



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1139889
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139889

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shoestring Resources, LLC
Well Name	Brandyberry 1-27
Doc ID	1139889

Tops

Name	Top	Datum
Anhydrite	2080	+414
Topeka	3346	-852
Heebner	3551	-1057
Toronto	3578	-1084
LKC	3594	-1100
Arbuckle	3894	-1400
Regan Sand	3958	-1464
Total Depth	3990	-1496

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 16, 2013

Larry Taylor
Shoestring Resources, LLC
535 S. FULTON
LENORA, KS 67645

Re: ACO1
API 15-137-20649-00-00
Brandyberry 1-27
NW/4 Sec.27-04S-24W
Norton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Larry Taylor



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

ATTN: Pat Balthazar

Job Ticket: 50737

DST#: 1

Test Start: 2013.05.04 @ 12:03:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:58:45

Time Test Ended: 21:05:00

Interval: **3548.00 ft (KB) To 3632.00 ft (KB) (TVD)**

Total Depth: 3632.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols

Unit No: 43

Reference Elevations: 2503.00 ft (KB)

2493.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6799

Inside

Press@RunDepth: 107.16 psig @ 3549.00 ft (KB)

Start Date: 2013.05.04

End Date:

2013.05.04

Start Time: 12:03:05

End Time:

21:05:00

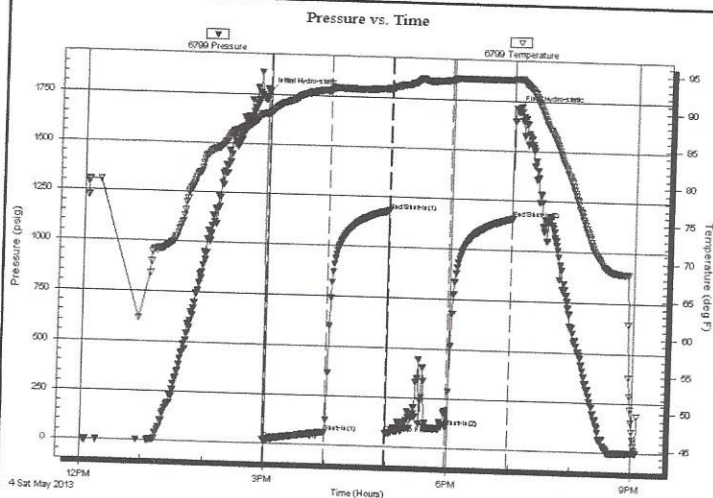
Capacity: 8000.00 psig

Last Calib.: 2013.05.04

Time On Btm: 2013.05.04 @ 14:57:45

Time Off Btm: 2013.05.04 @ 19:00:45

TEST COMMENT: 60 IF - Surface blow built to 9 1/2"
60 ISI - No return
60 FF - Surface blow started @ 1 1/2 mins built to 6"
60 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.55	88.91	Initial Hydro-static
1	18.50	88.80	Open To Flow (1)
61	64.14	92.34	Shut-In(1)
120	1181.58	92.66	End Shut-In(1)
121	67.02	92.52	Open To Flow (2)
180	107.16	94.00	Shut-In(2)
241	1157.78	94.23	End Shut-In(2)
243	1710.64	94.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
174.00	Mud - 100%M	2.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

Job Ticket: 50737

DST#: 1

ATTN: Pat Balthazar

Test Start: 2013.05.04 @ 12:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
174.00	Mud - 100%M	2.441

Total Length: 174.00 ft Total Volume: 2.441 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

