



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1139857
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139857

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Johns Enterprises 2-2
Doc ID	1139857

All Electric Logs Run

Array Induction Shallow Focused Electric Log
Compensated Sonic w/Integrated Transit Time Log
Compact Photo Density Compensated Neutron Microresistivity Log
Microresistivity Log



copy

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 04/22/2013
INVOICE NUMBER 1717 - 91170602		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

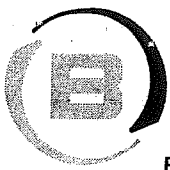
J LEASE NAME Johns Enterprises #2-2
 O LOCATION *New Drill AFE P/Ad*
 B COUNTY Morton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40587681	19842		Net - 30 days	05/22/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/21/2013 to 04/21/2013				
0040587681				
171704139A Cement-New Well Casing/Pi 04/21/2013 8 5/8" Surface				
A-Con' Blend	400.00	EA	12.18	4,872.98 T
Premium Plus Cement	200.00	EA	10.68	2,135.21 T
Calcium Chloride	1,504.00	EA	0.69	1,034.33 T
Celloflake	151.00	EA	2.42	365.93 T
C-51	76.00	EA	16.37	1,244.45 T
"Guide Shoe - Regular, 8 5/8" (Blue)"	1.00	EA	248.89	248.89
"Flapper Ins. Fit. Vlv., 8 5/8" (Blue)"	1.00	EA	183.39	183.39
"Cmt Basket, Canvas 8 5/8"	1.00	EA	687.72	687.72
Antelope Strd Bow Cent. 8 5/8 X 12 1/4	4.00	EA	94.97	379.88
"Top Rubber Cmt Plug, 8 5/8" ""	1.00	EA	147.37	147.37
Heavy Equipment Mileage	225.00	MI	4.58	1,031.58
Blending & Mixing Service Charge	600.00	BAG	0.92	550.18
"Proppant & Bulk Del. Chgs., per ton mil	2,115.00	EA	1.05	2,216.42
Depth Charge; 1001'-2000'	1.00	EA	982.46	982.46
Plug Container Util. Chg.	1.00	EA	163.74	163.74
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	2.78	208.77
"Service Supervisor, first 8 hrs on loc.	1.00	EA	114.62	114.62

*WJB
 Johns Enterprises 2-2
 #165*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	16,567.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	608.13
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	17,176.05
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04139 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-21-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER Stelbar		LEASE Johns Enterprises WELL NO. 2-2		
ADDRESS		COUNTY Morton STATE KS		
CITY STATE		SERVICE CREW Ruben-Carlos I - Santiago - Gregorio		
AUTHORIZED BY Tyce Davis IRB		JOB TYPE: 2-42 Surface		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-21-13 DATE 4-21-13 AM PM 0130
		78940	0.5	ARRIVED AT JOB AM PM 0500
		38750 19842	0.5	START OPERATION AM PM 0904
		14355-37725	0.5	FINISH OPERATION AM PM 1015
		-19827-19566	0.5	RELEASED AM PM 1100
				MILES FROM STATION TO WELL 7.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Loftis
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Con' blend	SK	400		1440 00
CL 110	Premium plus Cement	SK	200		3260 00
CC 109	Calcium Chloride	Lb	1,504		1579 20
CC 102	Celloflake	Lb	151		558 70
CC 130	C-51	Lb	76		1900 00
CF 253	Guide Shoe Reg. 8 5/8	ea	1		380 00
CF 1453	Flapper Type Insert float Valve 8 5/8	ea	1		280 00
CF 4556	Cement Baskets, Canvas 8 5/8	ea	1		1050 00
CF 4405	Economizer Hinged, Welded Standard	ea	4		580 00
CF 105	Top Rubber Cement Plug, 8 5/8	ea	1		225 00
E 101	Heavy Equipment Mileage	Mi	225		1575 00
CE 240	Blending and Mixing Service Charge	SK	600		840 00
E 113	Proppant and Bulk Delivery charges	TM	21 15		3384 00
CE 202	Depth Charge, 1001-2000	4hrs	1		1500 00
CE 504	Plug Container Utilization Charge	Job	1		250 00
E 100	Unit Mileage Charge Pick up	Mi	7.5		318 75
5003	Service Supervisor, first 8 hrs on loc	ea	1		175 00

SUB TOTAL **16,567.92**

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE

Ruben Martinez

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Alan Loftis

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
Liberal, Kansas

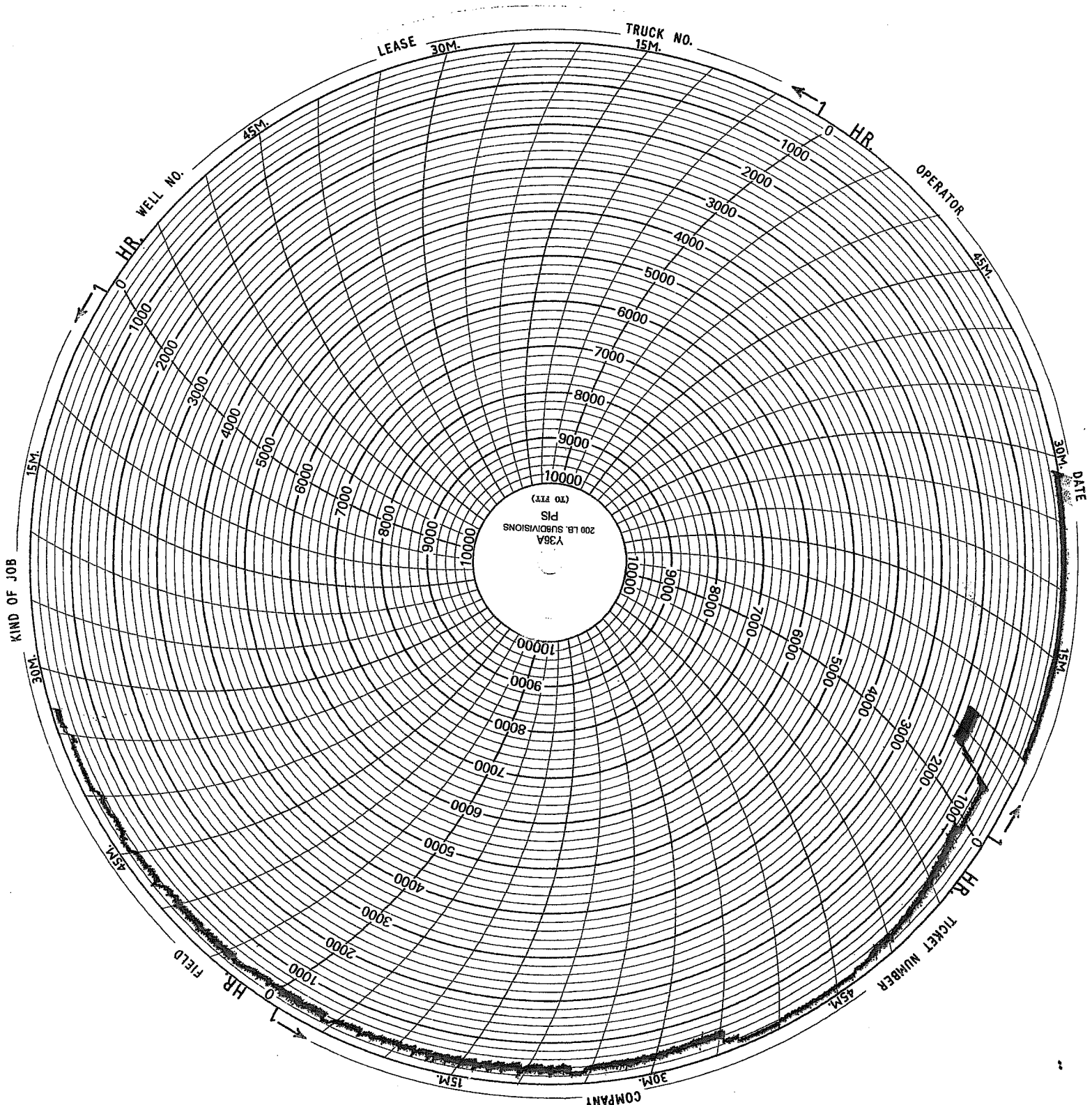
Cement Report

Customer <i>Stelbar</i>		Lease No.		Date <i>4-21-13</i>	
Lease <i>Johns Enterprises</i>		Well # <i>2-2</i>		Service Receipt	
Casing	Depth	County <i>Morton</i>	State <i>KS</i>		
Job Type <i>Surface</i>	Formation	Legal Description <i>2 31 41</i>			
Pipe Data		Perforating Data		Cement Data	
Casing size <i>8 5/8 24#</i>	Tubing Size	Shots/Ft		Lead <i>400SKS</i>	
Depth <i>1618 ft</i>	Depth	From	To	A-con blend @ <i>11.4 ppg</i>	
Volume <i>100 bbls</i>	Volume	From	To	<i>3% CC, 1/4# Polyflake</i>	
Max Press	Max Press	From	To	<i>2% WCA-1</i>	
Well Connection	Annulus Vol.	From	To	Tail in <i>200SKS</i>	
Plug Depth <i>1577ft.</i>	Packer Depth	From	To	Premium Plus Cement <i>2% CC, 1/4# Polyflake</i>	
				@ <i>14.8 ppg</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>On Location Rig up</i>
<i>0901</i>					<i>Safety Meeting</i>
<i>0904</i>	<i>2000</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>0908</i>	<i>100</i>		<i>210</i>	<i>4.5</i>	<i>Pump 400SKS A-con blend @ 11.4 ppg</i>
<i>0940</i>	<i>100</i>		<i>47</i>	<i>4.5</i>	<i>Pump Tail 200SKS Premium Plus Cement @ 14.8 ppg</i>
<i>0958</i>					<i>Drop Plug</i>
<i>1000</i>	<i>150</i>		<i>40</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>1012</i>	<i>400</i>		<i>80</i>	<i>2bpm</i>	<i>Slow Rate to 2bpm</i>
<i>1015</i>	<i>900</i>		<i>100</i>	<i>2</i>	<i>Pump Plug - Held</i>
<i>1020</i>	<i>0</i>				<i>Release Shut Down</i>
<i>25</i>					
Service Units	<i>78940</i>	<i>1982719566</i>	<i>38750-19842</i>	<i>143553725</i>	
Driver Names	<i>Ruben</i>	<i>Santiago</i>	<i>Carlos</i>	<i>Gregorio</i>	

Allen
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer





PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 04/30/2013
INVOICE NUMBER 1717 - 91177715		

Liberal (620) 624-2277
B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Johns Enterprises #2-2
O **LOCATION**
B **COUNTY** Morton
S **STATE** KS
I **JOB DESCRIPTION** Cement-New Well Casing/Pi
T **JOB CONTACT**
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40590537	19842			Net - 30 days	05/30/2013
For Service Dates: 04/29/2013 to 04/29/2013		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040590537					
171704141A Cement-New Well Casing/Pi 04/29/2013 PTA					
60/40 POZ		170.00	EA	9.60	1,632.00 T
Cement Gel		294.00	EA	0.20	58.80 T
Heavy Equipment Mileage		150.00	MI	5.60	840.00
Blending & Mixing Service Charge		170.00	BAG	1.12	190.40
"Proppant & Bulk Del. Chgs., per ton mil		551.25	EA	1.28	705.60
Depth Charge; 1001'-2000'		1.00	EA	1,200.00	1,200.00
"Unit Mileage Chg (PU, cars one way)"		75.00	MI	3.40	255.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	140.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,021.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	106.52
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,128.32
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer Stelbar	Lease No.	Date 4-29-13
Lease Johns Enterprises	Well # 2-2	Service Receipt
Casing Depth	County	State KS
Job Type	Formation	Legal Description 2-31-41

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead 170 SKS @ 13.5 PPG 60/40 Poz 4% Total Gel Tail in
Depth	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

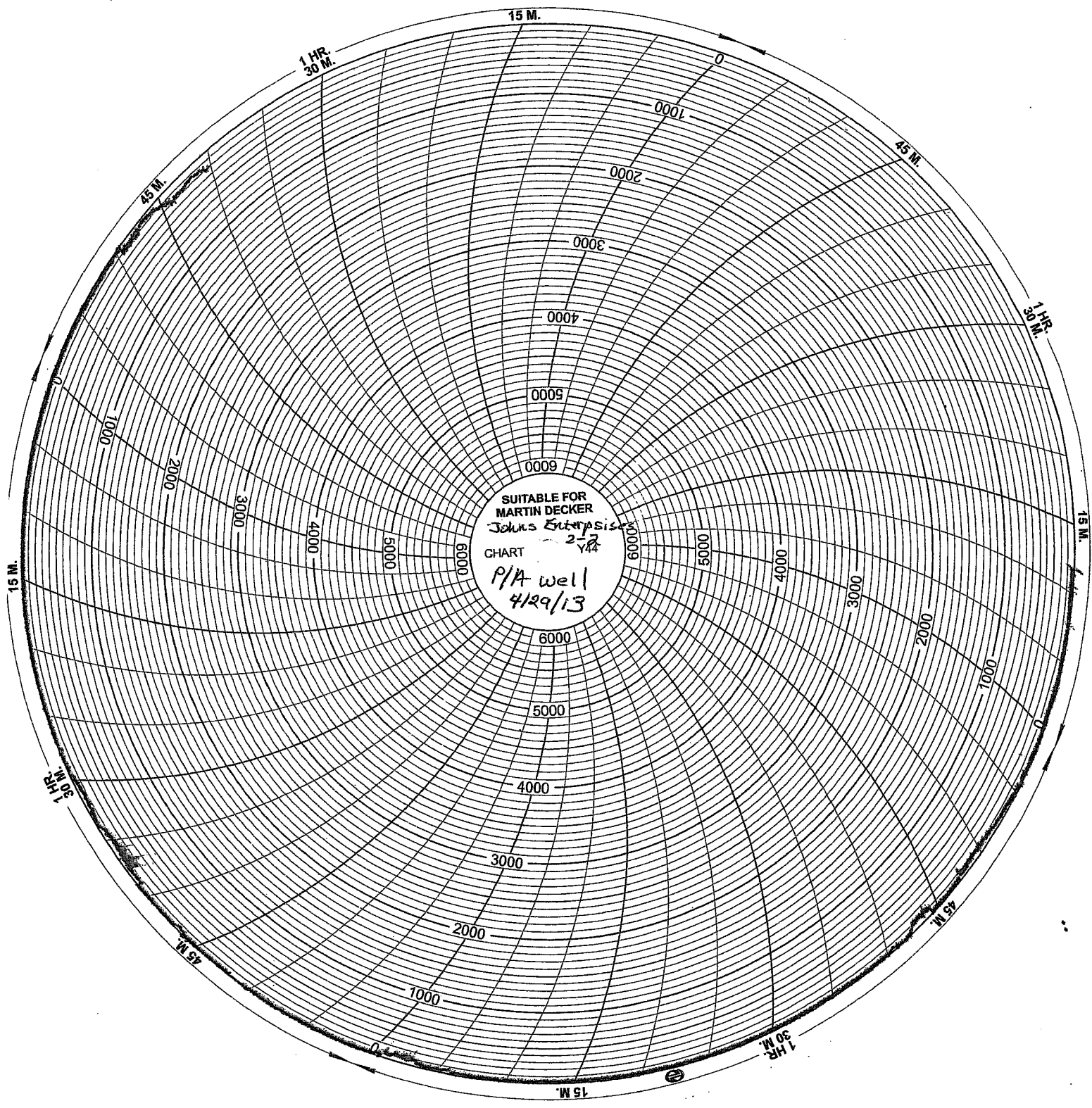
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					On location - Rig up
1509					Safety Meeting
1518	2,000				Pressure Test
1520	0		10	3.5	Pump 10 bbls Ahead (1st)
1527	0		13.3	3.5	Pump 50 SKS @ 13.5 PPG 60/40 Poz 1650' ft
1534	0		18	3.5	Displace with 18 bbls
1541					Shut Down
1615	0		20	3.5	Pump 20 bbl of Water Ahead (2nd)
1625	0		13.3	3.5	Pump 50 SKS @ 13.5 PPG 60/40 Poz 540' ft
1633	0		3	3.5	Displace with 3 bbls
1638					Shut Down
1649	0		5	3.5	Pump 5 bbls Ahead (3rd)
1653	0		5.3	3.5	Pump 20 SKS @ 13.5 PPG 60/40 Poz 60 ft 540' ft
1654	0		1	3.5	Displace with 1 bbl
1655			2.5	3.5	Shut Down
1715	0		5.3	3.5	Pump 30 SKS @ 13.5 PPG 60/40 Poz 60 ft
					Rat Hole
1728	0		3.5	3.5	Pump 20 SKS @ 13.5 PPG 60/40 Poz
					Mouse Hole
1741					Shut Down

Service Units	78940	39878	387.5019842	302114284	
Driver Names	Ruben	Juan O	Carlos	Santiago	

Allen
Customer Representative

Jerry Bennett
Station Manager

Ruben
Cementer



SUITABLE FOR
MARTIN DECKER
Johns Enterprise
CHART 273
P/A well
4/29/13

15 M.

1 HR.
30 M.

45 M.

45 M.

1 HR.
30 M.

15 M.

15 M.

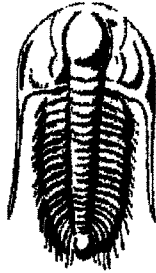
1 HR.
30 M.

45 M.

45 M.

1 HR.
30 M.

15 M.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp., Inc.**

1625 N. Parkway Ste. 200
Wichita, KS 67206

ATTN: Dave Goldak

S2-31s-41w Morton,KS

Johns Enterprise #2-2

Start Date: 2013.04.27 @ 01:38:00

End Date: 2013.04.27 @ 11:16:49

Job Ticket #: 51739 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.30 @ 08:41:45

Stelbar Oil Corp., Inc.

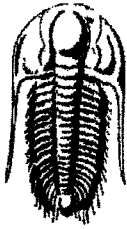
Johns Enterprise #2-2

S2-31s-41w Morton,KS

DST # 1

Lower Morrow

2013.04.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp., Inc.
1625 N. Parkway Ste. 200
Wichita, KS 67206
ATTN: Dave Goldak

Johns Enterprise #2-2
S2-31s-41w Morton, KS
Job Ticket: 51739 DST#: 1
Test Start: 2013.04.27 @ 01:38:00

GENERAL INFORMATION:

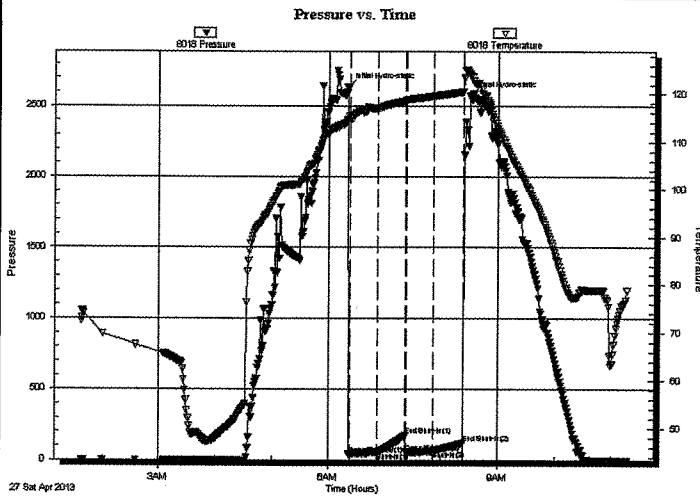
Formation: **Lower Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:22:30
Time Test Ended: 11:16:49
Interval: **5280.00 ft (KB) To 5434.00 ft (KB) (TVD)**
Total Depth: **5434.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chuck Smith
Unit No: 62
Reference Elevations: 3379.00 ft (KB)
3366.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8018

Inside

Press@RunDepth: 65.06 psig @ 5283.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.04.27 End Date: 2013.04.27 Last Calib.: 2013.04.27
Start Time: 01:38:02 End Time: 11:16:49 Time On Btm: 2013.04.27 @ 06:20:20
Time Off Btm: 2013.04.27 @ 08:30:20

TEST COMMENT: 2" Blow.
No return.
Surface blow.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2635.75	114.39	Initial Hydro-static
3	41.87	115.33	Open To Flow (1)
32	53.67	116.89	Shut-In(1)
62	172.29	118.52	End Shut-In(1)
63	56.80	118.66	Open To Flow (2)
92	65.06	119.55	Shut-In(2)
124	119.88	120.45	End Shut-In(2)
131	2573.34	124.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	M 100m	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp., Inc.
1625 N. Parkway Ste. 200
Wichita, KS 67206
ATTN: Dave Goldak

Johns Enterprise #2-2
S2-31s-41w Morton,KS
Job Ticket: 51739 DST#: 1
Test Start: 2013.04.27 @ 01:38:00

Tool Information

Drill Pipe:	Length: 4938.00 ft	Diameter: 3.80 inches	Volume: 69.27 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 330.00 ft	Diameter: 2.25 inches	Volume: 1.62 bbl	Weight to Pull Loose: 140000.0 lb
			Total Volume: 70.89 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.50 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	5280.00 ft			Final 91000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	154.00 ft			
Tool Length:	183.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Some packer rubber is in the hole.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5251.50	
Shut In Tool	5.00			5256.50	
Sampler	2.00			5258.50	
Hydraulic tool	5.00			5263.50	
Jars	5.00			5268.50	
Safety Joint	2.50			5271.00	
Packer	5.00			5276.00	29.50 Bottom Of Top Packer
Packer	4.00			5280.00	
Stubb	1.00			5281.00	
Perforations	2.00			5283.00	
Recorder	0.00	8018	Inside	5283.00	
Recorder	0.00	6751	Outside	5283.00	
Perforations	20.00			5303.00	
Change Over Sub	1.00			5304.00	
Drill Pipe	126.00			5430.00	
Change Over Sub	1.00			5431.00	
Bullnose	3.00			5434.00	154.00 Bottom Packers & Anchor
Total Tool Length:	183.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp., Inc.

Johns Enterprise #2-2

1625 N. Parkway Ste. 200
Wichita, KS 67206

S2-31s-41w Morton, KS

ATTN: Dave Goldak

Job Ticket: 51739

DST#: 1

Test Start: 2013.04.27 @ 01:38:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	M 100m	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler; 2000 ML mud 40 PSI

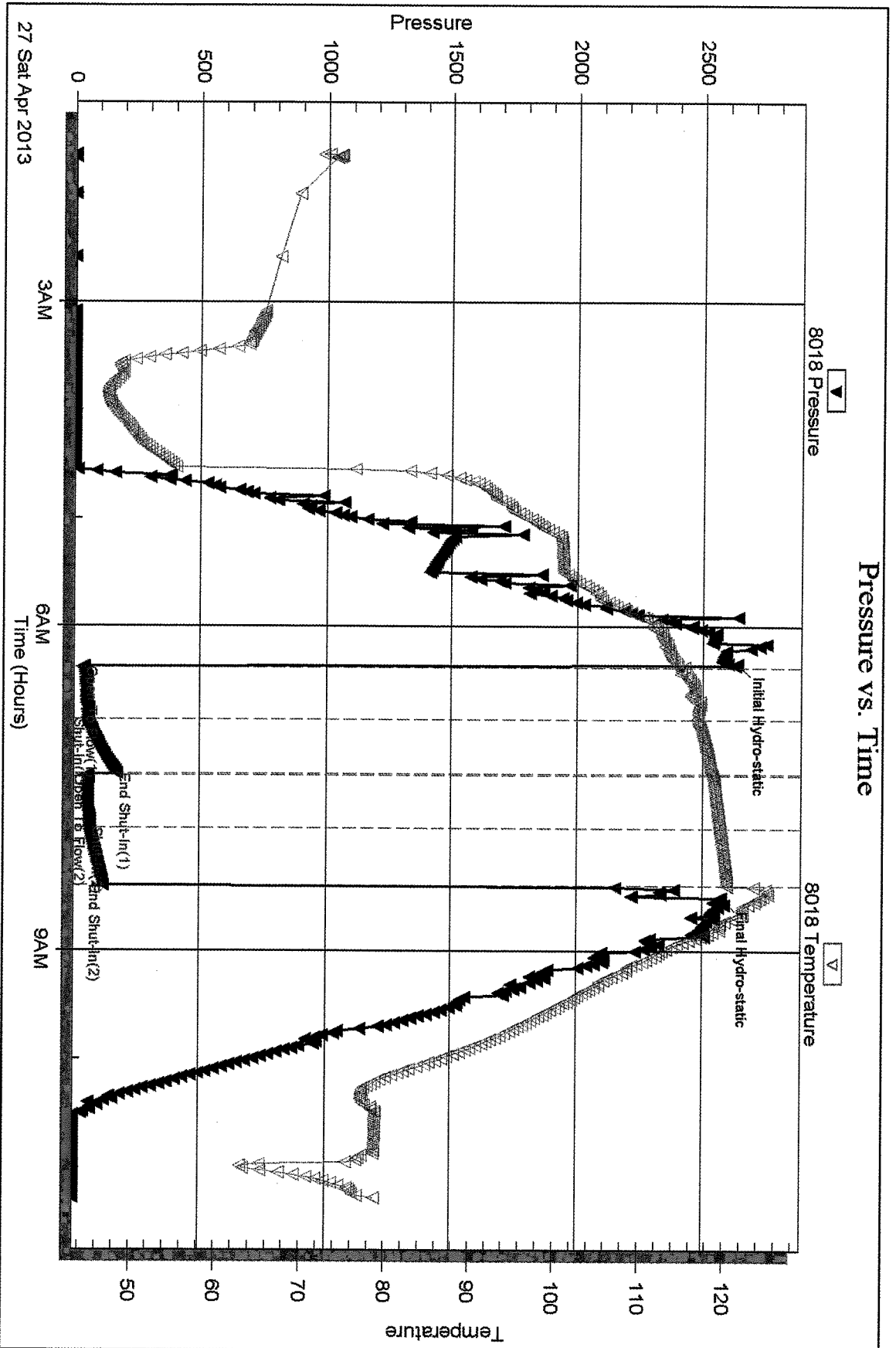
Serial #: 8018

Inside

Stelbar Oil Corp., Inc.

S2-31s-41w Morton, KS

DST Test Number: 1

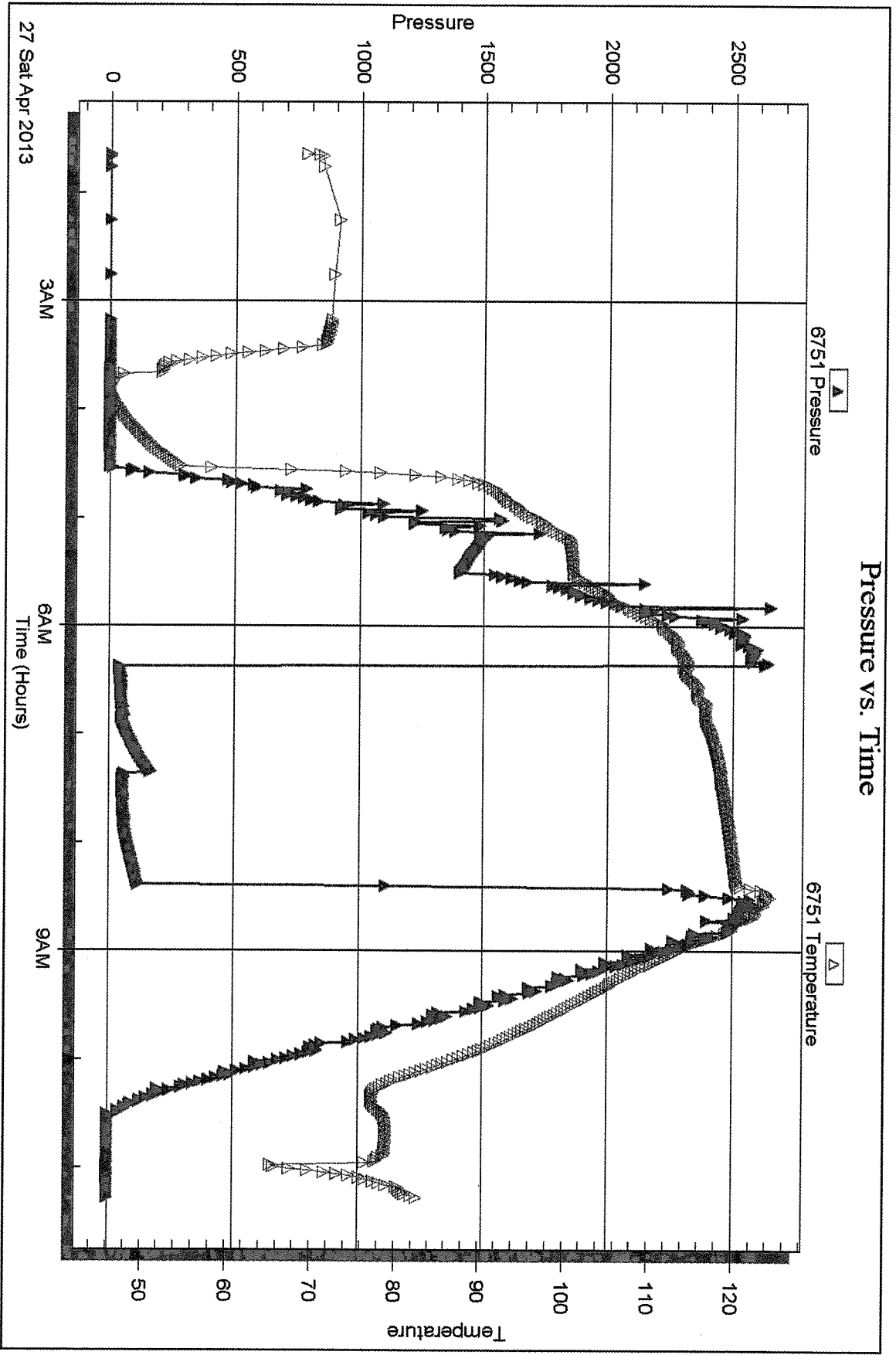


Serial #: 6751

Outside Stebar Oil Corp., Inc.

S2-31s-41w Morton, KS

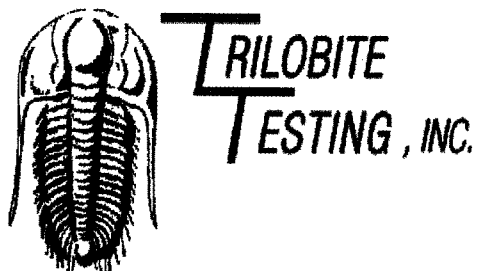
DST Test Number: 1



Trioble Testing, Inc

Ref. No: 51739

Printed: 2013.04.30 @ 08:41:48



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp., Inc.**

1625 N. Parkway Ste. 200
Wichita, KS 67206

ATTN: Dave Goldak

S2-31s-41w Morton,KS

Johns Enterprise #2-2

Start Date: 2013.04.28 @ 19:00:00

End Date: 2013.04.29 @ 06:04:49

Job Ticket #: 51740 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.30 @ 08:41:04

Stelbar Oil Corp., Inc.

Johns Enterprise #2-2

S2-31s-41w Morton,KS

DST # 2

Middle Morrow

2013.04.28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp., Inc.
1625 N. Parkway Ste. 200
Wichita, KS 67206
ATTN: Dave Goldak

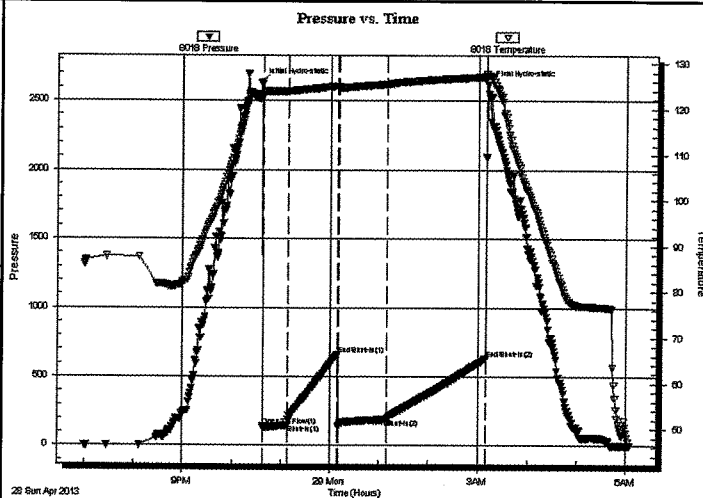
Johns Enterprise #2-2
S2-31s-41w Morton,KS
Job Ticket: 51740 **DST#: 2**
Test Start: 2013.04.28 @ 19:00:00

GENERAL INFORMATION:

Formation: **Middle Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:38:00
Time Test Ended: 06:04:49
Interval: **5115.00 ft (KB) To 5277.00 ft (KB) (TVD)**
Total Depth: 5520.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Straddle (Reset)
Tester: Chuck Smith
Unit No: 62
Reference Elevations: 3379.00 ft (KB)
3366.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8018 Inside
Press@RunDepth: 190.29 psig @ 5260.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.04.28 End Date: 2013.04.29 Last Calib.: 2013.04.29
Start Time: 19:00:02 End Time: 06:04:49 Time On Btm: 2013.04.28 @ 22:35:40
Time Off Btm: 2013.04.29 @ 03:11:39

TEST COMMENT: B.O.B. @ 13 min.
No return.
B.O.B. @ 1 min.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2634.62	123.24	Initial Hydro-static
3	142.01	122.75	Open To Flow (1)
33	150.74	123.87	Shut-In(1)
94	663.29	125.00	End Shut-In(1)
95	137.57	124.89	Open To Flow (2)
154	190.29	125.39	Shut-In(2)
275	633.15	127.07	End Shut-In(2)
276	2617.10	127.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 30m 70w	0.30
60.00	WM 30w 70m	0.30
90.00	M 100m	0.44
0.00	No visible or odor of gas during recover	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp., Inc.
1625 N. Parkway Ste. 200
Wichita, KS 67206
ATTN: Dave Goldak

Johns Enterprise #2-2
S2-31s-41w Morton, KS
Job Ticket: 51740 DST#: 2
Test Start: 2013.04.28 @ 19:00:00

Tool Information

Drill Pipe:	Length: 4779.00 ft	Diameter: 3.80 inches	Volume: 67.04 bbl	Tool Weight: 5000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 330.00 ft	Diameter: 2.25 inches	Volume: 1.62 bbl	Weight to Pull Loose: 102000.0 lb
			<u>Total Volume: 68.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.50 ft			String Weight: Initial 98000.00 lb
Depth to Top Packer:	5115.00 ft			Final 10000.00 lb
Depth to Bottom Packer:	5277.00 ft			
Interval between Packers:	162.00 ft			
Tool Length:	434.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			5086.50		
Shut In Tool	5.00			5091.50		
Sampler	2.00			5093.50		
Hydraulic tool	5.00			5098.50		
Jars	5.00			5103.50		
Safety Joint	2.50			5106.00		
Packer	5.00			5111.00	29.50	Bottom Of Top Packer
Packer	4.00			5115.00		
Stubb	1.00			5116.00		
Perforations	15.00			5131.00		
Change Over Sub	1.00			5132.00		
Drill Pipe	127.00			5259.00		
Change Over Sub	1.00			5260.00		
Recorder	0.00	8018	Inside	5260.00		
Recorder	0.00	6751	Outside	5260.00		
Perforations	14.00			5274.00		
top of s pack	3.00			5277.00	162.00	Tool Interval
Packer	0.00			5277.00		
Stubb	1.00			5278.00		
Blank Off Sub	1.00			5279.00		
Perforations	13.00			5292.00		
Recorder	0.00	8357	Below	5292.00		
Change Over Sub	1.00			5293.00		
Drill Pipe	223.00			5516.00		
Change Over Sub	1.00			5517.00		
Bullnose	3.00			5520.00	243.00	Bottom Packers & Anchor
Total Tool Length:	434.50					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp., Inc.
1625 N. Parkway Ste. 200
Wichita, KS 67206
ATTN: Dave Goldak

Johns Enterprise #2-2
S2-31s-41w Morton,KS
Job Ticket: 51740 **DST#: 2**
Test Start: 2013.04.28 @ 19:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	90000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MW 30m 70w	0.295
60.00	WM 30w 70m	0.295
90.00	M 100m	0.443
0.00	No visible or odor of gas during recover	0.000

Total Length: 210.00 ft Total Volume: 1.033 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler; 750 ML w ater, 1250ML gas, 450 PSI, 8 CU FT gas
RW: .144 @ 43 Degrees F = 90000 PPM

