



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1140577
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1140577

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	SB Unit 1-26
Doc ID	1140577

Tops

Name	Top	Datum
Heebner	4208	-1691
Toronto	4226	-1709
Brown Lime	4330	-1813
Lansing	4338	-1821
Hertha	4702	-2185
Kansas City (Base)	4770	-2253
Marmaton	4788	-2271
Pawnee	4874	-2357
Cherokee	4922	-2405
Mississippi	5046	-2529
RTD	5180	-2663
LTD	5179	-2662

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 20, 2013

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-057-20890-00-00
SB Unit 1-26
NE/4 Sec.26-27S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SB UNIT #1-26
Location: NW NE NW NE SECTION 26 27S 24W
License Number: 34317, API# 15-057-20890
Spud Date: 4/30/2013
Surface Coordinates: 147' FROM NORTH LINE OF SECTION
1941' FROM EAST LINE OF SECTION
Bottom Hole Coordinates: 147' FROM NORTH LINE OF SECTION
1941' FROM EAST LINE OF SECTION
Ground Elevation (ft): 2504' K.B. Elevation (ft): 2517'
Logged Interval (ft): 4000' To: 5180' Total Depth (ft): 5180'
Formation: MISSISSIPPI
Type of Drilling Fluid: CHEMICAL, MUD-CO

Region: FORD CO. KS.

Drilling Completed: 5/12/2013

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO
Address: 2020 NORTH BRAMBLEWOOD
WICHITA, KANSAS 67206
(316) 337-8312

GEOLOGIST

Name: DAVID GOULD (LOGGER)
Company: DMT COMPANY
Address: 532 SUNRISE
PRATT, KANSAS 67124
(620) 388-2847

Comments

CONTRACTOR:

Beredco Rig #2

BIT RECORD:

#1, 12 1/4, SM, 128BVC, T5135, 0'-608'

#2 UNKNOWN, 608'-859'

#3 7 7/8, JZ, PL51, 607692, 859';-4561'

#4 7 7/8, JZ, ENP0125, K38304, 4561'-4882'

#RR-5, 7 7/8, SMITH, F27, PX2800, 4882'-5180'

SURVEYS:

456' 1 DEGREE

608' 3/4 DEGREE

1573' 1 DEGREE

2198' 1/2 DEGREE

2604' 3/4 DEGREE

3103' 1 DEGREE

4561' 1 DEGREE

4582' 4 DEGREE ?????

5048' 1 1/2 DEGREE

5180' 1 DEGREE

DAILY STATUS: (6:00 AM)

5/1/13, 608' RUNNING SURFACE PIPE

5/2/13, 608' WOC, FISH FOR WRENCH IN HOLE

5/3/13, 1419' DRILL AHEAD

5/4/13, 3072' DRILL AHEAD

5/5/13, 4094' DRILL AHEAD

5/6/13, 4566' DRILL AHEAD

5/7/13, 4853' DRILL AHEAD

5/8/13, 4882' TIH AFTER DST #1

5/9/13, 5042' DRILL AHEAD

5/10/13, 5092' DRILL AHEAD

5/11/13, 5180' DST #3 AFTER LOGS

5/12/13, PLUG WELL

Well Name & No.: UB Unit #1-26 Company: Berexco Test No.: 1 Interval Tested: 4859 – 4882

