

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1139880

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1139880

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|--|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|---|---------|-------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | BEREXCO LLC |
| Well Name | Kelle 1-4 |
| Doc ID | 1139880 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 1940 | +586 |
| Anhydrite (base) | 1968 | +558 |
| Topeka | 3566 | -1040 |
| Heebner | 3824 | -1298 |
| Lansing | 3866 | -1340 |
| Stark | 4105 | -1579 |
| Hushpuckney | 4140 | -1614 |
| (base) KS City | 4170 | -1644 |
| Marmaton | 4215 | -1689 |
| Pawnee | 4291 | -1765 |
| Ft Scott | 4370 | -1844 |
| Cherokee Sh. | 4394 | -1868 |
| Mississippi | 4476 | -1950 |
| RTD | 4600 | -2074 |
| LTD | 4602 | -2076 |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 16, 2013

Bruce Meyer
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-135-25564-00-00
Kelle 1-4
NE/4 Sec.04-16S-25W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bruce Meyer



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

2020 N Bramblewood
Wichita, KS 67206

ATTN: Mac Armstrong

4-16s-25w Ness, KS

Kelle #1-4

Job Ticket: 49119

DST#: 1

Test Start: 2013.04.09 @ 03:13:59

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:55:59

Time Test Ended: 11:19:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Tate Lang

Unit No: 41

Interval: 4470.00 ft (KB) To 4482.00 ft (KB) (TVD)

Total Depth: 4482.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2524.00 ft (KB)

2519.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press@RunDepth: 48.75 psig @ 4471.00 ft (KB)

Start Date: 2013.04.09

End Date:

2013.04.09

Start Time: 03:14:00

End Time:

11:19:59

Capacity: 8000.00 psig

Last Calib.: 2013.04.09

Time On Btm: 2013.04.09 @ 05:55:49

Time Off Btm: 2013.04.09 @ 07:00:29

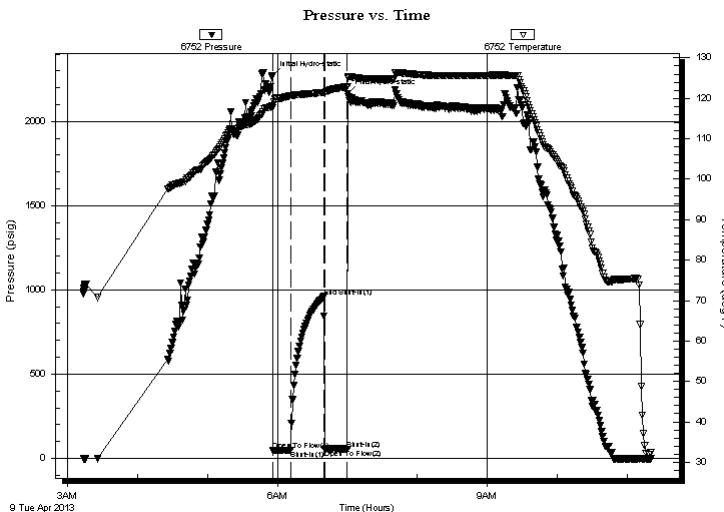
TEST COMMENT: IF-Weak surface blow built to 1"

ISI-Dead no blow back

FF-Weak surface blow

FSI-Dead no blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2270.79 | 118.12 | Initial Hydro-static |
| 1 | 45.39 | 117.73 | Open To Flow (1) |
| 16 | 48.75 | 120.62 | Shut-In(1) |
| 44 | 960.53 | 121.48 | End Shut-In(1) |
| 45 | 54.78 | 121.34 | Open To Flow (2) |
| 65 | 55.92 | 122.90 | Shut-In(2) |
| 65 | 2164.40 | 125.02 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 120.00 | 100%M | 1.68 |
| | | |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49119

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.04.09 @ 03:13:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 120.00 | 100%M | 1.683 |

Total Length: 120.00 ft

Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

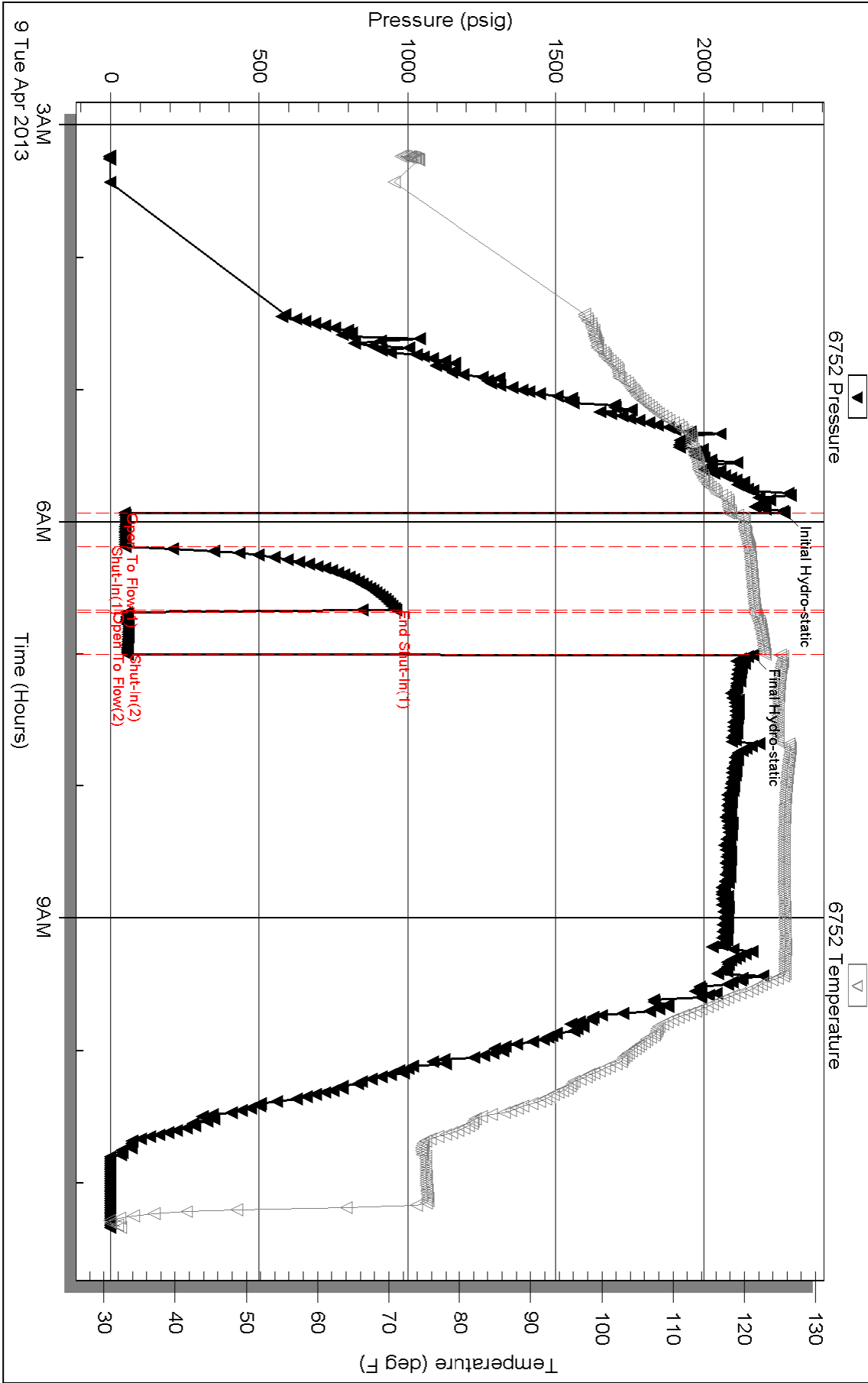
Inside

Berexco LLC

Kelle #1-4

DST Test Number: 1

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

2020 N Bramblewood
Wichita, KS 67206

ATTN: Mac Armstrong

4-16s-25w Ness, KS

Kelle #1-4

Job Ticket: 49120

DST#: 2

Test Start: 2013.04.10 @ 23:50:43

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:05:00

Time Test Ended: 04:39:28

Test Type: Conventional Bottom Hole (Reset)

Tester: Tate Lang

Unit No: 56

Interval: 4476.00 ft (KB) To 4490.00 ft (KB) (TVD)