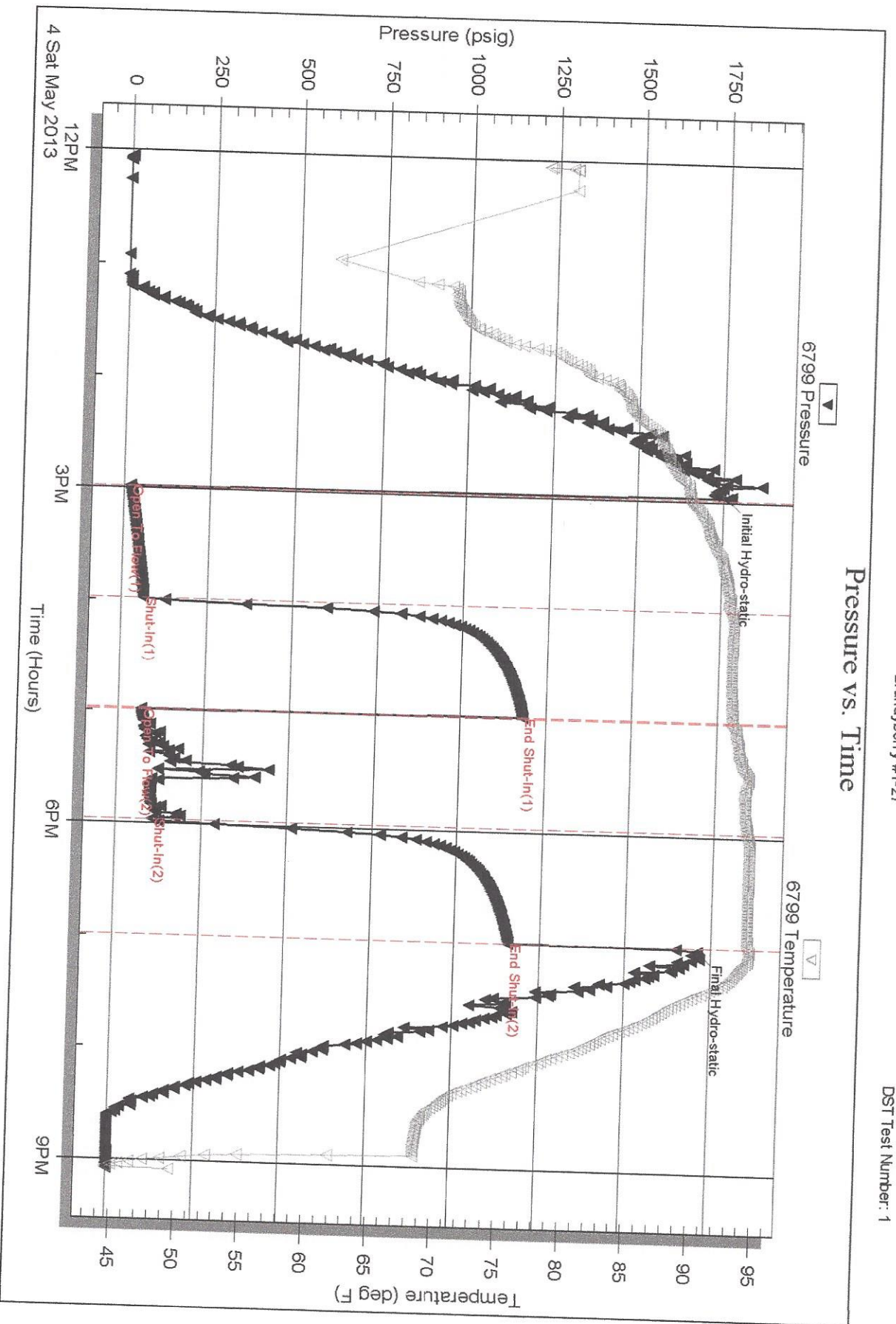
Serial #: 6799

Inside

Shoestring Resources LLC

Brandyberry #1-27

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

ATTN: Pat Balthazar

Job Ticket: 50738

DST#: 2

Test Start: 2013.05.05 @ 10:55:00

GENERAL INFORMATION:

Formation: **LKC "C - G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:28:45

Time Test Ended: 15:45:30

Interval: **3626.00 ft (KB) To 3691.00 ft (KB) (TVD)**

Total Depth: 3691.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 43

Reference Elevations: 2503.00 ft (KB)

2493.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6799

Press@RunDepth: psig @ ft (KB)

Start Date: 2013.05.05

End Date: 2013.05.05

Capacity: 8000.00 psig

Start Time: 10:55:05

End Time: 15:45:29

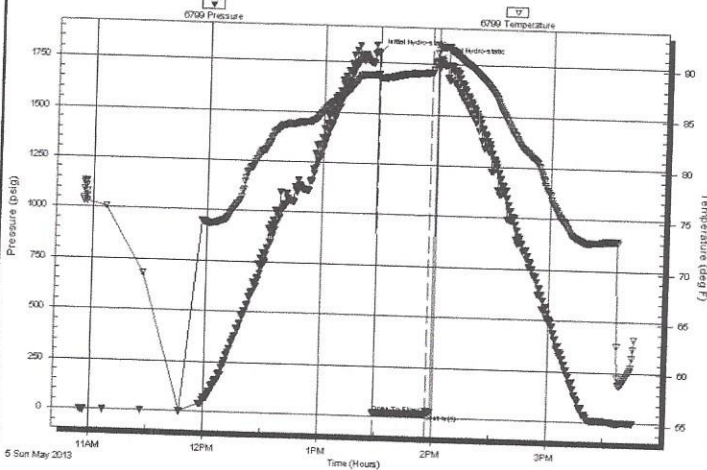
Last Calib.: 2013.05.05

Time On Btm: 2013.05.05 @ 13:28:15

Time Off Btm: 2013.05.05 @ 13:59:15

TEST COMMENT: 30 IF - Surface blow built to 3/4"
flushed tool
pulled pipe

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1797.31	89.10	Initial Hydro-static
1	16.33	88.69	Open To Flow (1)
29	19.90	89.44	Shut-In(1)
31	1766.46	91.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Mud w/oil spots - 100%M	0.49

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

Job Ticket: 50738

DST#: 2

ATTN: Pat Balthazar

Test Start: 2013.05.05 @ 10:55:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	ft		
Water Loss: 6.40 in ³	Cushion Volume:		
Resistivity: ohm.m	bbl		
Salinity: 700.00 ppm	Gas Cushion Type:		
Filter Cake: 1.00 inches	Gas Cushion Pressure:		
	psig		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Mud w/oil spots - 100%M	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

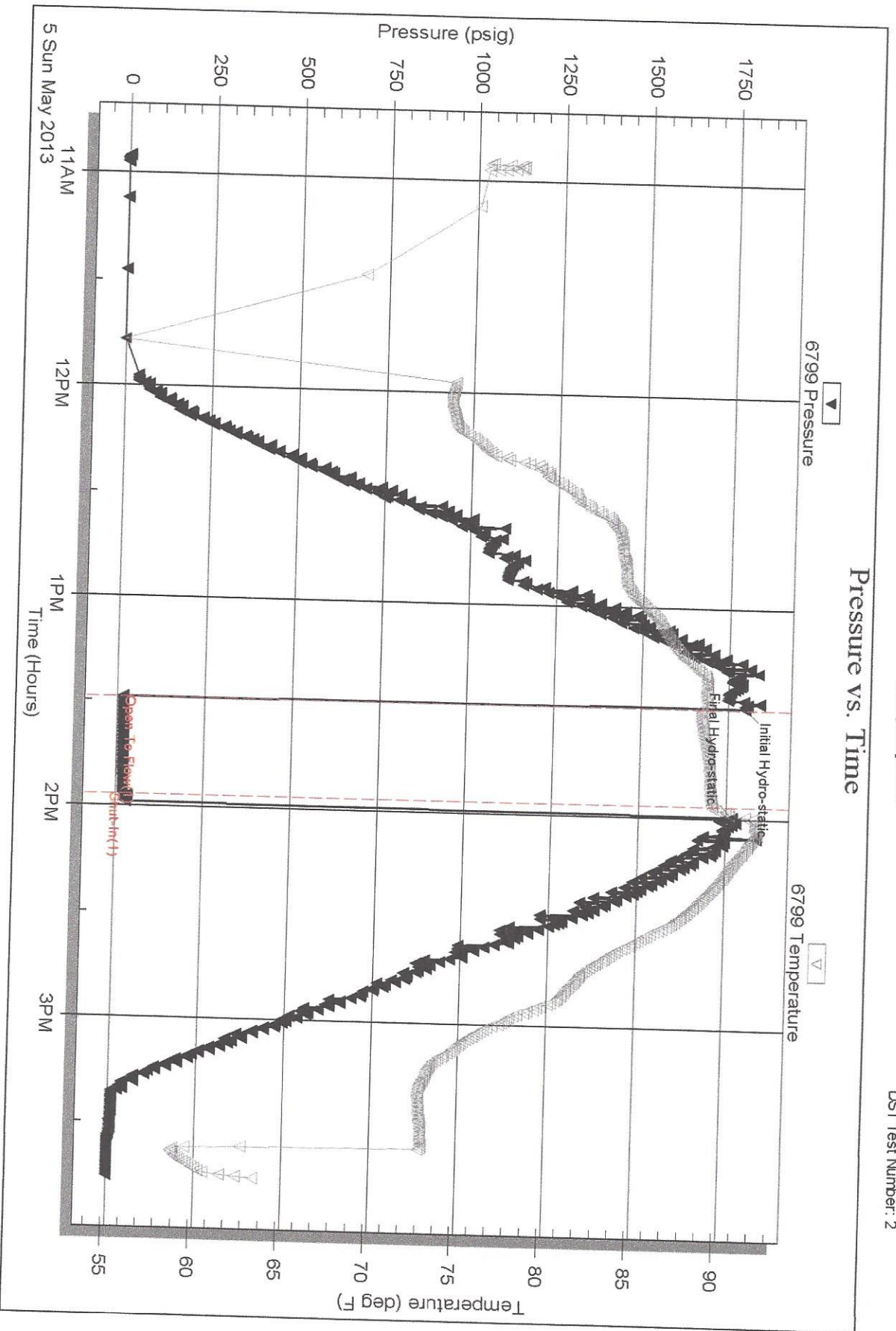
Recovery Comments:

Serial #: 6799

Shoestring Resources LLC

Brandyberry #1-27

DST Test Number: 2





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

Job Ticket: 50739

DST#: 3

ATTN: Pat Balthazar

Test Start: 2013.05.06 @ 04:33:00

GENERAL INFORMATION:

Formation: **LKC "H - L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:09:00

Time Test Ended: 11:34:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 43

Interval: **3687.00 ft (KB) To 3789.00 ft (KB) (TVD)**

Total Depth: 3789.00 ft (KB) (TVD)

Reference Elevations: 2503.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Good

2493.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6799

Inside

Press@RunDepth: 28.94 psig @ 3688.00 ft (KB)

Start Date: 2013.05.06

End Date:

2013.05.06

Capacity: 8000.00 psig

Start Time: 04:33:05

End Time:

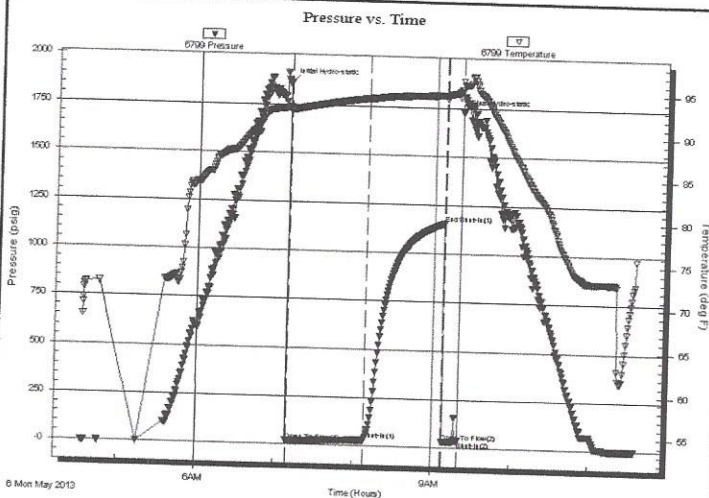
11:34:29

Last Calib.: 2013.05.06

Time On Btm: 2013.05.06 @ 07:08:15

Time Off Btm: 2013.05.06 @ 09:20:15

TEST COMMENT: 60 IF - Surface blow built to 2"
60 ISI - No return
5 FF - No blow, flushed tool, no blow, pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.12	92.93	Initial Hydro-static
1	18.46	92.62	Open To Flow (1)
61	28.94	94.12	Shut-In(1)
120	1154.24	94.67	End Shut-In(1)
120	30.56	94.20	Open To Flow (2)
132	38.54	95.32	Shut-In(2)
132	1728.19	96.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud w/oil spots - 100%M	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shoestring Resources LLC

27 - 4S - 24W

535 S. Fulton
Lenora, KS 67645

Brandyberry #1-27

Job Ticket: 50739

DST#: 3

ATTN: Pat Balthazar

Test Start: 2013.05.06 @ 04:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.80 in³

Resistivity: ohm.m

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud w/oil spots - 100%M	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

