.40	37°30'34.05"	-100°0'44.32"
2100.00	0.57	298.16	2099.74	3.12	-25.68	310430.41	1561344.59	37°30'34.06"	-100°0'44.33"
2200.00	0.66	299.72	2199.74	3.64	-26.62	310430.93	1561343.65	37°30'34.06"	-100°0'44.34"
2300.00	1.03	313.97	2299.73	4.55	-27.76	310431.84	1561342.51	37°30'34.07"	-100°0'44.36"
2400.00	1.17	318.13	2399.71	5.93	-29.09	310433.22	1561341.18	37°30'34.08"	-100°0'44.37"
2500.00	1.16	336.63	2499.69	7.62	-30.18	310434.91	1561340.09	37°30'34.10"	-100°0'44.39"
2600.00	0.96	335.22	2599.67	9.31	-30.93	310436.60	1561339.34	37°30'34.12"	-100°0'44.40"
2700.00	0.82	349.27	2699.66	10.78	-31.41	310438.07	1561338.86	37°30'34.13"	-100°0'44.40"
2800.00	0.77	355.86	2799.65	12.15	-31.59	310439.44	1561338.68	37°30'34.14"	-100°0'44.41"
2900.00	0.97	2.63	2899.64	13.66	-31.60	310440.95	1561338.67	37°30'34.16"	-100°0'44.41"
3000.00	1.09	9.69	2999.62	15.45	-31.40	310442.74	1561338.87	37°30'34.18"	-100°0'44.41"
3100.00	0.89	19.90	3099.61	17.12	-30.98	310444.41	1561339.29	37°30'34.19"	-100°0'44.40"
3200.00	0.80	23.53	3199.59	18.49	-30.44	310445.78	1561339.83	37°30'34.21"	-100°0'44.39"
3300.00	0.67	36.83	3299.59	19.59	-29.81	310446.88	1561340.46	37°30'34.22"	-100°0'44.39"
3400.00	0.66	38.47	3399.58	20.51	-29.10	310447.80	1561341.17	37°30'34.23"	-100°0'44.38"
3500.00	0.74	34.60	3499.57	21.50	-28.37	310448.79	1561341.90	37°30'34.24"	-100°0'44.37"
3600.00	0.61	32.38	3599.57	22.48	-27.72	310449.77	1561342.55	37°30'34.25"	-100°0'44.36"
3700.00	0.56	10.87	3699.56	23.41	-27.35	310450.70	1561342.92	37°30'34.26"	-100°0'44.36"
3800.00	0.44	352.06	3799.56	24.27	-27.31	310451.56	1561342.96	37°30'34.26"	-100°0'44.36"
3900.00	0.33	343.44	3899.55	24.92	-27.44	310452.21	1561342.83	37°30'34.27"	-100°0'44.36"
4000.00	0.37	327.28	3999.55	25.47	-27.70	310452.76	1561342.57	37°30'34.28"	-100°0'44.36"
4100.00	0.43	334.40	4099.55	26.08	-28.03	310453.37	1561342.24	37°30'34.28"	-100°0'44.37"
4200.00	0.46	329.17	4199.55	26.76	-28.40	310454.05	1561341.87	37°30'34.29"	-100°0'44.37"