Serial #: 8018

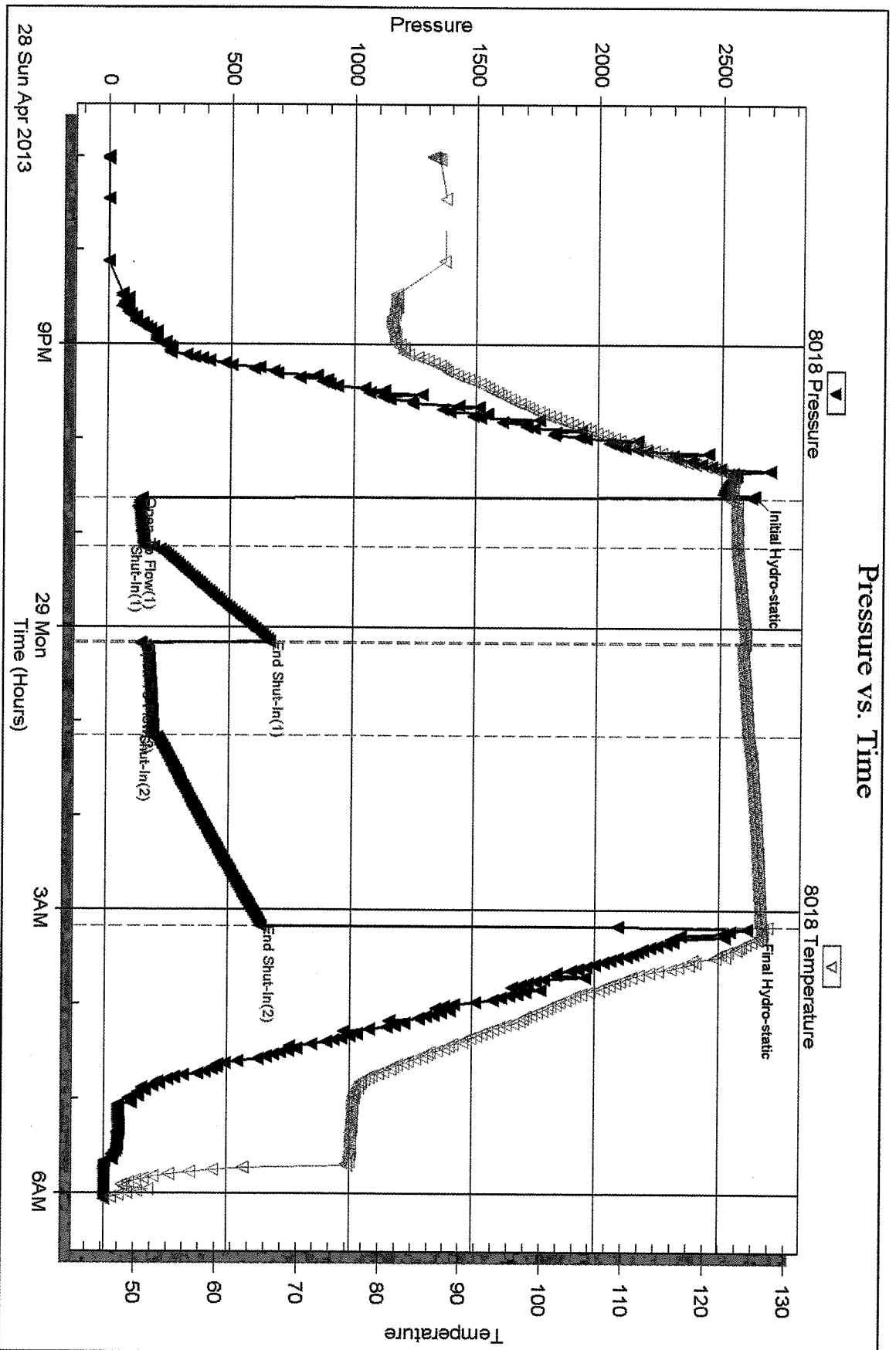
Inside

Stelbar Oil Corp., Inc.

S2-31s-41w Morton, KS

DST Test Number: 2

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 51740

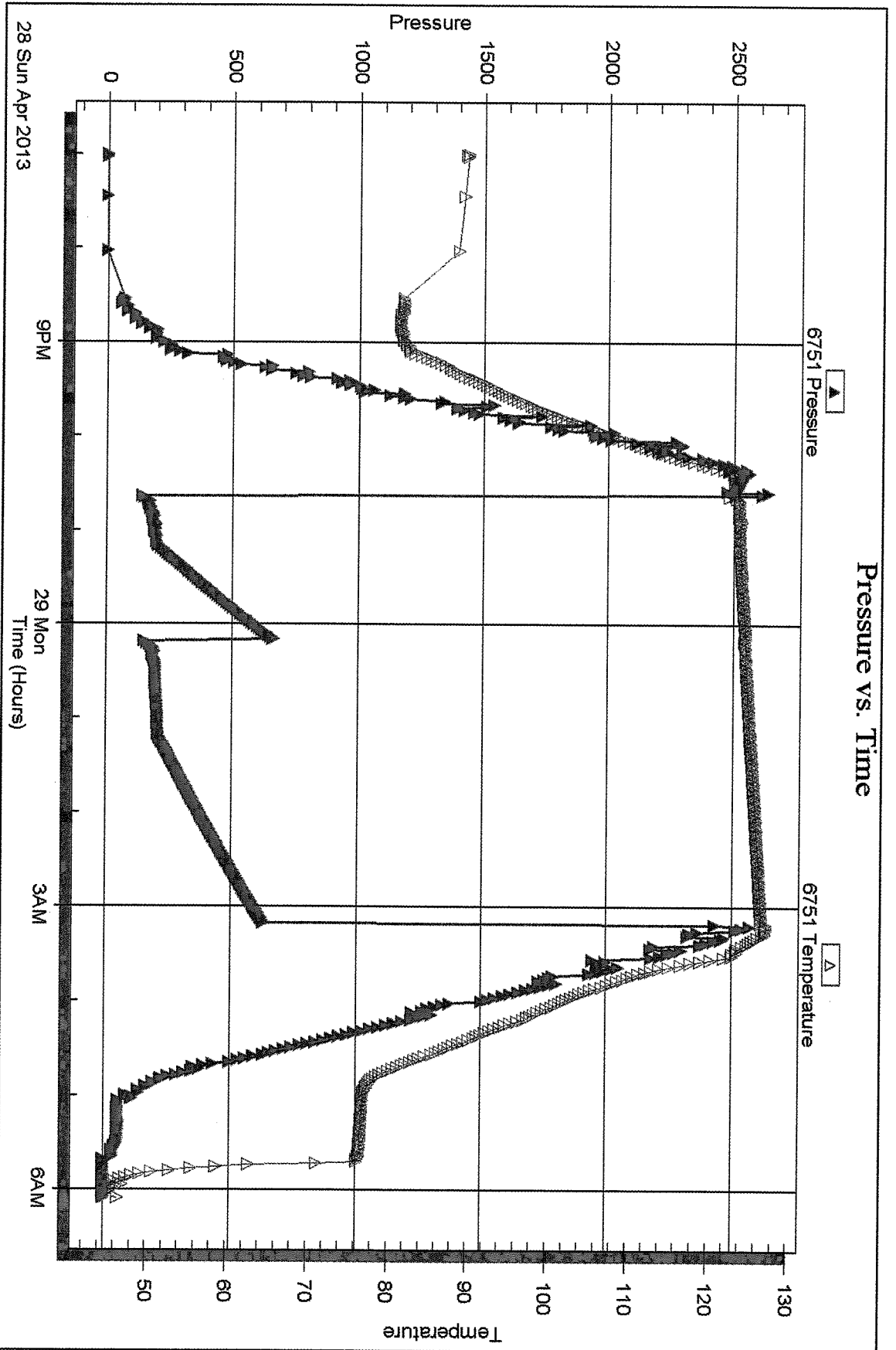
Printed: 2013.04.30 @ 08:41:07

Serial #: 6751

Outside Stebar Oil Corp., Inc.

S2-31s-41w Morton, KS

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 51740

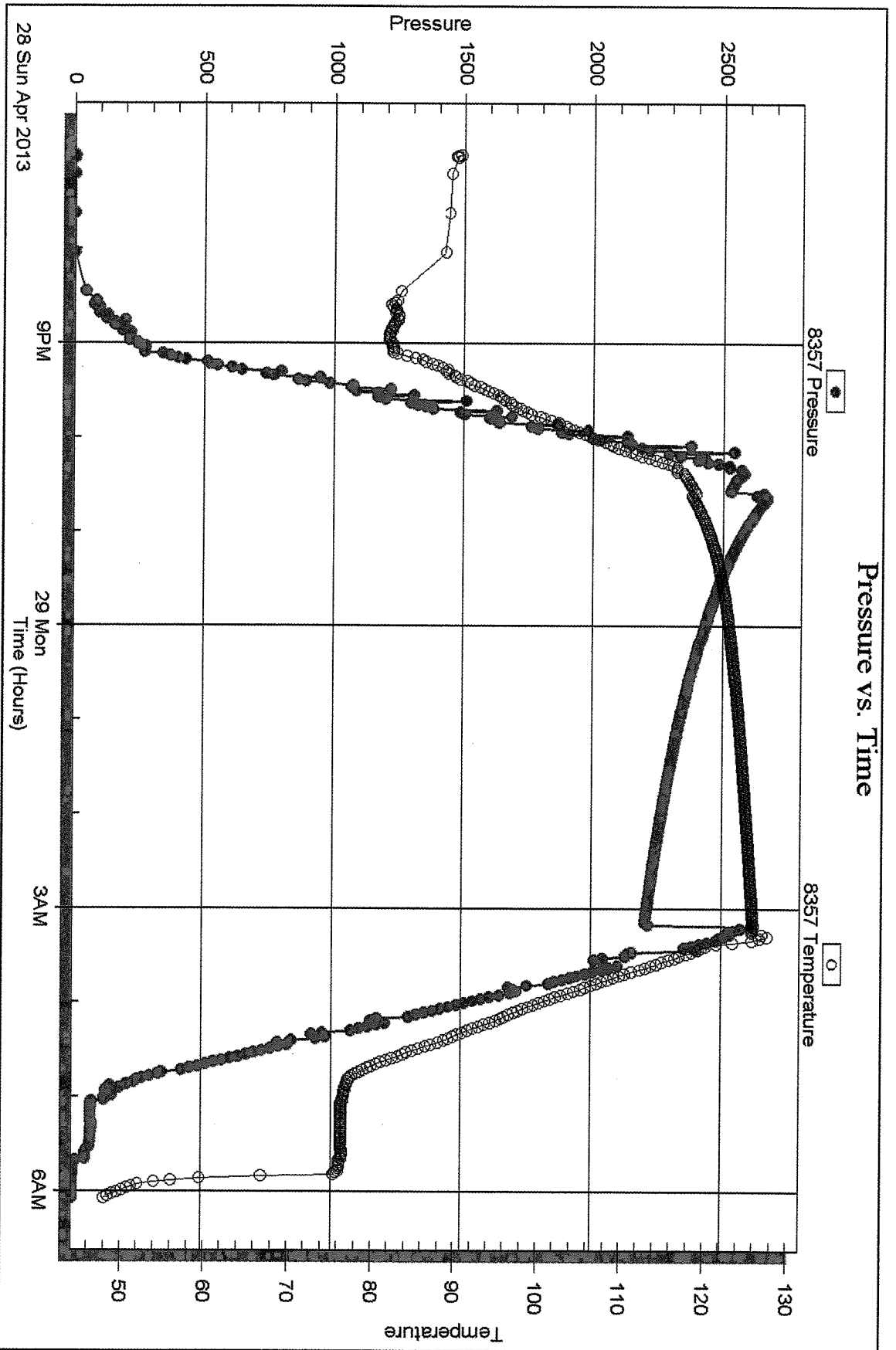
Printed: 2013.04.30 @ 08:41:08

Serial #: 8357

Below (Stratfield) Oil Corp., Inc.

S2-31s-41w Morton, KS

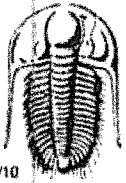
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 51740

Printed: 2013.04.30 @ 08:41:08



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51739

Well Name & No. Johs Enterprises #2-2 Test No. 1 Date 4-27-13
 Company Stelbar Oil Corp, Inc Elevation 3379 KB 3366 GL
 Address 1625 N. Parkway Ste. 200 Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig Sterling #5
 Location: Sec. 2 Twp. 31E Rge. 4W Co. Morton State KS

Interval Tested 5280-5434 Zone Tested Lower Morrow
 Anchor Length 154 Drill Pipe Run 4938 Mud Wt. 9.1
 Top Packer Depth 5278 Drill Collars Run 330 Vis 56
 Bottom Packer Depth 5280 Wt. Pipe Run 0 WL 9.2
 Total Depth 5434 Chlorides 900 ppm System LCM 7⁺
 Blow Description 2" Blow
No return.
Surface blow
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	<u>75</u> Feet of <u>M</u>				<u>100</u>
Rec	Feet of				
Rec	Feet of				
Rec	Feet of				

Rec Total 75 BHT 120 Gravity - API RW @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2634</u>	<input checked="" type="checkbox"/> Test 1350	T-On Location <u>1:30</u>
(B) First Initial Flow <u>42</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>1:38</u>
(C) First Final Flow <u>54</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>6:23</u>
(D) Initial Shut-In <u>172</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>8:24</u>
(E) Second Initial Flow <u>57</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:17</u>
(F) Second Final Flow <u>65</u>	<input checked="" type="checkbox"/> Mileage <u>250RT</u> 387.50	Comments <u>Some of packer rubber is in the hole</u>
(G) Final Shut-In <u>120</u>	<input checked="" type="checkbox"/> Sampler 250	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2573</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Packer 320
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Total <u>2632.50</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't
	<input type="checkbox"/> Accessibility	
	Sub Total <u>2312.50</u>	

Approved By [Signature] Our Representative Chuck Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 51739 Date 4-27-13

Company Name Stellar Oil Corp.

Lease Johns Enterprises #2-2 Test No. 1

County Morton, KS Sec. 2 Twp. 3/6 Rng. 4/W

SAMPLER RECOVERY

Gas - ML

Oil - ML

Mud 2000 ML

Water - ML

Other - ML

Pressure 40 PSI ML

Total 2000 ML

PIT MUD ANALYSIS

Chlorides 900 ppm.

Resistivity _____ ohms @ _____ F

Viscosity 56

Mud Weight 9.1

Filtrate 9.2

Other 7" LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F

Chlorides 900 ppm.

Gravity _____ corrected @60F

PIPE RECOVERY

TOP

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

MIDDLE

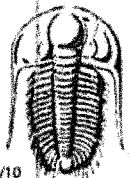
Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

BOTTOM

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51740

Well Name & No. Johns Enterprises #2-2 Test No. 2 Date 4-28-13
 Company Stelbar Oil Corp, Inc Elevation 3379 KB 3366 GL
 Address 1625 N. Parkway Ste. 200 Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig Sterling #5
 Location: Sec. 2 Twp. 31s Rge. 41w Co. Morton State KS

Interval Tested 5115 - 5277 Zone Tested Middle Morrow
 Anchor Length 162 Drill Pipe Run 4779 Mud Wt. 9.15
 Top Packer Depth 5111 Drill Collars Run 330 Vis 58
 Bottom Packer Depth 5277 Wt. Pipe Run 0 WL 8.8
 Total Depth 5520 Chlorides 2100 ppm System LCM 6"

Blow Description B.O.B. @ 13 min
No return.
B.O.B. @ 1 min.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
90	M			100	
60	WM			70	
60	MW			30	

Rec Total 210 BHT 127 Gravity - API RW .144 @ 43 °F Chlorides 90,000 ppm

(A) Initial Hydrostatic 2635 Test 1350 T-On Location 19:00
 (B) First Initial Flow 142 Jars 250 T-Started 19:00
 (C) First Final Flow 151 Safety Joint 75 T-Open 22:38
 (D) Initial Shut-In 663 Circ Sub NIC T-Pulled 3:10
 (E) Second Initial Flow 138 Hourly Standby _____ T-Out 6:05
 (F) Second Final Flow 190 Mileage 387.50 Comments No visible or
 (G) Final Shut-In 633 Sampler 250 Odor of gas in pipe
 (H) Final Hydrostatic 2617 Straddle 600 during recovery.
 Ruined Shale Packer _____

Initial Open 30 Ruined Packer _____
 Initial Shut-In 60 Extra Packer _____
 Final Flow 60 Extra Recorder _____
 Final Shut-In 120 Day Standby _____
 Accessibility _____

Sub Total 3162.50 MP/DST Disc't _____

Approved By [Signature] Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 51740 Date 4-28-13
 Company Name Stelbar Oil Corp., Inc.
 Lease Johns Enterprises #2-2 Test No. 2
 County Morton, KS Sec. 2 Twp. 31s Rng. 4/w

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas	<u>1250</u>	ML	Chlorides	<u>2100</u>	ppm.
Oil	<u>-</u>	ML	Resistivity	_____	ohms @ _____ F
Mud	<u>-</u>	ML	Viscosity	<u>58</u>	
Water	<u>750</u>	ML	Mud Weight	<u>9.15</u>	
Other	<u>800 FT gas</u>	-ML	Filtrate	<u>8.8</u>	
Pressure	<u>450 psi</u>	-ML	Other	<u>6" LCM</u>	
Total	<u>2000</u>	ML			

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity .144 ohms @ 43 F
 Chlorides 90,000 ppm.
 Gravity Γ corrected @ 60F

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Johns Enterprises #2-2
Location: Section 2 - T31S - R41W
License Number: API: 15-129-21945
Spud Date: 04 / 19 / 2013
Surface Coordinates: 1841' FSL and 770' FWL
Approx. C - NW - SW
Region: Morton Co., KS
Drilling Completed:
Bottom Hole Coordinates:
Ground Elevation (ft): 3366' K.B. Elevation (ft): 3379'
Logged Interval (ft): 3600' To: Total Depth (ft):
Formation:
Type of Drilling Fluid: Chemical - Mud-Co

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 155 N. Market, Suite 710
Wichita, Kansas 67202

General Info

CONTRACTOR: Sterling Drilling, Rig #5

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
A	12-1/4	JZ-HA00TC-RR	3-16s	1623	1623	20.25
1	7-7/8	Smith-MI616-PDC	3-15s	4267	2644	30.00
2	7-7/8	JZ-HA20Q-New	3-15s			

SURVEYS: 1623'-1.00, 5434'-1.75

GENERAL DRILLING & PUMP INFORMATION:

Pumping 52-62 S/M, 6.7-8.0 B/M, with 750-950 psi.
Drilling w/ PDC bit: 10,000-14,000 lbs at 110 RPM.
Drilling w/ Conv bit: 30,000-40,000 lbs at 70-75 RPM.



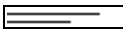

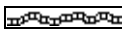



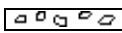



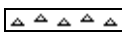



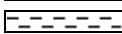
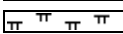







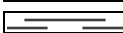


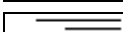

Daily Status

04/19/13 - Spud at 5:30 PM
 04/20/13 - 560' Drilling
 04/21/13 - 1,623' Running 8-5/8" csg; Set @ 1,619'
 04/22/13 - 2,594' Drilling; TO to surf csg for repairs @ 3,455'
 04/23/13 - 4,070' Drilling; Bit trip @ 4,267'
 04/24/13 - 4,463' Drilling
 04/25/13 - 4,857' Drilling
 04/26/13 - 5,293' Drilling
 04/27/13 - 5,434' Running DST #1

DSTs

DST #1: 5,280' - 5,434' (Lower Mrw & Keyes)
 30" - 30" - 30" - 30"
 IF: Weak blow, building to 2 inches
 ISl: No blow back
 FF: Weak surface blow throughout
 FSI: No blow back
RECOVERY: 75' Total Fluid, consisting of:
 75' Mud (100% Mud)
 Sampler: 2000 ml Mud @ 40 psi
 SIP: 172-120; FP: 42-54, 57-65; HP: 2636-2573; BHT: 120

ROCK TYPES

	Anhy		Gyp		Shgy		Sandylms
	Bent		Igne		Sltst		Shale
	Brec		Lmst		Ss		Sltstn
	Cht		Meta		Till		Shlyslts
	Clyst		Mrlst		Carb sh		Sltysh
	Coal		Salt		Dol		Lms
	Congl		Shale		Dtd		
	Dol		Shcol		Gry sh		