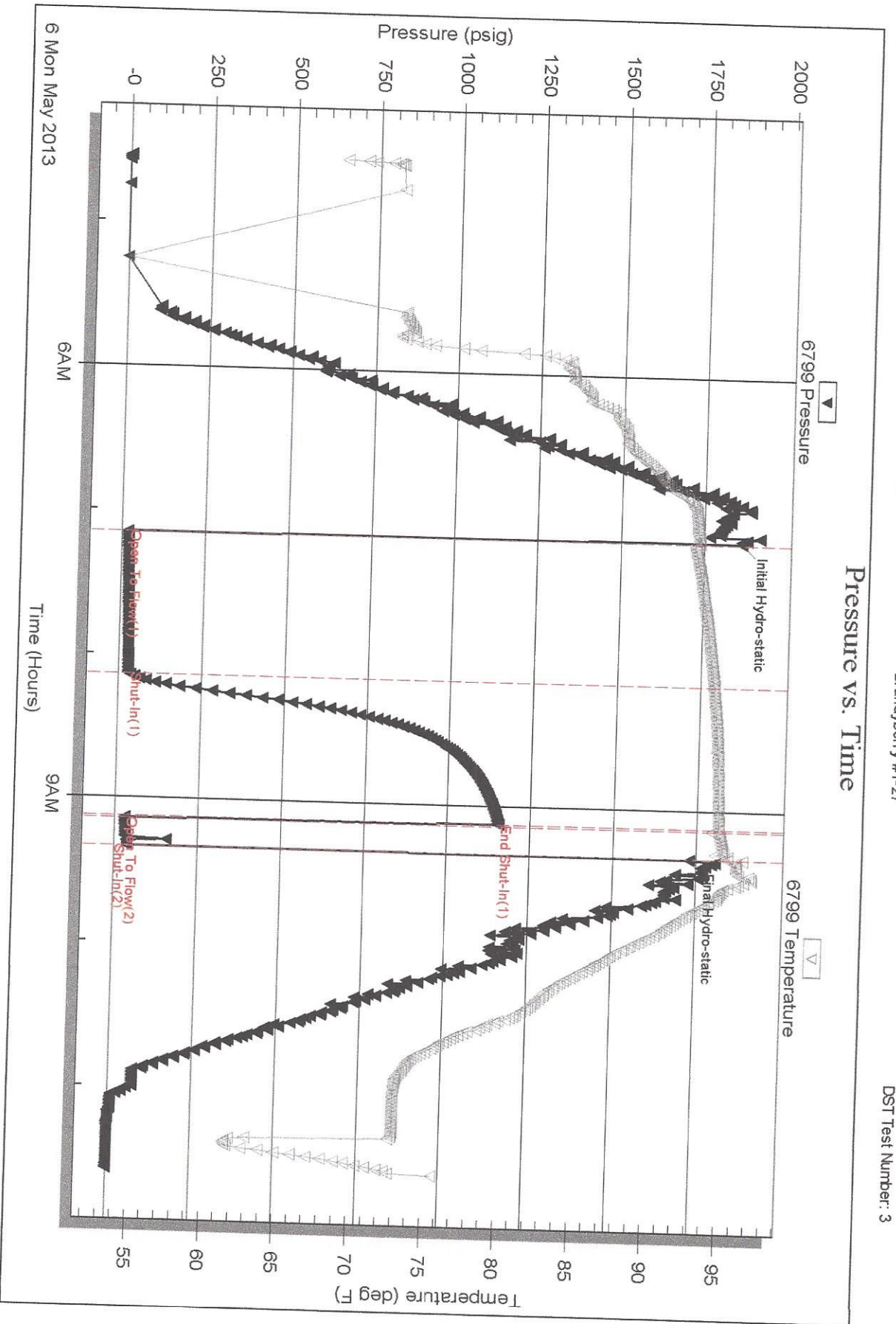
Serial #: 6799

Inside

Shoestring Resources LLC

Brandyberry #1-27

DST Test Number: 3



SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1003

REMIT TO

SERVICE POINT:

Russell, US

DATE <u>11-30-13</u>	SEC. <u>27</u>	TWP. <u>4</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Brandyberry</u>	WELL #. <u>1-27</u>	LOCATION <u>Lenora, US 4 N 1/2 W</u>		COUNTY	STATE		
OLD OR <u>NEW</u> (CIRCLE ONE)		<u>Sinto</u>					