Total Depth: 4490.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2524.00 ft (KB)

2519.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8675 **Inside**

Press@RunDepth: psig @ 4477.00 ft (KB)

Start Date: 2013.04.10

End Date:

2013.04.11

Start Time: 23:50:58

End Time:

04:39:28

Capacity: 8000.00 psig

Last Calib.: 2013.04.11

Time On Btm: 2013.04.11 @ 02:03:13

Time Off Btm: 2013.04.11 @ 02:05:58

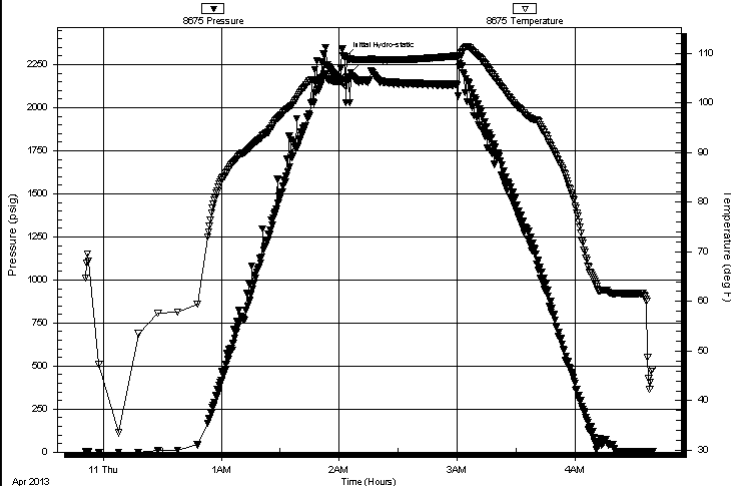
TEST COMMENT: IF-Packer Failure

ISI-

FF-

FSI-

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2294.42 | 103.55 | Initial Hydro-static |
| 3 | 2203.52 | 108.96 | Final Hydro-static |

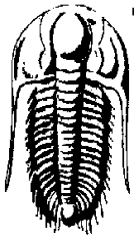
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 220.00 | 100%M | 3.09 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49120

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.04.10 @ 23:50:43

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 42.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 220.00 | 100%M | 3.086 |

Total Length: 220.00 ft

Total Volume: 3.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

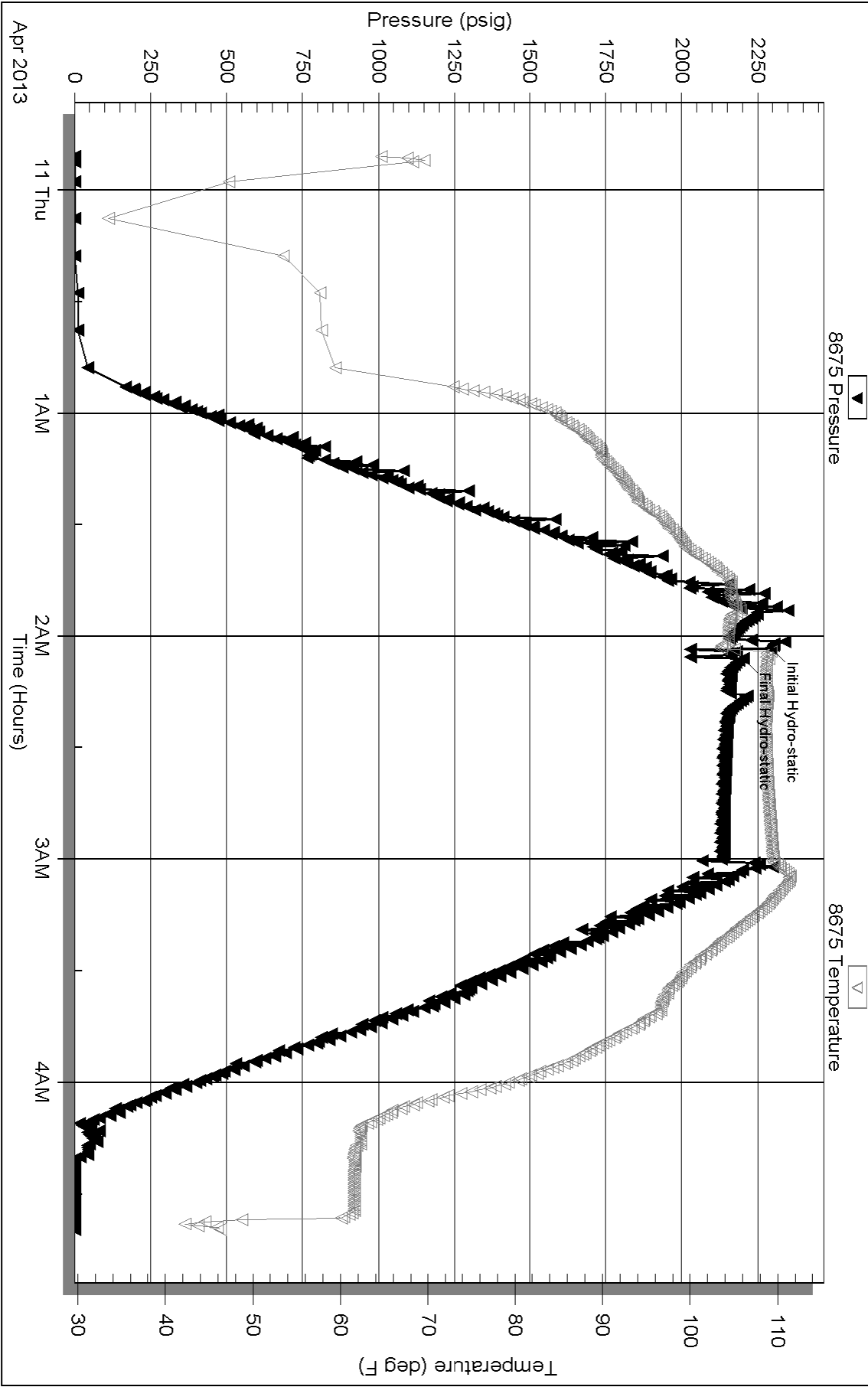
Inside

Berexco LLC

Kelle #1-4

DST Test Number: 2

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49121

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.04.11 @ 05:00:29

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:48:59

Time Test Ended: 12:15:44

Test Type: Conventional Bottom Hole (Reset)

Tester: Tate Lang

Unit No: 46

Interval: **4474.00 ft (KB) To 4490.00 ft (KB) (TVD)**

Total Depth: 4490.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2524.00 ft (KB)

2519.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8675** Inside

Press @ Run Depth: 42.09 psig @ 4475.00 ft (KB)

Start Date: 2013.04.11

End Date:

2013.04.11

Start Time: 05:00:44

End Time:

12:15:44

Capacity: 8000.00 psig

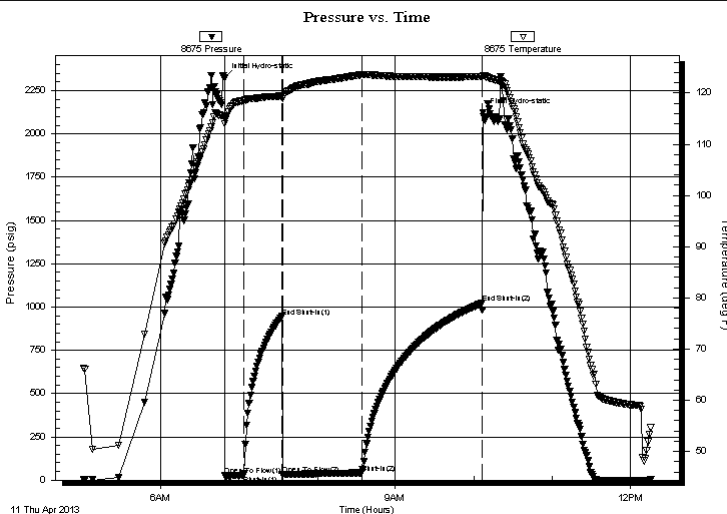
Last Calib.: 2013.04.11

Time On Btm: 2013.04.11 @ 06:48:44

Time Off Btm: 2013.04.11 @ 10:07:14

TEST COMMENT: IF-Weak surface blow built to 2 in.
ISI-Dead no return blow
FF-Weak surface blow built to 1/4 in.
FSI-Dead no return blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2323.00 | 115.51 | Initial Hydro-static |
| 1 | 25.87 | 114.03 | Open To Flow (1) |
| 15 | 29.15 | 118.54 | Shut-In(1) |
| 44 | 944.01 | 119.42 | End Shut-In(1) |
| 45 | 30.95 | 118.93 | Open To Flow (2) |
| 106 | 42.09 | 123.57 | Shut-In(2) |
| 198 | 1022.04 | 123.16 | End Shut-In(2) |
| 199 | 2122.43 | 123.43 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 50.00 | 100%Mud | 0.70 |
| | | |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49121