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

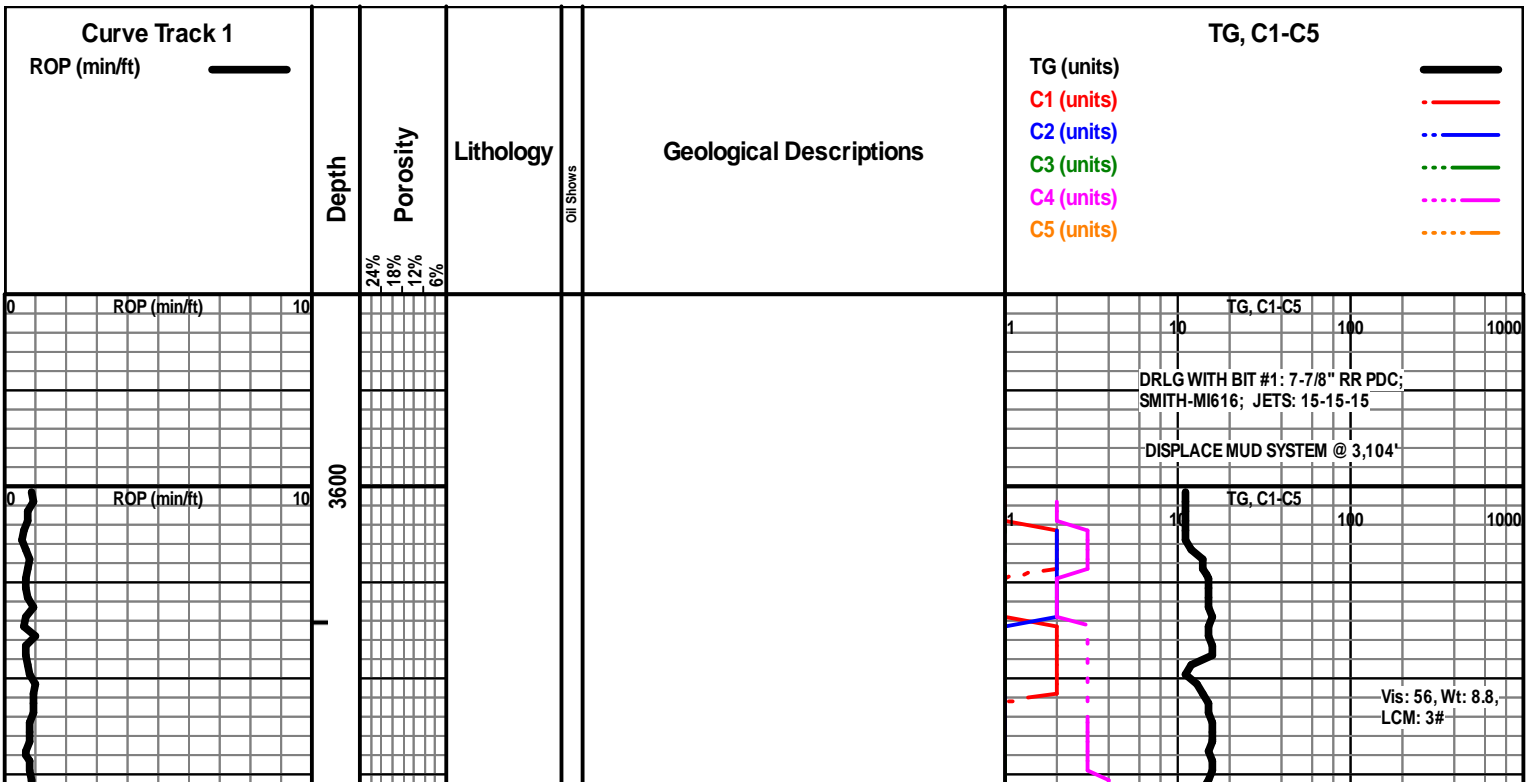
- Core
- Dst

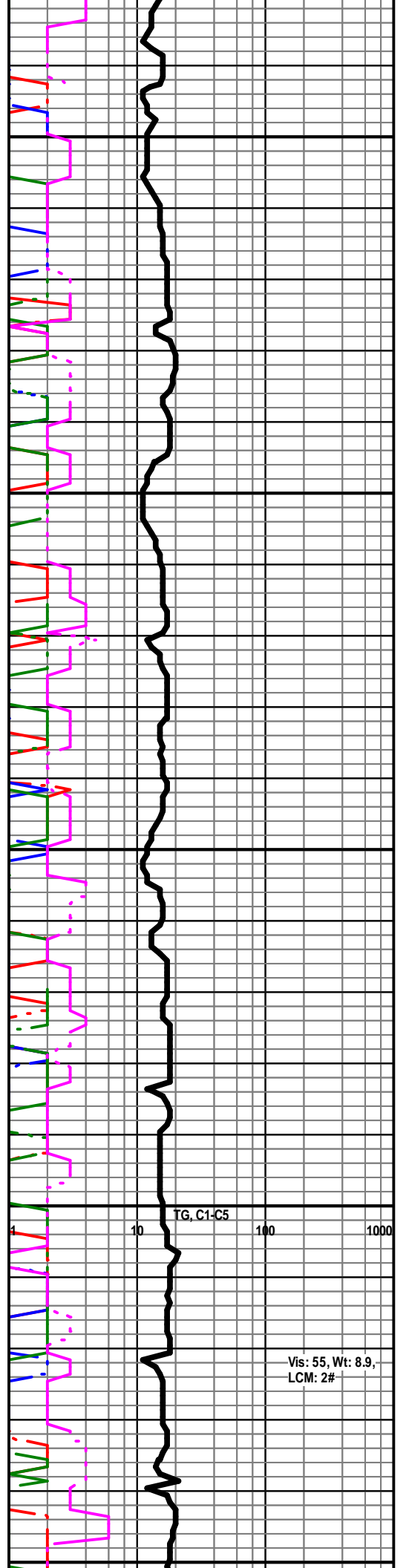
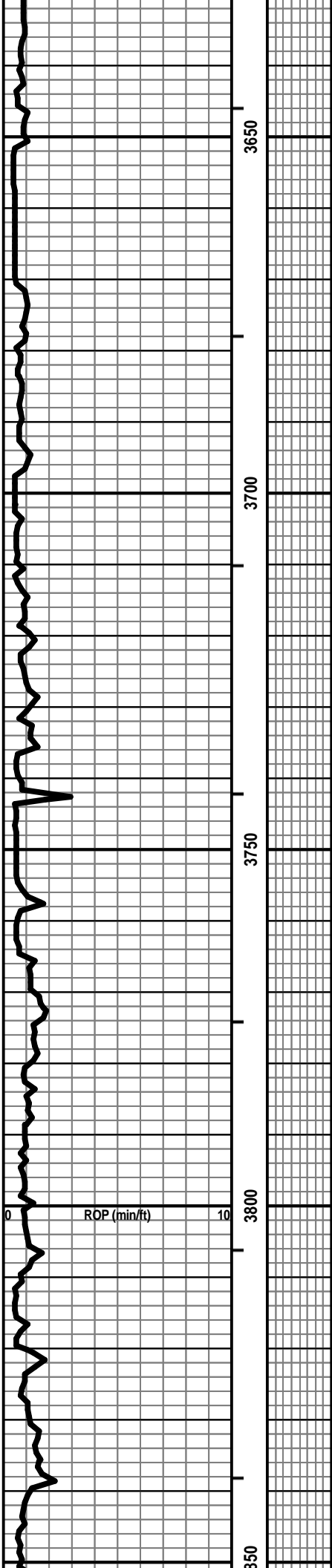


Dst

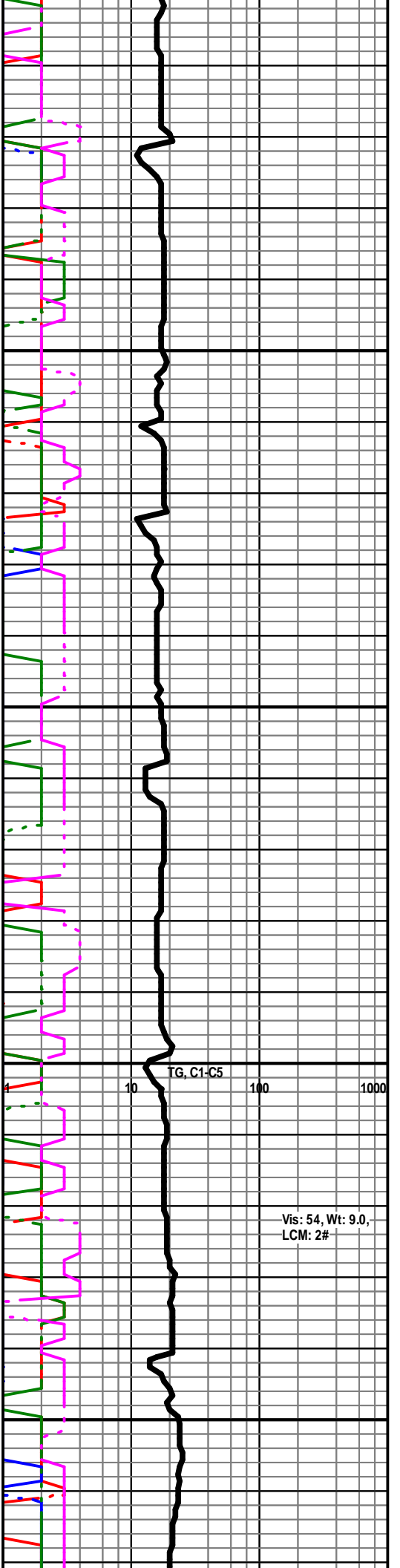
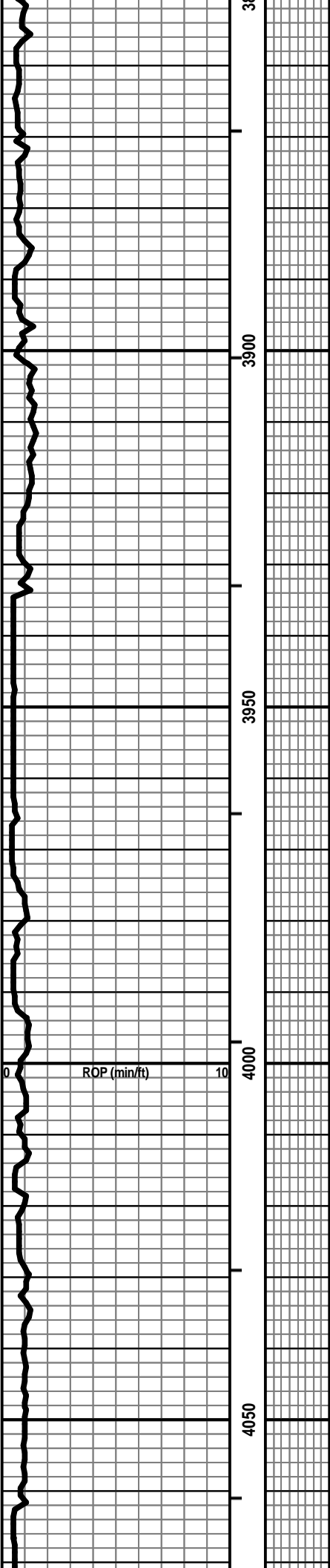
EVENTS

- Rft
- Sidewall
- Conn

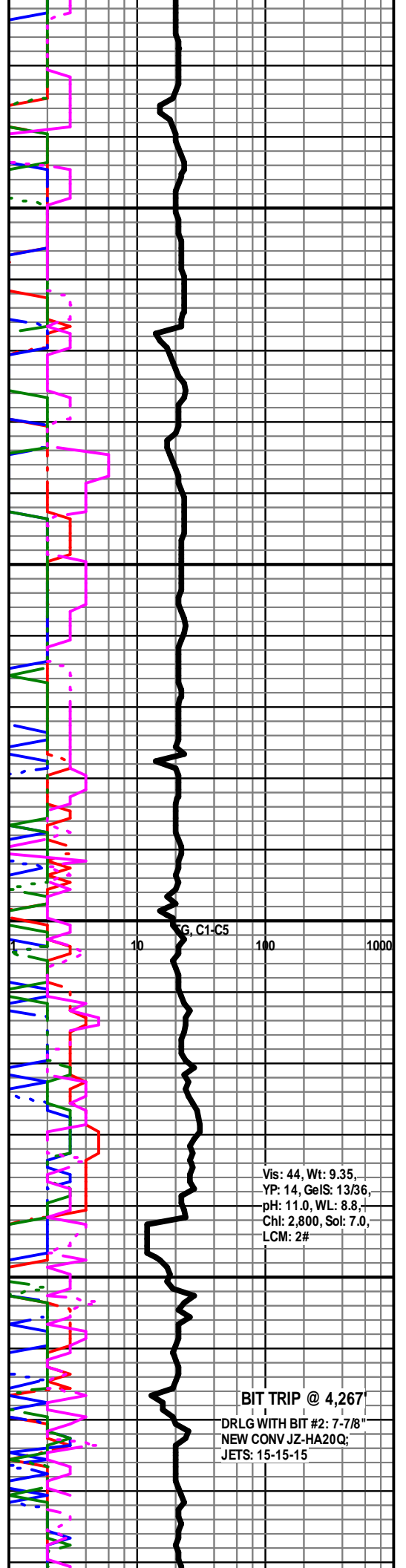
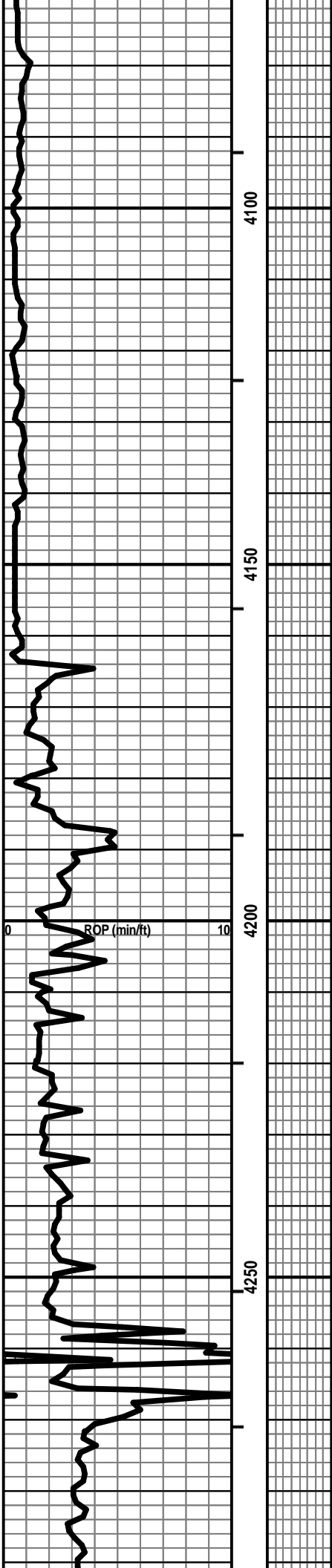


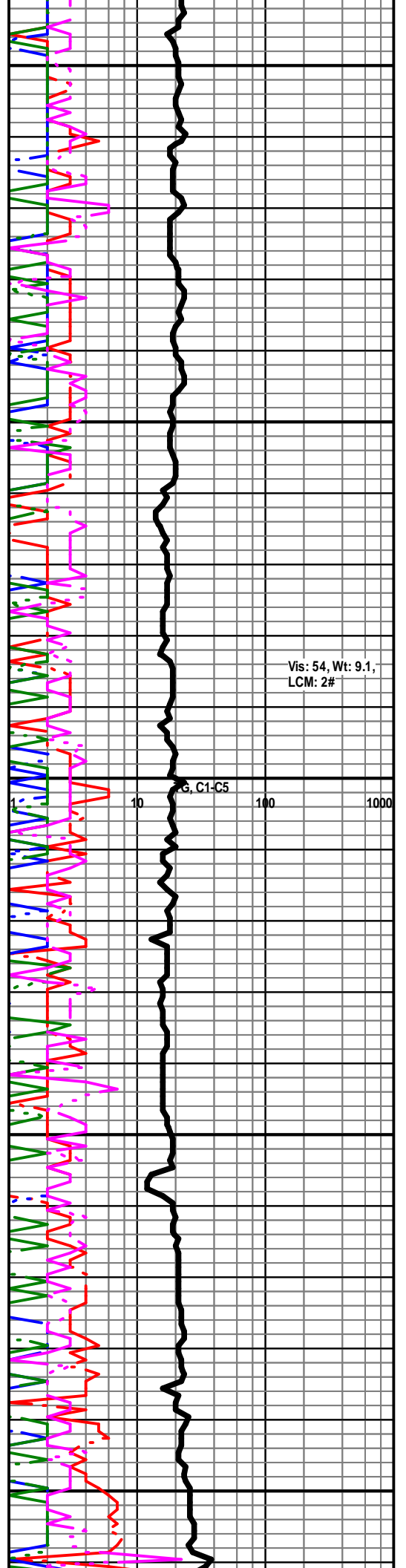
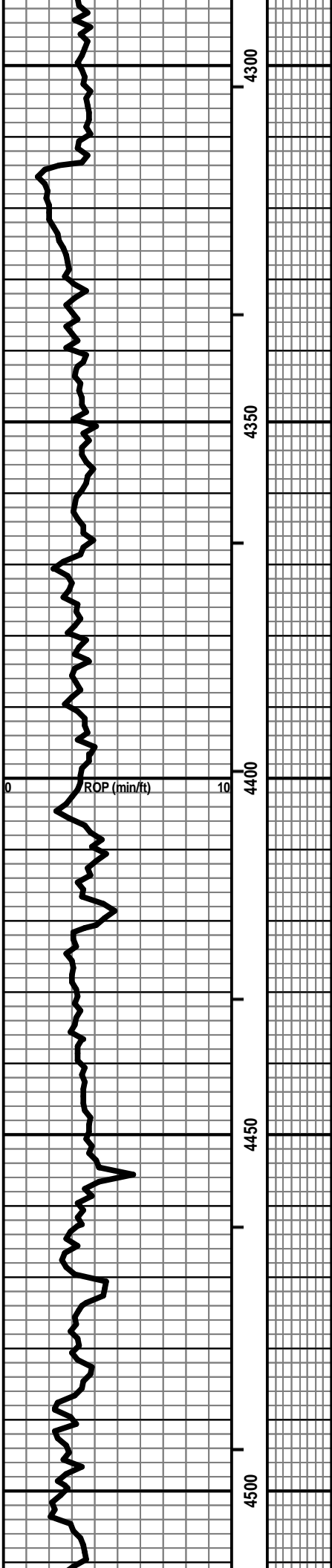


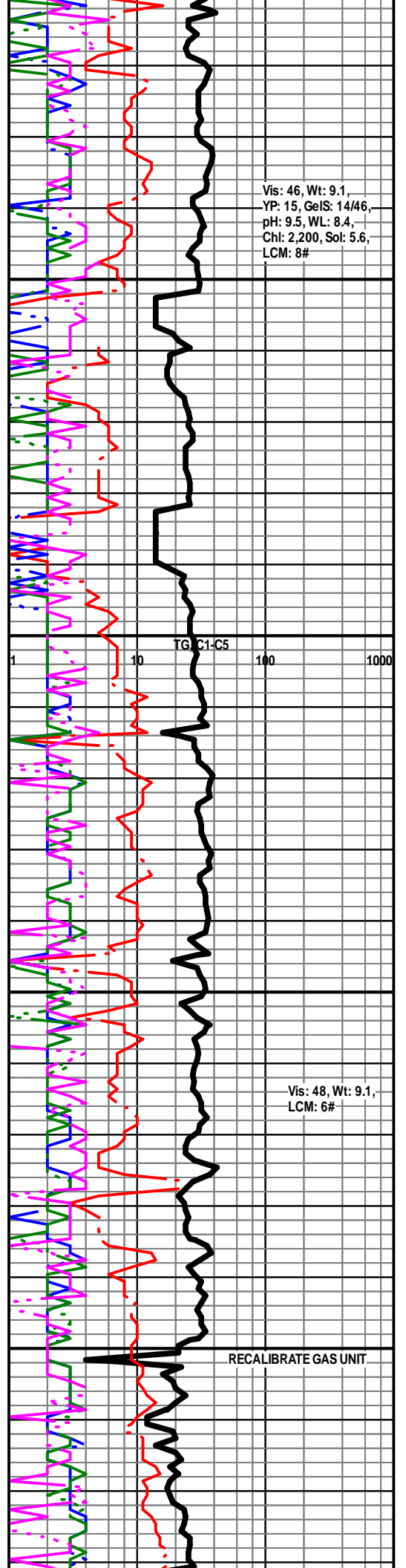
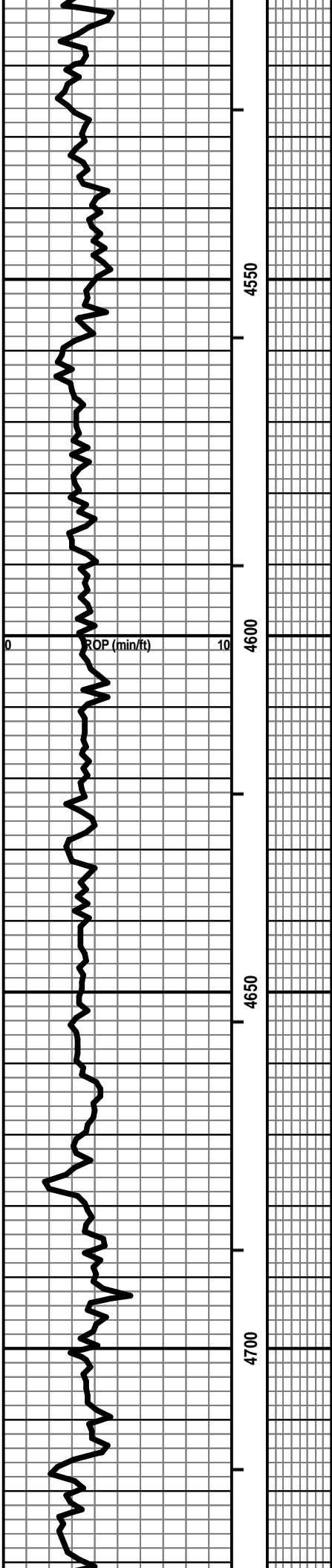
Vis: 55, Wt: 8.9,
LCM: 2#

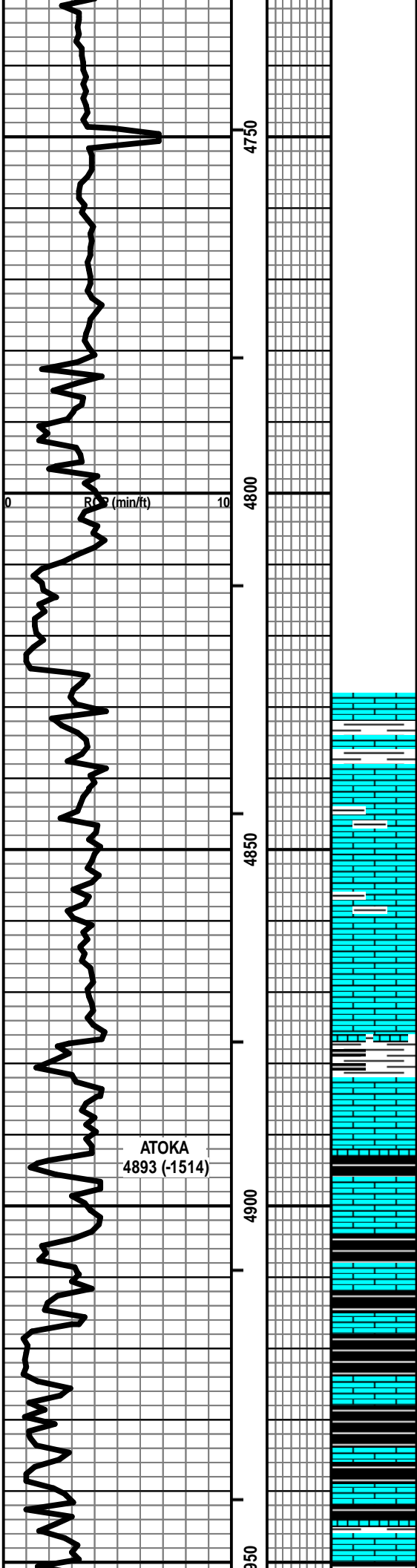


Vis: 54, Wt: 9.0,
LCM: 2#









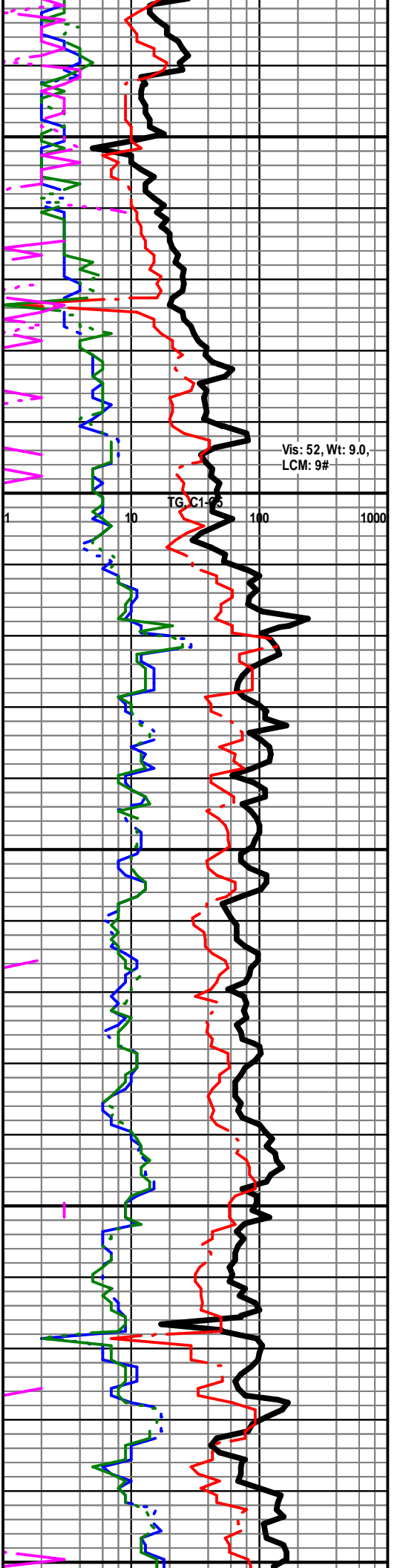
LS - GY / TAN / BRN, VF / F XLN, SUBCHKY IN PT, PRED DNS, NS W/SH - GY / BLK

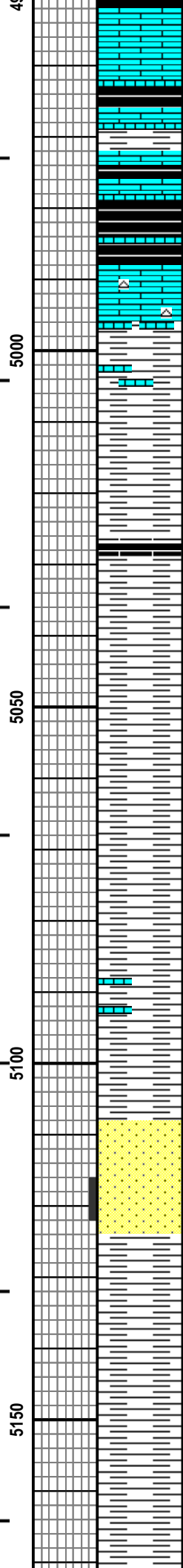
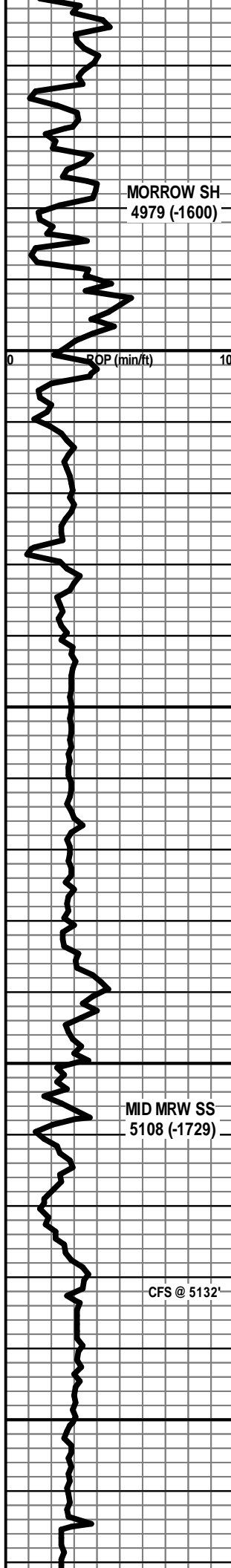
LS - GY / SCAT TAN + BRN, VF / F XLN, SUBCHKY IN PT, PRED DNS, NS

ATOKA
4893 (-1514)