CONTRACTOR Integrity Drilling

TYPE OF JOB Surface

HOLE SIZE 13 7/8 T.D. 3415

CASING SIZE 8 5/8 DEPTH 340.58

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200ps MINIMUM 100ps

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20ft

PERFS

DISPLACEMENT 20.5

EQUIPMENT

PUMP TRUCK # P1 CEMENTER Heath HELPER Cody

BULK TRUCK # B1 DRIVER Jay

BULK TRUCK # DRIVER

OWNER

CEMENT

AMOUNT ORDERED 16584 com 3%CC 2%gel

COMMON <u>16584</u>	@	<u>\$15.50</u>	<u>\$4107.50</u>
POZMIX	@		
GEL <u>558</u>	@	<u>\$20.50</u>	<u>\$10250</u>
CHLORIDE <u>108</u>	@	<u>\$53.00</u>	<u>\$5300</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>6584</u>	@	<u>\$2.10</u>	<u>\$13824</u>
MILEAGE <u>65 miles</u>	@	<u>\$.08/mile</u>	<u>\$520.00</u>
TOTAL			<u>\$6,783.50</u>

REMARKS:

Run 8 5/8" 8 5/8" casing and landing

1st circulation with mud pump

Holed up and mixed 265 and disp

20.5 bbl of H2O

Cement Did Circulate!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE <u>Surface</u>			<u>\$1050.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>65</u>	@	<u>\$8.00</u>	<u>\$520.00</u>
MANIFOLD <u>LMV 65</u>	@	<u>\$200</u>	<u>\$130.00</u>
	@		
TOTAL			<u>\$1,700.00</u>

CHARGE TO: Shoe String Resources

STREET 5355 Fulton

CITY Lenora STATE US ZIP 67645

Thank you!!

Schippers Oil Field Services, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Todd E. Mersch

SIGNATURE Todd E. Mersch

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

SALES TAX (If Any)

TOTAL CHARGES \$8,483.50

DISCOUNT -10%

IF PAID IN 30 DAYS

17,655.15

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1006

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell, KS

DATE <u>5-7-13</u>	SEC. <u>27</u>	TWP. <u>4</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Brandyberry</u>	WELL #. <u>1-27</u>	LOCATION <u>Lenora, KS</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)		<u>4N 1W Sinto</u>					

CONTRACTOR <u>Integrity Drilling #7</u>	OWNER
TYPE OF JOB <u>Rotary plug</u>	
HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK # <u>P1</u>	CEMENTER <u>Heath</u>
	HELPER <u>Cody</u>
BULK TRUCK # <u>B1</u>	DRIVER <u>Jay</u>
BULK TRUCK #	DRIVER

CEMENT AMOUNT ORDERED <u>255 sy 60/40 4% gel</u>		
<u>14" F10</u>		
COMMON <u>1534</u>	@ <u>15.50</u>	<u>2371.50</u>
POZMIX <u>102 sy</u>	@ <u>8.50</u>	<u>867.00</u>
GEL <u>9</u>	@ <u>20.50</u>	<u>184.50</u>
CHLORIDE	@	
ASC	@	
<u>Flo seal 2 bags</u>	@	<u>529.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>264 sy</u>	@ <u>2.10</u>	<u>554.40</u>
MILEAGE <u>.0818 mile</u>	<u>48/mile</u>	<u>1013.30</u>
TOTAL		<u>5906.90</u>

REMARKS:

<u>1st plug @ 3012 = 570 sy</u>
<u>2nd plug @ 2095 = 25 sy</u>
<u>3rd plug @ 1240 = 100 sy</u>
<u>4th plug @ 380 = 40 sy</u>
<u>5th plug @ 40 = 10 sy</u>
<u>30 sy = RH</u>

CHARGE TO: Shoestring Resources LLC
STREET 535 S Fulton
CITY Lenora STATE KS ZIP 67645

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE <u>Plug @</u>	@	<u>1200.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>48x2</u>	@	<u>1624.00</u>
MANIFOLD <u>LMV 48x2</u>	@ <u>42.00</u>	<u>192.00</u>
	@	
TOTAL		<u>2016.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 3/8 dry hole plug</u>	@ <u>85.00</u>	<u>85.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>85.00</u>

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Todd E. Mersch
SIGNATURE Todd E. Mersch

SALES TAX (If Any)
TOTAL CHARGES 7167.20
DISCOUNT 10% 716.80 IF PAID IN 30 DAYS
6,450.40