5D Survey Report

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (° ' ")	Longitude (° ' ")
4300.00	0.25	320.16	4299.54	27.28	-28.75	310454.57	1561341.52	37°30'34.29"	-100°0'44.37"
4400.00	0.12	297.79	4399.54	27.49	-28.98	310454.78	1561341.29	37°30'34.30"	-100°0'44.38"
4500.00	0.09	297.31	4499.54	27.58	-29.14	310454.87	1561341.13	37°30'34.30"	-100°0'44.38"
4600.00	0.18	189.31	4599.54	27.46	-29.24	310454.75	1561341.03	37°30'34.30"	-100°0'44.38"
4700.00	0.32	198.29	4699.54	27.04	-29.35	310454.33	1561340.92	37°30'34.29"	-100°0'44.38"
4800.00	0.37	187.12	4799.54	26.45	-29.48	310453.74	1561340.79	37°30'34.29"	-100°0'44.38"
4900.00	0.12	193.65	4899.54	26.03	-29.54	310453.32	1561340.73	37°30'34.28"	-100°0'44.38"
5000.00	0.09	253.84	4999.54	25.91	-29.64	310453.20	1561340.63	37°30'34.28"	-100°0'44.39"
5100.00	0.15	245.57	5099.54	25.83	-29.84	310453.12	1561340.43	37°30'34.28"	-100°0'44.39"
5200.00	0.18	210.31	5199.54	25.64	-30.04	310452.93	1561340.23	37°30'34.28"	-100°0'44.39"
5310.00	30.89	141.13	5304.28	2.96	-11.97	310430.25	1561358.30	37°30'34.06"	-100°0'44.16"
5340.00	38.18	150.46	5328.99	-11.13	-2.54	310416.16	1561367.73	37°30'33.92"	-100°0'44.04"
5372.00	45.65	160.00	5352.81	-30.54	6.27	310396.75	1561376.54	37°30'33.73"	-100°0'43.93"
5403.00	57.54	164.60	5372.04	-53.65	13.56	310373.64	1561383.83	37°30'33.50"	-100°0'43.83"
5435.00	68.45	168.54	5386.55	-81.34	20.12	310345.95	1561390.39	37°30'33.23"	-100°0'43.75"
5465.00	76.23	174.09	5395.65	-109.57	24.41	310317.72	1561394.68	37°30'32.95"	-100°0'43.69"
5499.00	85.80	180.72	5400.96	-143.06	25.90	310284.23	1561396.17	37°30'32.62"	-100°0'43.66"
5531.00	89.44	182.91	5402.29	-175.01	24.89	310252.28	1561395.16	37°30'32.30"	-100°0'43.67"
5563.00	89.93	183.61	5402.47	-206.96	23.07	310220.33	1561393.34	37°30'31.99"	-100°0'43.68"
5594.00	89.44	183.02	5402.64	-237.91	21.27	310189.38	1561391.54	37°30'31.68"	-100°0'43.70"
5626.00	90.91	182.48	5402.54	-269.87	19.74	310157.42	1561390.01	37°30'31.36"	-100°0'43.71"
5658.00	93.01	182.12	5401.45	-301.82	18.45	310125.47	1561388.72	37°30'31.05"	-100°0'43.72"
5690.00	94.13	183.86	5399.45	-333.72	16.79	310093.57	1561387.06	37°30'30.73"	-100°0'43.74"
5721.00	94.90	184.04	5397.01	-364.55	14.66	310062.74	1561384.93	37°30'30.43"	-100°0'43.76"
5753.00	95.04	182.81	5394.24	-396.37	12.76	310030.92	1561383.03	37°30'30.11"	-100°0'43.77"
5785.00	94.48	180.87	5391.58	-428.24	11.73	309999.05	1561382.00	37°30'29.80"	-100°0'43.78"
5817.00	93.99	179.49	5389.22	-460.15	11.63	309967.14	1561381.90	37°30'29.48"	-100°0'43.78"
5849.00	93.22	177.62	5387.21	-492.08	12.44	309935.21	1561382.71	37°30'29.17"	-100°0'43.76"
5881.00	91.61	175.35	5385.86	-523.98	14.40	309903.31	1561384.67	37°30'28.85"	-100°0'43.73"
5912.00	90.35	175.93	5385.33	-554.89	16.75	309872.40	1561387.02	37°30'28.55"	-100°0'43.69"
5944.00	88.39	176.90	5385.68	-586.82	18.75	309840.47	1561389.02	37°30'28.23"	-100°0'43.66"
5977.00	87.13	178.64	5386.97	-619.77	20.04	309807.52	1561390.31	37°30'27.91"	-100°0'43.64"
6008.00	87.55	178.64	5388.41	-650.73	20.77	309776.56	1561391.04	37°30'27.60"	-100°0'43.62"

5D Survey Report

Survey Points (Relative to Slot centre, TVD relative to Well TVD Reference)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (° ' ")	Longitude (° ' ")
6040.00	87.27	179.87	5389.86	-682.69	21.19	309744.60	1561391.46	37°30'27.28"	-100°0'43.61"
6072.00	86.85	181.13	5391.50	-714.65	20.91	309712.64	1561391.18	37°30'26.97"	-100°0'43.61"
6104.00	87.20	181.17	5393.16	-746.60	20.27	309680.69	1561390.54	37°30'26.65"	-100°0'43.61"
6135.00	87.76	180.58	5394.52	-777.57	19.80	309649.72	1561390.07	37°30'26.35"	-100°0'43.61"
6167.00	88.25	180.19	5395.64	-809.54	19.58	309617.75	1561389.85	37°30'26.03"	-100°0'43.61"
6199.00	88.74	180.13	5396.48	-841.53	19.49	309585.76	1561389.76	37°30'25.71"	-100°0'43.60"
6231.00	89.30	179.80	5397.02	-873.53	19.51	309553.76	1561389.78	37°30'25.40"	-100°0'43.59"
6263.00	89.93	179.95	5397.24	-905.53	19.58	309521.76	1561389.85	37°30'25.08"	-100°0'43.59"
6295.00	90.77	180.22	5397.04	-937.53	19.53	309489.76	1561389.80	37°30'24.76"	-100°0'43.58"
6316.00	91.26	180.33	5396.67	-958.52	19.43	309468.77	1561389.70	37°30'24.56"	-100°0'43.58"
6362.00	91.26	180.33	5395.66	-1004.51	19.17	309422.78	1561389.44	37°30'24.10"	-100°0'43.57"



SANDRIDGE
THE POWER OF US™

Actual Bottom-Hole Location of Rooney 2925 3-24 RE
Ford County, Kansas
T&R: 29S 25W
Section: 24, 1008' FL & 1579' FL
Long/Lat: -100.01251 37.50672

1 in = 500 ft

0 250 500 1,000 Feet

● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections

Draftsman:
Aaron Birk

Draft Date: 6/11/2013

Drawing Name/Number:
Addendum_Rooney 2925 3-24 RE.mxd

Coordinate System:
NAD 1927 State Plane
Kansas South FIPS: 1502

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 11, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-057-20653-00-00
Rooney 2925 3-24H
SW/4 Sec.24-29S-25W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter