



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1139346
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139346

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	McGinnis-Fee 20
Doc ID	1139346

All Electric Logs Run

BOREHOLE VOLUME CALIPER LOG
MICRO LOG
PHASE INDUCTION SHALLOW FOCUS SP LOG
COMPENSATED NEUTON PEL DENSITY LOG

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	McGinnis-Fee 20
Doc ID	1139346

Tops

Name	Top	Datum
BROWN LIME	484	575
WEBB SAND	502	557
LANSING	515	544
KANSAS CITY	743	316
STARK SHALE	943	116
SWOPE	960	99
HUSHPUCKNEY SH	985	74
BASE KC	1011	48
HERTHA	1015	44
CHECKERBOARD	1031	28
MARMATON	1117	-58
ALTAMONT	1147	-88
PERU	1190	-131
BASE PERU	1196	-137
PAWNEE	1222	-163
LABETTE	1254	-195
FORT SCOTT	1271	-213
CHEROKEE	1288	-229
BREEZY HILL	1297	-238
ARDMORE	1359	-300
CATTLEMAN	1385	-326
BURGESS SAND	1604	-545
MISS. COWLEY	1623	-564
MISS. OSAGE POR.	1657	-598

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	McGinnis-Fee 20
Doc ID	1139346

Tops

Name	Top	Datum
BASE OSAGE POR.	1685	-626
KINDERHOOK	1869	-810
COMPTON	1885	-826
CHATTANOOGA	1891	-832
ARBUCKLE	1926	-867

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 23, 2013

MATTHEW OSBORN
Daystar Petroleum, Inc.
522 N. MAIN ST
PO BOX 560
EUREKA, KS 67045-0560

Re: ACO1
API 15-073-24185-00-00
McGinnis-Fee 20
SW/4 Sec.25-26S-12E
Greenwood County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
MATTHEW OSBORN

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC
 OILFIELD SERVICES
 MADISON, KANSAS

Ticket Number 100252
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-15-13		A.E. Hill #3		Greenwood
Customer DayStar Petroleum, Inc		Mailing Address	City	State Zip

Job Type:	Pump Rental	Truck #	Driver
Hole Size: 7 7/8"	Casing Size: 4 1/2" - 2676'	201	Kelly Austin
Hole Depth: 2686'	Casing Weight:	105	Jerry
Bridge Plug:	Tubing:	Cement Left in Casing:	
Packer:	PBTD:		

10' of Open Hole

Quantity Or Units	Description of Services or Product	Pump charge	
25	Mileage	\$3.25/Mile	81.25
7 Hrs.	Water Truck	84.00	588.00
2.5 miles	Truck #290 Liner - Black Plastic	1.50	37.50 150.00
	Truck #391 > Deliver Frac Sand + Liner		50.00
400 lbs. Tons	20/40 Frac SAND Bulk Truck	.30 \$1.15/Mile	120.00
	Plugs		
		Subtotal	1,701.75
		Sales Tax	—
		Estimated Total	1,701.75

Remarks: Lined Approx 120 Bbl. Pit. Rig up to 2 7/8" Tubing with Bit and 4 1/2" Scribe, Pumped 4 Bbls water get circulation, washed Tubing to bottom at 2686'. Circulate Hole clear - Pumped 160 Bbls Fresh Water during Procedure. Shut down - Pull Tubing & Tools out of well, ran Tubing back into well open ended to 2600'. Rig up to Tubing, Pump 1 Bbl. Water with returns, Spot 400 lbs 20/40 Frac Sand - with 10 Bbls water. Shut down - Lay out 20 Joints Tubing out of well. Let SAND settle overnight. Job complete - Tear down

witnessed by John
 Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



Ticket Number 100253
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-16-13		A.E. Hill #3		Greenwood
Customer	Mailing Address	City	State	Zip
DayStar Petroleum Inc.				

Job Type:	Pump Rental			Truck #	Driver
Hole Size:	Casing Size:	Displacement:		201	Kelly
Hole Depth:	Casing Weight:	Displacement PSI:		105	Austin
Bridge Plug:	Tubing:	Cement Left in Casing:			
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. or location	\$3.25/Mile	675.00
			N/C
4 Hrs.	WATER TRUCK	84.00	336.00
25 miles	Truck # 290	1.50	37.50
	Wire Line Services	50.00	50.00
Tons	Bulk Truck	\$1.15/Mile	
	Plugs		
		Subtotal	1098.50
		Sales Tax	—
		Estimated Total	1098.50

Remarks: Rig up to well with wireline - ran into well, Tased at 2642, worked weight. several times - stacked out 2642
 7:00am called for WATER TRUCK & PUMP OPERATOR, Ran Tubing down to 2600, waited for WATER TRUCK
 Rig up to Tubing, Break circulation - Pump slowly while washing tubing down to 2662, Pumped 15 Bbls water slowly
 raise Tubing up off SAND 15, Increase Pump rate to 3BPM w/ 500 RSE, circulate well clean with 45 Bbls water
 Shut down - Lay out 6 Joints of Tubing - wait 15 minutes, Rig wireline up to well, ran down - Tased at 2665
 Weight Stacked out 2665 (11" of fill inside of 4 1/2" casing) Come out of Hole with wireline.
 Pull Tubing out of well, Prep to run 3 1/2" Tubing into well.

Witnessed by John
 Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



HURRICANE SERVICES INC
 OILFIELD SERVICES
 MADISON, KANSAS

Ticket Number 100254
 Location Madison
 Foreman Brad Butler

Cement Service ticket

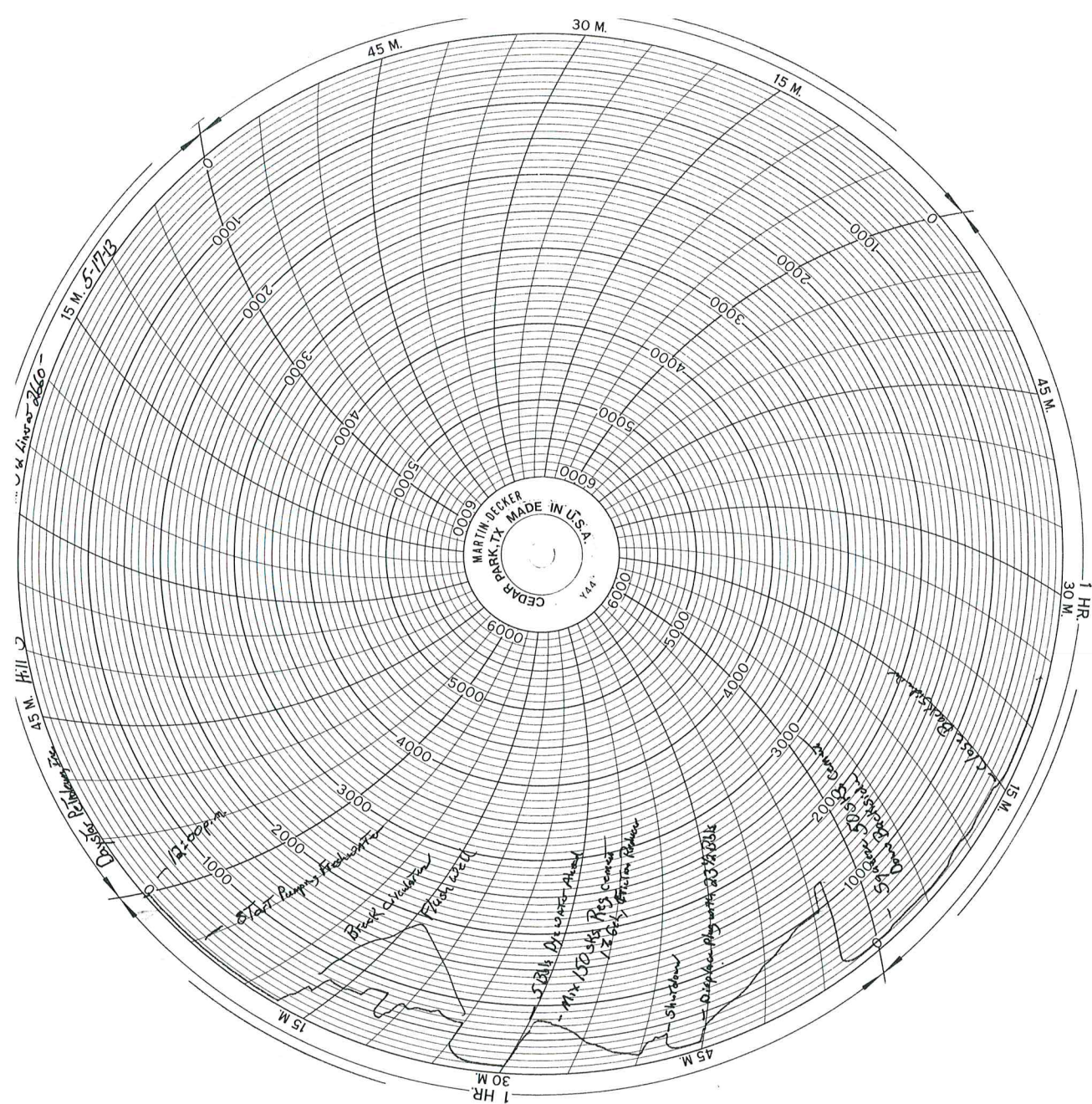
Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-17-13		A.E. Hill #3		Greenwood
Customer DayStar Petroleum, Inc.		Mailing Address	City	State Zip

Job Type: <u>Line Job</u>	Truck #	Driver
Hole Size: <u>7 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>2686'</u>	<u>202</u>	<u>Jerry</u>
Bridge Plug: <u>SAND-2665'</u>	<u>195</u>	<u>Austin</u>
Packer:	<u>143-151</u>	<u>Mark</u>
Casing Size: <u>4 1/2" x 2676'</u>	Displacement: <u>23 1/2 Bbls</u>	
Casing Weight:	Displacement PSI: <u>1000</u>	
Tubing: <u>3 1/2"</u>	Cement Left in Casing: <u>0'</u>	
PBTD: <u>2660'</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>2.5</u>	Mileage	\$3.25/Mile	<u>81.25</u>
<u>200 SACKS</u>	Regular - class Cement	<u>14.15</u>	<u>2,830.00</u>
<u>200 lbs.</u>	Gel 1%	<u>.30</u>	<u>60.00</u>
<u>38 lbs.</u>	CNT-26 (Friction Reducer)	<u>6.50</u>	<u>247.00</u>
<u>1</u>	<u>3 1/2" Float shoe - Ball Type F/weld</u>	<u>162.00</u>	<u>162.00</u>
<u>1</u>	<u>2" Ball Valve - used (2500PSI)</u>		<u>150.00</u>
<u>5 Hrs</u>	WATER TRUCK	<u>84.00</u>	<u>420.00</u>
<u>4 Hrs</u>	WATER TRANSPORT	<u>105.00</u>	<u>420.00</u>
<u>4600 GPH</u>	CITY WATER - cementing Procedure	<u>13.00 PPGAL</u>	<u>59.80</u>
<u>25 miles</u>	TRUCK #290	<u>1.50</u>	<u>37.50</u>
	Wireline Services	<u>50.00</u>	<u>50.00</u>
<u>9.4 Tons</u>	Bulk Truck	\$1.15/Mile	<u>270.25</u>
<u>1</u>	Plugs <u>3 1/2" Top Rubber</u>	<u>36.00</u>	<u>36.00</u>
	Subtotal		<u>5,773.80</u>
	Sales Tax		<u>258.77</u>
	Estimated Total		<u>6,032.57</u>

Remarks: ran wireline - Taped Float shoe @ 2660'. Rig up to 3 1/2", Pumped 60 Bbls Fresh water @ 3 BPM w/ 700 PSI
Pumped 5 Bbls Dye water Ahead, Mixed 150 sks. Reg. cement w/ chemicals with city water at 14.716 PPGAL. Shutdown
Release Top Rubber Plug - wash out Pump Lines - Displaced Plug with 23 1/2 Bbls WATER @ 2 BPM
Final Pumping @ 1000 PSI - landed Plug with 1300 PSI, Held 1300 PSI in well for 1 minute - Released Pressure
Float Held, closed 3 1/2" iw w/ 0 PSI Note: we had good returns on Annulus and Backside during cementing
Procedure Till we had 10 Bbls Displaced behind Plug - with 15 Bbls Displaced we lost circulation,
Rig up to Annulus - Squeezed 50 sks. Reg. cement/chemicals into well with good circulation on Backside

witnessed by John
 Customer Signature



#100254