LS - GY / BRN / TAN, MOT IN PT, VF / F XLN, SUBCHKY IN PT, PRED DNS, NS W/SH - DK GY / BLK, CARB

LS - TAN / BRN / GY, MOT IN PT, VF / F XLN, FOSS IN PT, PRED DNS, NS W/ABNT SH - BLK, CARB





LS - TAN / BRN / GY, MOT IN PT, VF / F XLN, SL FOSS, PRED DNS, NS W/SH - BLK, CARB

SH - BLK, CARB W/LS - BRN / TAN / GY, MOT IN PT, VF / F / M XLN, TR FOSS, SCAT AREN, VF QTZ GR, PRED DNS, NS W/SCAT CHT - LT GY

SH - PRED DK GY / BLK, SCAT CARB W/ SCAT LS - AS ABOVE

SH - MED / DK GY / BLK, MOD PYR W/TR COAL W/TR SLTST - LT GY

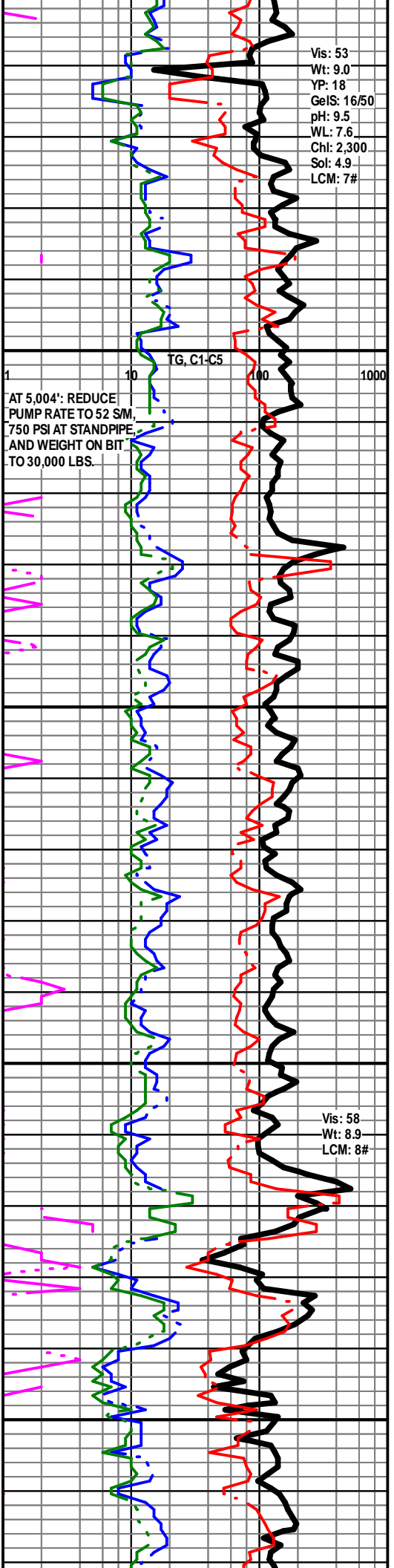
SH - PRED DK GY / BLK W/TR SLTST - LT / MED GY

SH - DK GY / BLK W/SCAT LS - TAN / BRN, F XLN, DNS, NS

SH - DK GY / BLK W/SCAT SLTYSS - LT GY, PRED SLT / SCAT VF QTZ GR, NO VIS POR, NS

SS - LT GY, SLT / VF QTZ GR, W SRTD, SA / SR, SIL CEM, MIC, SCAT SH FRAG, PRED P / SCAT F INTGR POR, F / G SGB, NSO, NO ODOR, NO STN

SH - DK GY / BLK



SH - DK GY / BLK W/ SCAT LS - BRN / TAN, MOT, F / M XLN, SL FOSS, PRED DNS, NS

LS - GY / BRN / TAN, MOT, F / M XLN, FOSS IN PT, PRED DNS, NS W/ SH - DK GY / BLK

SH - DK GY / BLK W/ SCAT PYR

SS - LT / MED GY / TAN, F / VC QTZ GR, SA / R, P SRTD, V CALC, LS FRAG, SCAT GLAUC, P / NO VIS POR, TR GB, NSO, NO ODOR, NO STN; TO SCAT LS - V AREN, AS ABOVE, NS

SH - DK GY / BLK

SS - LT / SCAT M GY, VF / F / SCAT M QTZ GR, FW SRTD, SA / R, CALC CEM, CHL + GLAUC, P / F INTGR POR, MOD FRI IN PT, VSSGB, SS OILY FILM, NO ODOR, NO STN, SCAT SPTY FLOUR, SCAT F / G CUT

SS - AS ABOVE W/ SCAT LS - CRM / TAN, F XLN, AREN IN PT, PRED DNS, NS

SS - LT GY, F / C QTZ GR, PSRTD, SA / R, CALC, SCAT LS FRAG, GLAUC + SCAT CHL, P / F INTGR POR, FSGB + SSFO IN PT, NO ODOR, SPTY STN IN PT, F / G FLOUR + CUT IN PT W/ SCAT UNCONS QTZ, VC GR

SH - DK GY / BLK, SLTY IN PT

SH - DK GY / BLK, SL CALC IN PT, W/ SCAT SS, AS

ROP (min/ft)

5200

5250

5300

5350

LOWER MRW MARKER 5270 (-1891)

LOWER MRW 'G' SAND 5320 (-1941)

1 10 100 1000

TG, C1-C5

Vis: 57
Wt: 9.0
LCM: 6#

GAS UNIT FILTER PLUGGED

DST #1: 5,280'-5,434' (L Mrw & Keyes)
30" - 30" - 30" - 30"

IF: Weak blow, bldg to 2 inches
ISI: No blow back
FF: Weak surface blow throughout
FSI: No blow back

RECOVERY: 75' Total Fluid:
75' Mud (100% M)
Sampler: 2000 ml Mud @ 40 psi

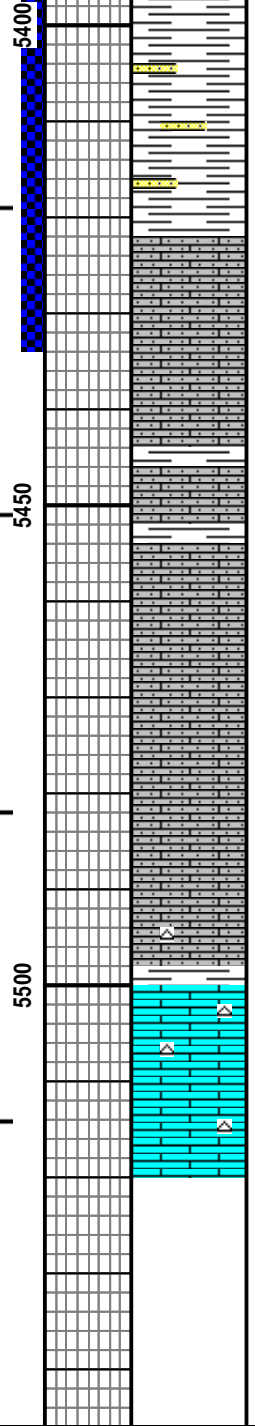
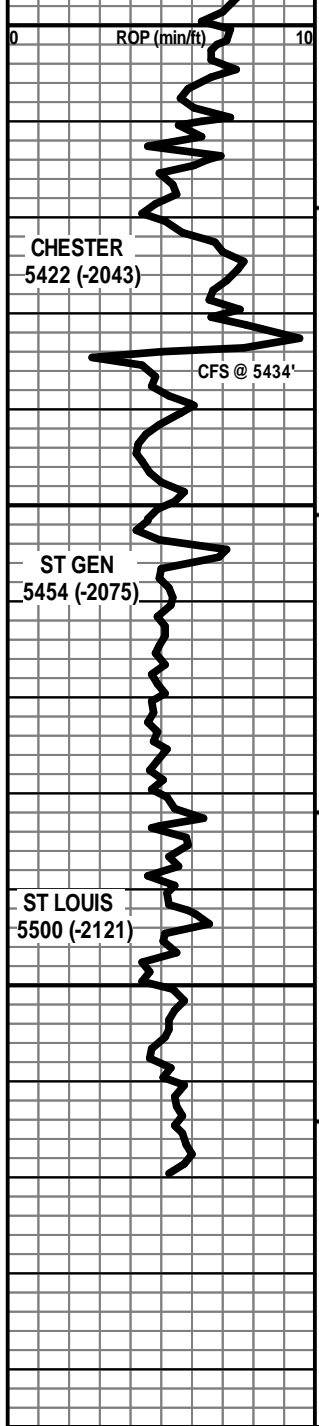
SIP: 172-120 HP: 2636-2573
FP: 42-54, 57-65 BHT: 120

CLEAN SUCTION PIT

Vis: 50
Wt: 9.1
YP: 15
GelS: 15/41
pH: 10.5
WL: 8.8
Chl: 1,900
Sol: 5.6

SH - DR GY / BLK, SL CALC IN PT W/ SCAT SS - AS ABOVE (CAVINGS?)

LCM: 6#



PRED SH - DK GY / BLK W/ SCAT SS - AS ABOVE (CAVINGS?)

LS - LT / MED GY / RED, VF XLN, AREN, VF QTZ GR, PRED DNS, NS

LS - GY / RED / BRN, VF XLN, AREN, VF QTZ GR, PRED DNS, NS

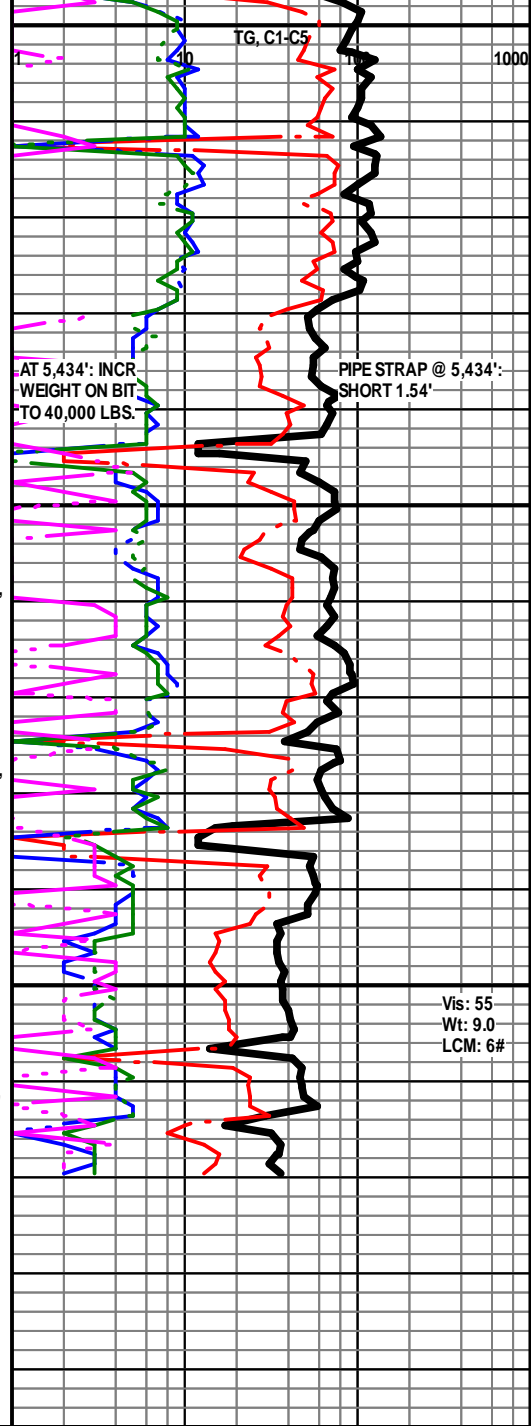
LS - WHT / CRM, VF XLN, AREN, VF QTZ GR, FNLY OOL, SCAT CHKY, PRED DNS, NS

LS - WHT / CRM, VF XLN, AREN, VF QTZ GR, FNLY OOL, SCAT CHKY, PRED DNS, NS

LS - ASABOVE W/ SCAT CHT - ORG / BRN / GY, OOL IN PT W/ TR LS - CRM / TAN, F XLN, PRED DNS, NS

LS - CRM / TAN / GY, VF / F XLN, OOL IN PT, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - ORG / BRN / GY

TOTAL DEPTH 5520 (-2141)



Vis: 55
Wt: 9.0
LCM: 6#

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 20, 2013

William H. Blagrave
Stelbar Oil Corporation, Inc.
1625 N WATERFRONT PKWY
WICHITA, KS 67206-6602

Re: ACO1
API 15-129-21945-00-00
Johns Enterprises 2-2
SW/4 Sec.02-31S-41W
Morton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
William H. Blagrave