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.04.11 @ 05:00:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 9.59 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 50.00 | 100%Mud | 0.701 |

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

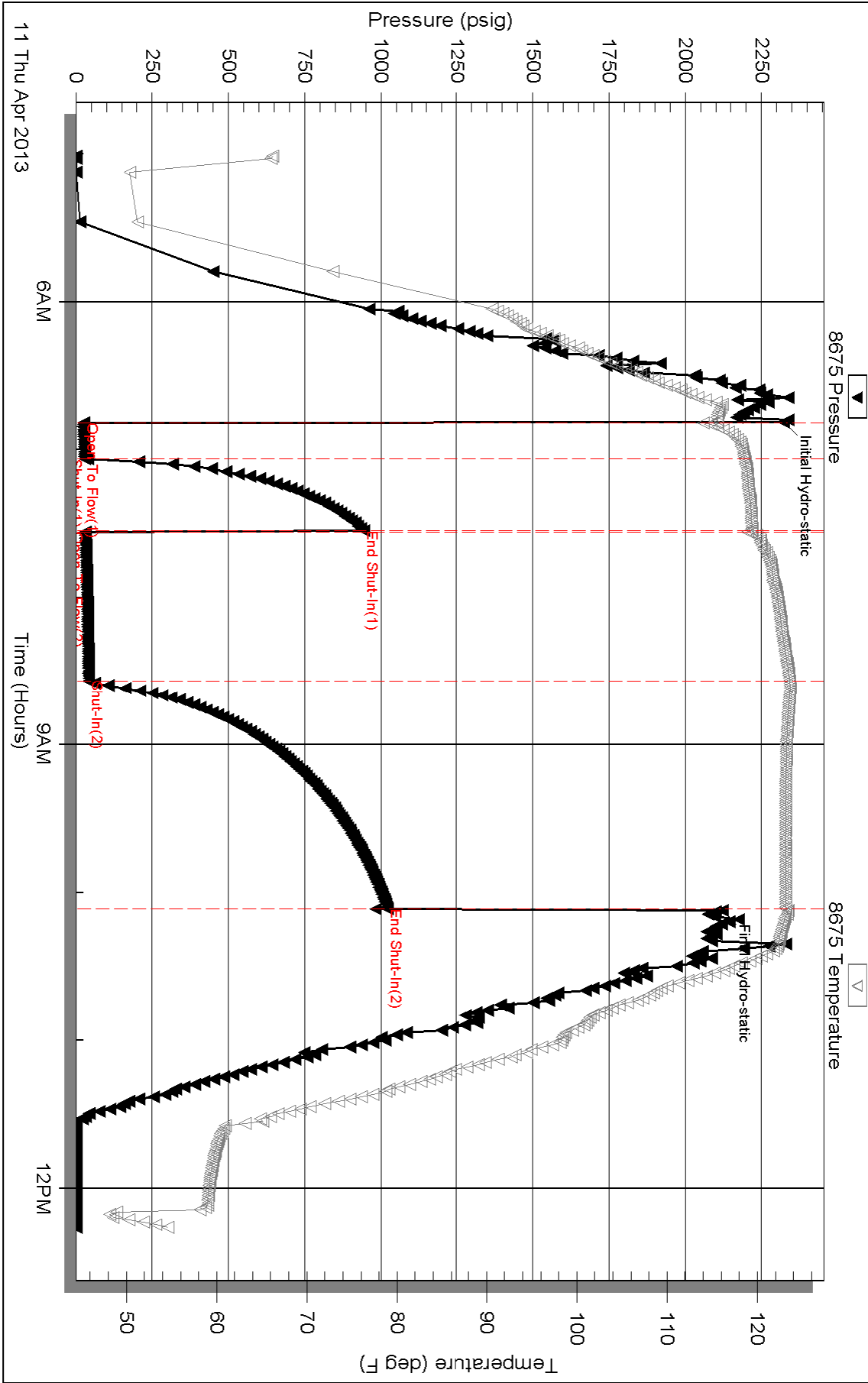
Inside

Berexco LLC

Kelle #1-4

DST Test Number: 3

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49973

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.04.11 @ 19:10:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:47:00

Time Test Ended: 02:52:45

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Jace McKinney**

Unit No: **46**

Interval: 4474.00 ft (KB) To 4500.00 ft (KB) (TVD)

Total Depth: **4500.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2524.00 ft (KB)**

2519.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8675 **Inside**

Press @ Run Depth: **28.08 psig @ 4475.00 ft (KB)**

Start Date: **2013.04.11**

End Date:

2013.04.12

Start Time: **19:10:15**

End Time:

02:52:45

Capacity: **8000.00 psig**

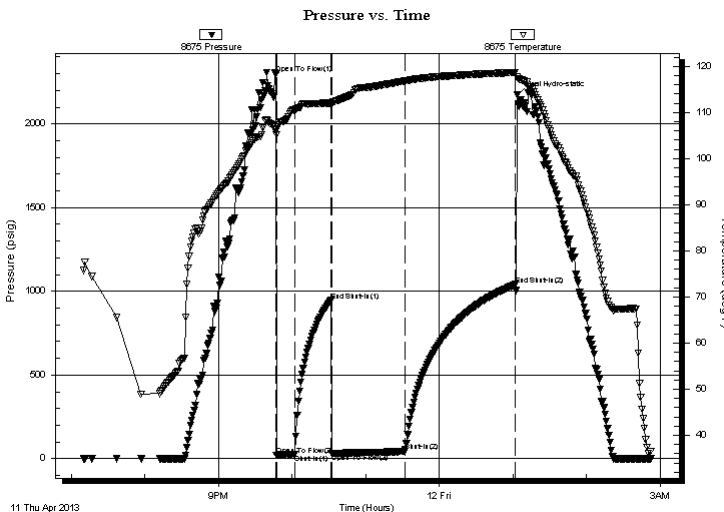
Last Calib.: **2013.04.12**

Time On Btm:

Time Off Btm: **2013.04.12 @ 01:03:15**

TEST COMMENT: Built to 2" blow
No return blow
Built to 1" blow
No return blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|--------------------|
| 0 | 2301.70 | 106.13 | Open To Flow (1) |
| 1 | 22.97 | 105.21 | Open To Flow (2) |
| 16 | 28.08 | 110.62 | Shut-In (1) |
| 45 | 945.28 | 112.06 | End Shut-In (1) |
| 46 | 31.07 | 111.78 | Open To Flow (3) |
| 105 | 43.16 | 116.82 | Shut-In (2) |
| 195 | 1040.18 | 118.69 | End Shut-In (2) |
| 197 | 2170.94 | 117.66 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------------------------|--------------|
| 40.00 | 100% Mud w with oil spots in tool | 0.56 |
| | | |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

4-16s-25w Ness, KS

2020 N Bramblewood
Wichita, KS 67206

Kelle #1-4

Job Ticket: 49973

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.04.11 @ 19:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------------|---------------|
| 40.00 | 100% Mud with oil spots in tool | 0.561 |

Total Length: 40.00 ft

Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

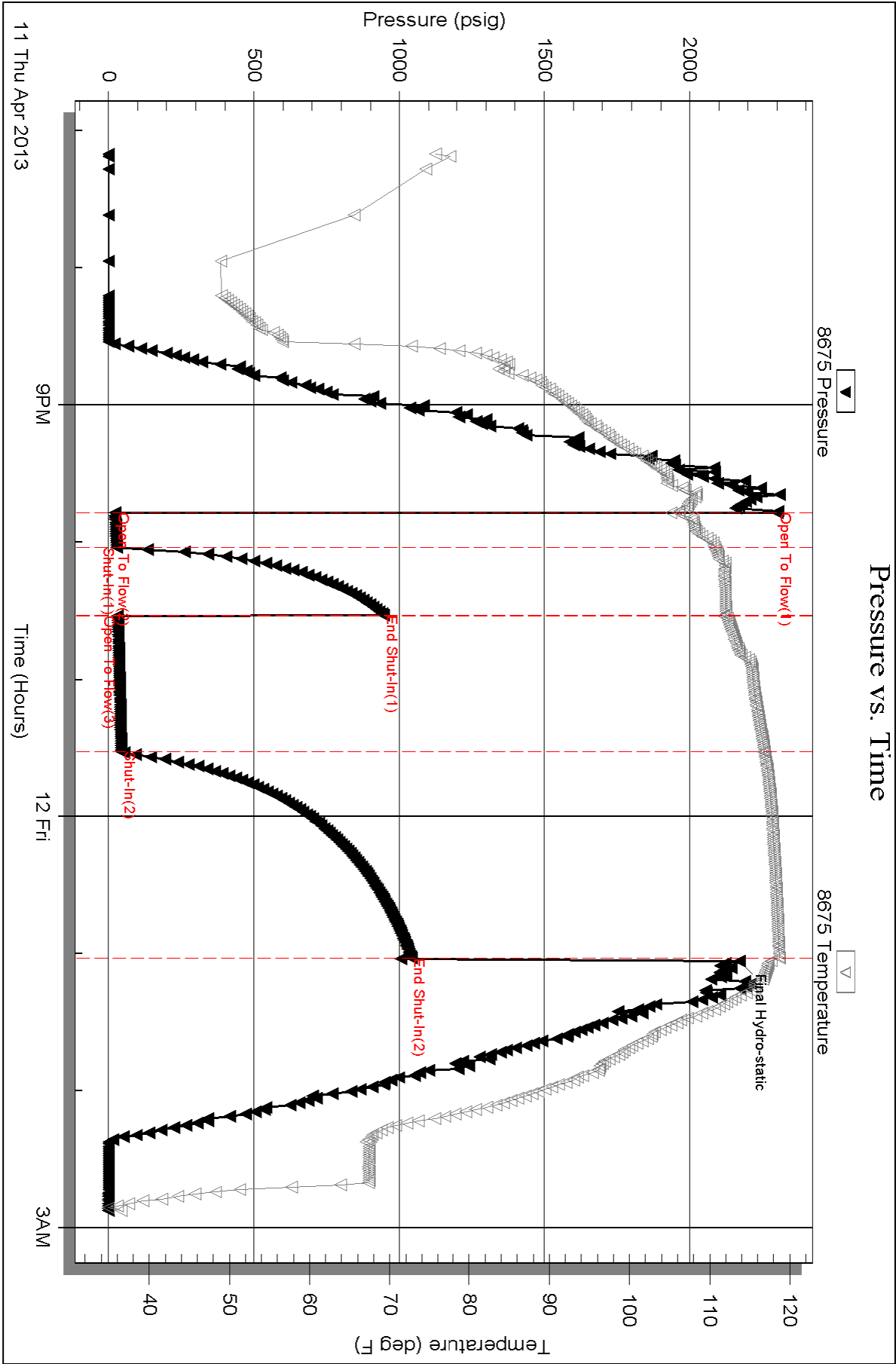
Serial #: 8675

Inside

Berexco LLC

Kelle #1-4

DST Test Number: 4



BEREXCO LLC
Kelle No.1-4
1370' FNL and 1330' FEL
NE NE SW NE
Sec 4 T16S R25W
Ness County, Kansas

Geological Report
by

Macklin M. Armstrong, P.G.
License Number 743

Scale 1:240 Imperial

| | | |
|--------------------------|--------------------------|----------------|
| Well Name: | Kelle No. 1-4 | |
| Surface Location: | Sec 4 T16S R25W | |
| Bottom Location: | 1370' FNL and 1330' FEL | |
| API: | 15-135-25564 | |
| License Number: | 34318 | |
| Spud Date: | 4/2/2013 | Time: 5:15 PM |
| Region: | Ness County, Kansas | |
| Drilling Completed: | 4/12/2013 | Time: 10:55 AM |
| Surface Coordinates: | 741709 & 1547011 | |
| Bottom Hole Coordinates: | | |
| Ground Elevation: | 2519.00ft | |
| K.B. Elevation: | 2526.00ft | |
| Logged Interval: | 3500.00ft | To: 4602.00ft |
| Total Depth: | 4600.00ft | |
| Formation: | Mississippi | |
| Drilling Fluid Type: | Chemical/Fresh Water Gel | |

OPERATOR

| | | |
|--------------------|------------------------|-------------------|
| Company: | BEREXCO LLC | |
| Address: | 2020 North Bramblewood | |
| | Wichita, Kansas 67206 | |
| Contact Geologist: | Dana Wreath | |
| Contact Phone Nbr: | 316-265-3311 | |
| Well Name: | Kelle No. 1-4 | |
| Location: | Sec 4 T16S R25W | API: 15-135-25564 |
| Pool: | Oil | Field: Wildcat |
| State: | Kansas | Country: USA |

SURFACE CO-ORDINATES

| | | |
|-------------|-------------|----------------------|
| Well Type: | Vertical | |
| Longitude: | 100.0870423 | Latitude: 38.6929512 |
| N/S Co-ord: | 741709 | |
| E/W Co-ord: | 1547011 | |

CONTRACTOR

| | | |
|--------------|-------------------------|----------------|
| Contractor: | American Eagle Drilling | |
| Rig #: | 2 | |
| Rig Type: | mud rotary | |
| Spud Date: | 4/2/2013 | Time: 5:15 PM |
| TD Date: | 4/12/2013 | Time: 10:55 AM |
| Rig Release: | 4/13/2013 | Time: 6:00 AM |

ELEVATIONS

NOTES

| Date | Depth at 7 am | Activity |
|---------|---------------|----------------------|
| 4-02-13 | MIRT | Spud at 5:15 pm |
| 4-03-13 | 304 | WOC |
| 4-04-13 | 1887 | Drilling |
| 4-05-13 | 2855 | Drilling |
| 4-06-13 | 3437 | Drilling |
| 4-07-13 | 3963 | Drilling |
| 4-08-13 | 4348 | Drilling |
| 4-09-13 | 4482 | OB with DST No. 1 |
| 4-10-13 | 4482 | Repairing Brake Band |
| 4-11-13 | 4490 | OB with DST No. 3 |
| 4-12-13 | 4514 | Drilling |
| 4-13-13 | 4600 | P & A |

Surface Casing: 8 5/8" 23# at 304'
Production Casing: None set

Deviation: 304' - 1/2°, 4482' - 1/2°, 4600' - 3/4°

| Bit Record: | Make | Type | Depth In | Depth Out | Hours |
|-------------|------|-------|----------|-----------|--------|
| | JZ | HA20Q | 304 | 4382 | 95 1/2 |
| | JZ | F27 | 4282 | 4600 | 4.5 |

Drill Stem Tests:

DST No. 1 4470 to 4482 Formation: Mississippi
15-30-60-90 (Tool slid to bottom 20" into 2nd Open)
Recovery: 120' Mud
IHP 2271 FHP 2164
IFP 45-49 FFP 55
ISIP 961 FSIP No measurement
Temp 125°

DST No. 2 4476 to 4490 Formation: Mississippi
Misrun due to packer failure

DST No. 3 4474 to 4490 Formation: Mississippi
15-30-60-90
Recovery: 50' Mud
IHP 2323 FHP 2122
IFP 26-29 FFP 31-42
ISIP 944 FSIP 1022
Temp 124°

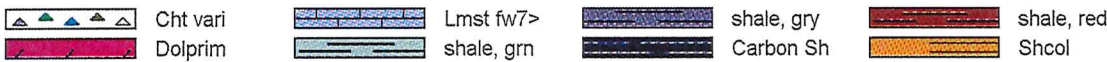
DST No. 4 4474 to 4500 Formation: Mississippi
15-30-60-90
Recovery: 40' Mud with oil spots in tool
IHP 2302 FHP 2171
IFP 23-28 FFP 31-43
ISIP 945 FSIP 1042
Temp 119°

| Formation | Sample | E-Log | Datum | Well 1 | Well 2 | Well 3 |
|----------------|--------|-------|-------|--------|--------|--------|
| Anhydrite | 1939 | 1940 | +586 | -14 | -7 | -10 |
| B/Anhydrite | 1969 | 1968 | +558 | -10 | +1 | 0 |
| Topeka | 3558 | 3566 | -1040 | -11 | +3 | |
| Heebner | 3819 | 3824 | -1298 | -12 | -3 | +2 |
| Lansing | 3861 | 3866 | -1340 | -12 | -1 | +1 |
| Stark | 4102 | 4105 | -1579 | -14 | -4 | -3 |
| Hushpuckney | 4138 | 4140 | -1614 | -12 | -5 | +1 |
| B/Kansas City | 4167 | 4170 | -1644 | -18 | -9 | |
| Marmaton | 4211 | 4215 | -1689 | -14 | -9 | |
| Pawnee | 4288 | 4291 | -1765 | -16 | -4 | -3 |
| Fort Scott | 4368 | 4370 | -1844 | -15 | -6 | -1 |
| Cherokee Shale | 4392 | 4394 | -1868 | -15 | -7 | 0 |
| Mississippi | 4474 | 4476 | -1950 | -7 | -9 | +4 |
| Total Depth | 4600 | 4602 | -2076 | | | |

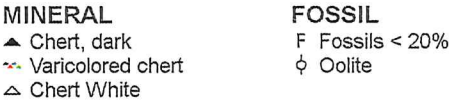
Well 1: Palomino Petroleum, Inc. Randa No. 1 2200' FSL and 350' FEL Sec 4 T16S R25W
Well 2: Mack Oil Company Estelene No. 1 C NW NE Sec 4 T16S R25W
Well 3: Pickrell Drilling Company Carter L No. 1 E2 NE NE Sec 4 T16S R25W

Due to the low structural psition, the results of the Drill Stem Tests, and the electric log calculations, it was decided to plug this test well.

ROCK TYPES



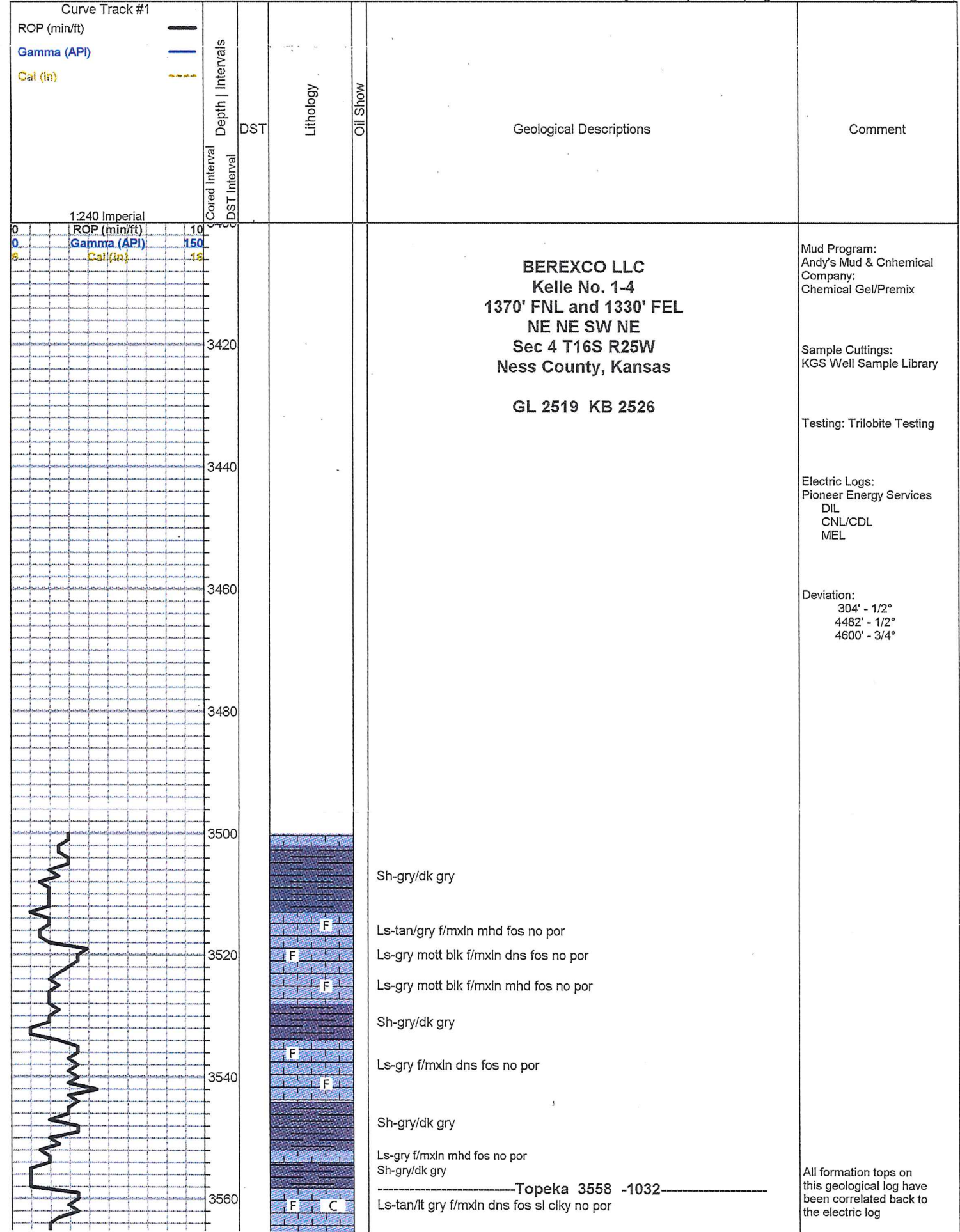
ACCESSORIES

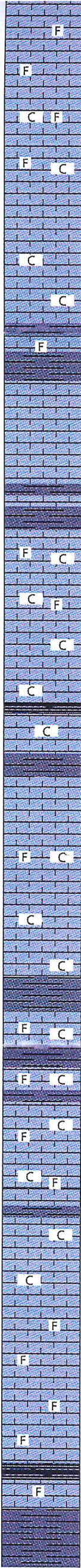
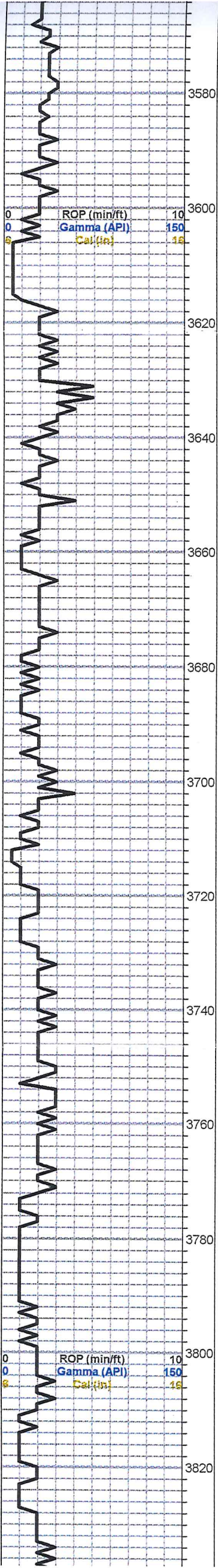


OTHER SYMBOLS



Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Ls-tan/gry f/mxln mnd/dns fos no por

Ls-AA

Ls-tan/lt gry f/mxln mhd sl fos sl clky no por

Ls-AA

Ls-crm/tan fxln mhd no por

Ls-AA

Ls-crmtan f/mxln soft clky no por

Ls-AA

Sh-gry/dk gry

Ls-gry mxln dns fos no por

Sh-gry/dk gry

Ls-tan/gry f/mxln dns no por

Ls-tan/gry f/mxln mhd/dns no por

Ls-tan/gry/brn fxln mhd trc inter xln por nsfo

Sh-gry/dk gry

Ls-tan/gry fxln dns no por

Sh-gry/dk gry

Ls-crm/lt tan fxln soft clky sl fos fr inter xln por nsfo

Ls-crm/lt tan/brn fxln mdh sl fos sl clky no por

Ls-AA

Ls-tan/lt gry fxln mhd sl clky no por

Ls-AA

Sh-blk carb

Ls-tan/lt gry fxln mhd clky no por with sm Ls-wt fxln soft clky

Sh-gry/dk gry

Ls-tan/lt gry fxln dns no por

Ls-tan/lt gry fxln mhd no por

Ls-crm/lt tan fxln soft/mhd sl fos trc inter xln por nsfo sm Ls-wt fxln soft clky

Ls-crm/tan fxln mhd no por

Ls-crm/wt fxln soft clky trc inter xln por nsfo

Ls-crm/lt tan fxln mhd sl clky no por sm Ls-wt fxln soft clky

Sh-gry/dk gry

Ls-crm/lt tan f/mxln mhd sl clky sl fos no por

Sh-gry/dk gry

Ls-crm/lt gry f/mxln mhd sl clky sl fos no por

Sh-gry/dk gry

Ls-crm/lt gry/tan f/mxln mhd sl fos sl clky no por

Ls-AA

Ls-crm/lt tan f/mxln mhd/dns sl fos sl clky no por

Sh-gry/dk gry

Ls-crm/lt tan/wt fxln soft clky no por

Ls-AA

Ls-crm/tan/lt gry f/mxln mhd sl fos no por

Ls-crm/tan/lt gry f/mxln mdh/dns sl fos no por

Ls-AA

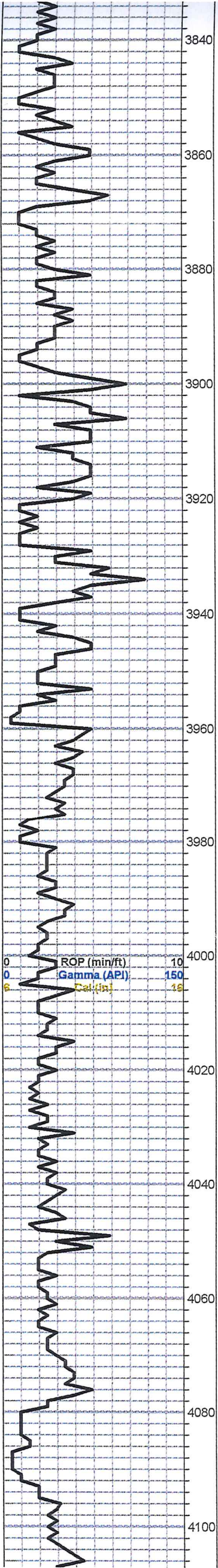
Ls-tan/gry/brn fxln mhd sl fos no por

-----Heebner 3819 -1293-----

Sh-blk carb

Ls-tan/gry fxln mhd sl fos no por

Sh-gry/dk gry



Sh-AA

Ls-crm/tan fxln mhd/dns no por

Sh-gry/dk gry

Lansing 3861 -1335

Ls-crm/lt tan fxln soft/mhd clky trc inter xln por nsfo

Ls-ctm/tan fxln dns sl clky no por

Ls-crm/lt tan fxln soft/mhd clky fr inter xln por nsfo sm Ls-wt fxln soft clky

Ls-AA sm Cht-lt gry fsh opaq

Ls-crm/lt tan fxln mhd/dns no por

Ls-AA

Sh-gry/dk gry

Sh-AA

Ls-crm/tan fxln mhd/dns sl clky no por sm Cht-wt fsh opaq

Sh-gry/dk gry

Ls-crm/tan fxln mhd sl clky fr inter xln por nsfo

Ls-tan fxln dns no por sm Cht-gry/crm/wt fsh opaq

Sh-gry/dk gry

Ls-crm/tan fxln mhd sl clky fr inter xln por nsfo

Ls-tan fxln dns no por sm Cht-gry/crm/wt fsh opaq

Sh-gry/dk gry

Ls-tan fxln dns no por

Sh-gry/dk gry

Ls-crm/lt tan fxln dns sl clky no por sm Ls-wt fxln soft clky and Cht-crm/lt gry fsh opaq

Sh-gry/dk gry

Ls-crm/lt tan fxln dns sl clky no por

Ls-crm/lt tah f/mxln soft/mhd sl clky sl fos trc inter xln por nsfo

Ls-crm/tan fxln mhd/dns sl clky no por

Ls-crm/lt tan/lt gry fxln mhd no por

Ls-AA

Sh-gry/dk gry

Ls-crm/tan fxln mhd sl clky no por

Sh-gry/dk gry

Ls-tan/lt gry fxln mhd sl clky no por sm Cht-tan/lt gry/wt fsh opaq

Ls-AA

Sh-gry/dk gry

Ls-tan/lt gry fxln mhd sl clky no por

Sh-gry/dk gry

Ls-crm/lt tan fxln mhd sl clky no por

Ls-AA

Ls-crm/lt tan fxln mhd/dns sl clky no por

Sh-gry/dk gry

Ls-crm/tan fxln dns sl clky no por

Ls-crm/tan fxln mhd fos sl ool fr ooc por nsfo

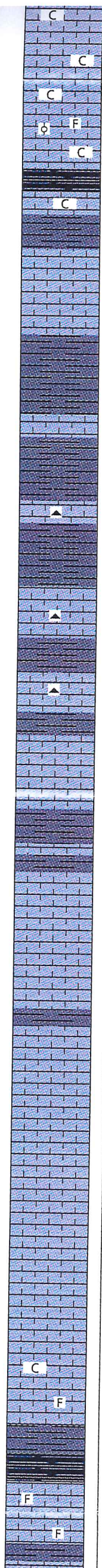
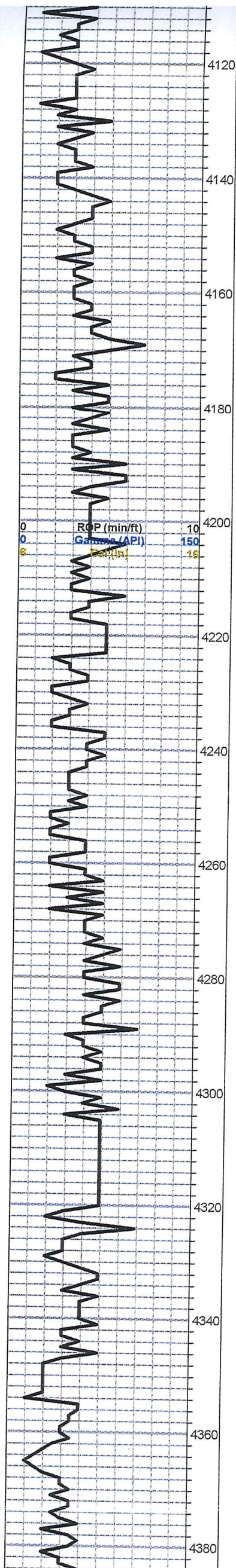
Ls-AA

Ls-crm/tan/lt gry fxln dns sl fos no por

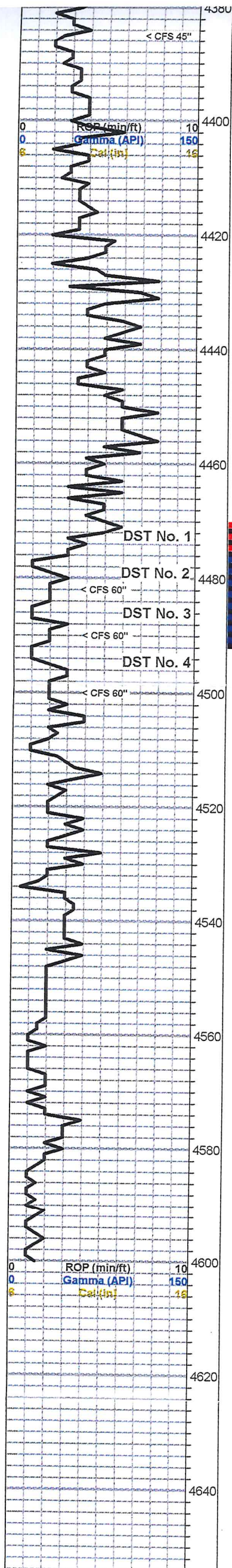
Stark 4102 -1576

Sh-blk carb

Mud Data at 4006'
10:00 am 4-07-13
Wt 9.1
Vis 57
WL 8
pH 10
Chl 4000
Sol 2.2%
YP 16
LCM 1#



| |
|--|
| Ls-crm/lt tan fxln mhd sl clky no por |
| Ls-crm/lt tan/wt fxln mhd clky no por |
| Ls-crm/tan fxln dns sl clky no por |
| Ls-AA with sm Ls-tan fxln mhd sl ool and ooc no por |
| Hushpuckney 4138 -1612 |
| Sh-blkcarb |
| Ls-crm/tan fxln dns sl clky no por |
| Sh-gry/dk gry |
| Ls-crm/tan/lt gry fxln dns no por |
| Ls-AA |
| B/Kansas City 4167 -1641 |
| Sh-gry/dk gry |
| Sh-AA |
| Ls-tan/brn fxln mhd/dns no por |
| Sh-gry/dk gry |
| Ls-tan/gry fxln dns no por sm Cht-lt gry fsh opaq |
| Sh-gry/dk gry |
| Marmaton 4211 -1685 |
| Ls-gry/tan fxln dns no por sm Cht-lt gry fsh opaq |
| Sh-gry/dk gry |
| Ls-gry/tan fxln dns no por sm Cht-lt gry/gry/brn fsh opaq |
| Sh-gry/dk gry |
| Ls-tan/lt gry/crm fxln dns no por |
| Ls-tan/lt gry/crm mhd/dns no por |
| Sh-gry/dk gry |
| Ls-tan/gry fxln dns no por |
| Sh-gry/dk gry |
| Ls-crm/tan fxln dns no pr |
| Ls-AA |
| Ls-crm/tan/lt gry fxln dns no por |
| Ls-AA |
| Pawnee 4288 -1762 |
| Ls-gry/tan/brn fxln dns no por |
| Ls-AA |
| Ls-gry/tan/brn fxln dns no por |
| Ls-AA |
| Ls-gry/tan fxln mhd no por |
| Ls-AA |
| Ls-gry/gry brn fxln dns no por |
| Ls-AA |
| Ls-crm/lt gry fxln mhd sl clky no por |
| Ls-gry/brn f/mxln dns sl fos no por |
| Sh-gry/dk gry |
| Sh-blk carb |
| Fort Scott 4368 -1842 |
| Ls-crm/lt gry/tan fxln mhd/dns no por sm Ls-tan fxln dns si fos no por |
| Sh-gry/dk gry |



Sh-gry/dk gry

Ls-lt gry/gry fxln dns no por sm Cht-lt gry fsh opaq

-----Cherokee Shale 4392 -1866-----

Sh-blk carb

Ls-lt gry/gry fxln dns no por

Sh-gry/dk gry

Ls-tan/gry fxln dns no por sm Cht-lt gry fsh opaq

Sh-gry/dk gry

Ls-tan/lt gry fxln dns no por

Sh-gry/dk gry/grn

Sh-AA

Sh-AA

Ls-crm/tan fxln dns no por with Cht-tan/brn/sm yel fsh opaq
and Cht-wt fsh to sl weat opaq fos

Sh-gry/dk gry/grn/mar/sm yel

-----Mississippi 4474 -1948-----

- Dolo-brn/tan fxln to fsuc mhd fr vug por brn spt stn ssfo on brk faint odor
- Dolo-brn fxln to fsuc mhd gd vug por brn sct/sat stn gsfo gd fluor gd odor
- Dolo-lt gry/tan fxln to fsuc mhd fr vug por ssfo on brk fr fluor sl odor
- Dolo-brn fxln to fsuc mhd gd vug por brn sat stn gsfo on brk gd fluor gd odor
- Dolo-brn fxln to fsuc mhd fr/gd vug por fsfo on brk fr fluor sl odor
- Dolo-tan/brn fxln to fsuc mhd gd vug por gsfo on brk gd fluor gd odor

Dolo-lt gry fsuc dns no por

Dolo-lt gry/gry fsuc dns no por

Dolo-lt gry/gry fsuc mhd trc vug pos nsfo

Dolo-lt gry/tan fsuc dns no por

Dolo-AA sm Cht-lt gry fsh opaq

Dolo-lt gry/tan fsuc mhd trc vug por nsfo sm Cht-AA

Dolo-lt gry/tan fsuc dns no por and Cht-lt gry/wt fsh opaq

Dolo and Cht-AA

Dolo-lt gry fxln to fsuc mhd no por and Cht-lt gry/wt fsh opaq

Cht-lt gry/wt fsh opaq and Dolo-AA

Cht and Dolo-AA

Dolo-lt gry fxln to fsuc dns no por and Cht-lt gry/wt fsh opaq

Cht-lt gry fsh opaq to semi trans and Dolo-AA

Cht and Dolo-AA

-----RTD 4650 -2074-----

Finished Drilling at 10:55 am on 4-12-13. Cir for Log - 90"

Finished Logging at 6:40 pm on 4-12-13

Mud Data at 4385'
10:00 am 4-08-13
Wt 9.1
Vis 51
WL 8.8
pH 9
Chl 4000
Sol 5.3%
YP 16
LCM 1 1/2#

Mud Data at 4482'
2:00 pm 4-09-13
Wt 9
Vis 46
WL 8.8
pH 9.5
Chl 4000
Sol 4.8%
YP 14
LCM 1 1/2#

DST No 1
4470 to 4482
15-30-60-90
1st Open: Weak blow
built to 1"
2nd open: Weak sur blow
for approx 20", then
tool slid to bottom
Recovery: 120' Mud
IHP 2271 FHP 2164
IFP 45-49 FFP 55
ISIP 961 FSIP No meas
Temp 125°

Pulled 30 stand short trip at
4482", then Cir for Test - 90"

Mud Data at 4482'
12:00 pm 4-10-13
Wt 9 Vis 43 WL 9.6 pH 9
Chl 4000 Sol 4.8% YP 11
LCM 1 1/2#

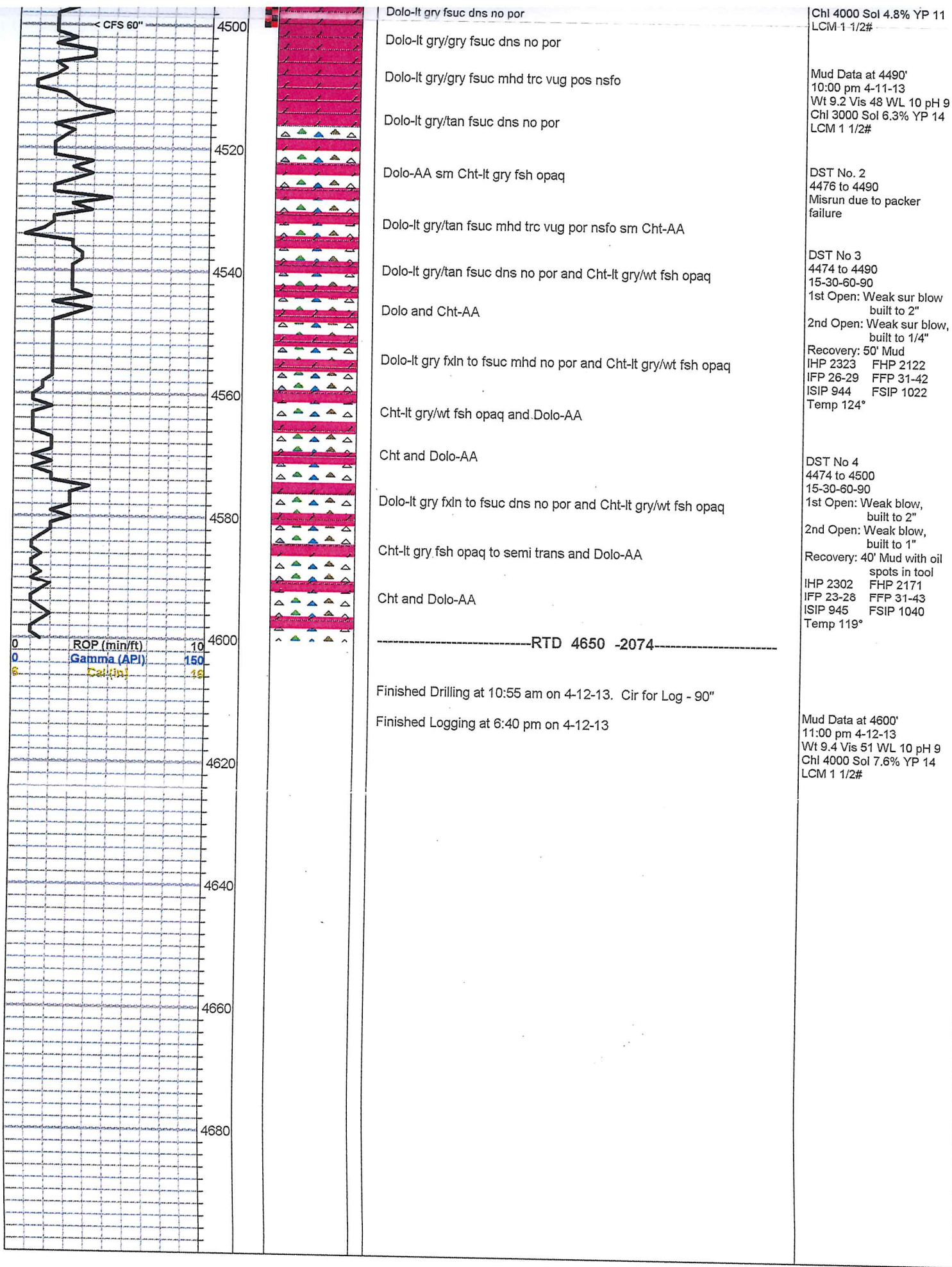
Mud Data at 4490'
10:00 pm 4-11-13
Wt 9.2 Vis 48 WL 10 pH 9
Chl 3000 Sol 6.3% YP 14
LCM 1 1/2#

DST No. 2
4476 to 4490
Misrun due to packer
failure

DST No 3
4474 to 4490
15-30-60-90
1st Open: Weak sur blow
built to 2"
2nd Open: Weak sur blow,
built to 1/4"
Recovery: 50' Mud
IHP 2323 FHP 2122
IFP 26-29 FFP 31-42
ISIP 944 FSIP 1022
Temp 124°

DST No 4
4474 to 4500
15-30-60-90
1st Open: Weak blow,
built to 2"
2nd Open: Weak blow,
built to 1"
Recovery: 40' Mud with oil
spots in tool
IHP 2302 FHP 2171
IFP 23-28 FFP 31-43
ISIP 945 FSIP 1040
Temp 119°

Mud Data at 4600'
11:00 pm 4-12-13
Wt 9.4 Vis 51 WL 10 pH 9
Chl 4000 Sol 7.6% YP 14
LCM 1 1/2#



REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

No 692

| | | | | | |
|--------------------|------------------|------------|-------------|------------------|-------------------|
| DATE 4-3-13 SEC. 4 | RANGE/TWP. 16-25 | CALLED OUT | ON LOCATION | JOB START 4:50am | JOB FINISH 5:00am |
| LEASE Kelle | | WELL # 1-4 | | COUNTY NESS | STATE KS |

| | | | | | |
|-------------------------|----------------|---------------|------|------------|-----------|
| CONTRACTOR | American Eagle | OWNER | | | |
| TYPE OF JOB | Surface | | | | |
| HOLE SIZE 12 1/4 | T.D. | CEMENT | 275x | 60m 3% gel | 2% gel |
| CASING SIZE 8 5/8 | DEPTH | AMONT ORDERED | | | |
| TUBING SIZE | DEPTH | | | | |
| DRILL PIPE | DEPTH | | | | |
| TOOL | DEPTH | | | | |
| PRES. MAX | MINIMUM | COMMON | 275 | @ \$15.50 | \$4262.50 |
| DISPLACEMENT 18661 | SHOE JOINT | POZMIX | | @ | |
| CEMENT LEFT IN CSG. 15x | | GEL | 5 | @ \$20.50 | \$102.50 |
| PERFS | | CHLORIDE | 10 | @ \$53.00 | \$530.00 |
| | | ASC | | @ | |
| EQUIPMENT | | | | @ | |
| | | | | @ | |
| PUMP TRUCK | | | | @ | |
| # 1 | Cody | | | @ | |
| BULK TRUCK | | | | @ | |
| # 1 | Jay | | | @ | |
| BULK TRUCK | | | | @ | |
| # | | | | @ | |
| | | HANDLING | 290x | @ \$2.10 | \$609.00 |
| | | MILEAGE | 40 | @ .081x/mi | \$329.00 |
| | | | | TOTAL | \$6432.00 |

| | | | | |
|---------------------------------------|-------------------|-----|-------------|-----------|
| REMARKS | SERVICE | | | |
| Run 7 JTS of 8 5/8 casing and landing | DEPT OF JOB | | @ | |
| JT - Est Circulation with mud | PUMP TRUCK CHARGE | 1 | @ \$1050.00 | \$1150.00 |
| pump - Hooked up and mixed 275x | EXTRA FOOTAGE | | @ | |
| and disp 18661 of H2O!! shut in @ | MILEAGE | 40 | @ \$8.00 | \$320.00 |
| 300 psi. | MANIFOLD | | @ | |
| Cement did Circulate to surface!! | LMV | LMV | @ \$40.00 | \$80.00 |
| Thank 'you'!! | | | TOTAL | \$1450.00 |

| | |
|-------------|---------|
| CHARGES TO: | Berexco |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assit owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|-----------------|
| PLUG & FLOAT EQUIPMENT | |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | TOTAL \$7882.00 |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | - 15% |
| | \$6699.70 |

SIGNATURE *Marty Mills* PRINTED NAME Marty Mills

REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

697

| | | | | | | |
|--------------|--------|------------------|------------|-------------|-----------|------------|
| DATE 4/13/11 | SEC. 4 | RANGE/TWP. 16 25 | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE Kelle | | | WELL # 1-4 | | | |

| | | | |
|--------------------------------|---------------|---------------|------------------------|
| CONTRACTOR American Eagle No 2 | OWNER Berexco | | |
| TYPE OF JOB Rotary Plug | | | |
| HOLE SIZE 7 7/8 | T.D. | CEMENT | |
| CASING SIZE | DEPTH | AMONT ORDERED | 2500 |
| TUBING SIZE | DEPTH | | |
| DRILL PIPE 4 1/2 | DEPTH | | |
| TOOL | DEPTH | | |
| PRES. MAX | MINIMUM | COMMON | 150 @ 15 3/4 2352 |
| DISPLACEMENT | SHOE JOINT | POZMIX | 100 @ 8 5/8 850 |
| CEMENT LEFT IN CSG. | | GEL | 8 @ 26 2/3 208 |
| PERFS | | CHLORIDE | @ |
| | | ASC | @ |
| EQUIPMENT | | | @ |
| | | | @ |
| PUMP TRUCK | | | @ |
| # Day | | | @ |
| BULK TRUCK | | | @ |
| # Coda | | | @ |
| BULK TRUCK | | 16 5/8 | 62 5/8 @ 2 1/2 140 1/2 |
| # | | | @ |
| | | HANDLING | 258 @ 2 1/2 541 1/2 |
| | | MILEAGE | 40 @ 21 1/4 825.60 |
| | | | TOTAL |

| | |
|----------------|--------------------------|
| REMARKS | SERVICE Rotary Plug |
| 1700' 50 sy | DEPT OF JOB @ 1200' |
| 1170' 60 sy | PUMP TRUCK CHARGE @ 1200 |
| 720' 40 sy | EXTRA FOOTAGE @ |
| 300' 50 sy | MILEAGE 40 @ 8 1/4 320 |
| 60' 20 sy | MANIFOLD @ 2 1/2 |
| Rot Hole 30 sy | LMV 40 @ 80 |
| | TOTAL |

| | |
|---------------------|-------|
| CHARGES TO: Berexco | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assit owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|-----------------|
| PLUG & FLOAT EQUIPMENT | |
| 8 1/4 | @ 79 1/2 |
| | @ |
| | @ |
| | @ |
| | @ |
| | TOTAL 6,5797.02 |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | -15% |

SIGNATURE

PRINTED NAME

Marty Mills