Zone Tested: Pawnee Times: 15-30-15-30

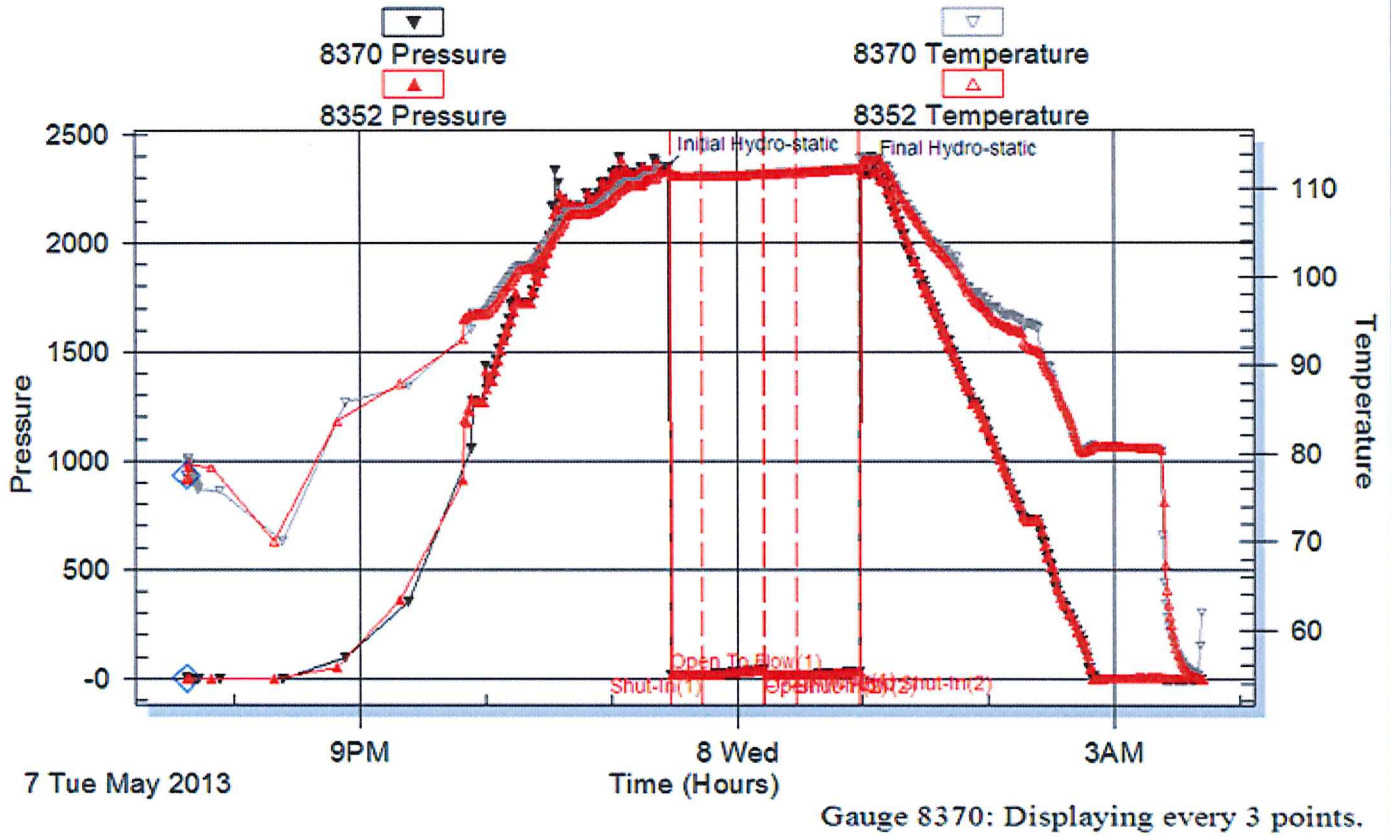
Blow Description: IFP: No Blow Building to ¼" ISI: No Blow Back FFP: No Blow Throughout FSI: No Blow Back

Rec: 5 Feet of Mud 100% Mud Rec. Total: 5', BHT: 113 Gravity: N/A

Initial Hydrostatic: 2340 First Initial Flow: 23 First Final Flow: 21 Initial Shut-In: 47

Second Initial Flow: 21 Second Final Flow: 20 Final Shut-In: 34 Final Hydrostatic: 2316

Pressure vs. Time



Well Name & No.: UB Unit #1-26 Company: Berexco Test No.: 2 Interval Tested: 5005 – 5048

Zone Tested: Mississippi Times: 30-60-60-120

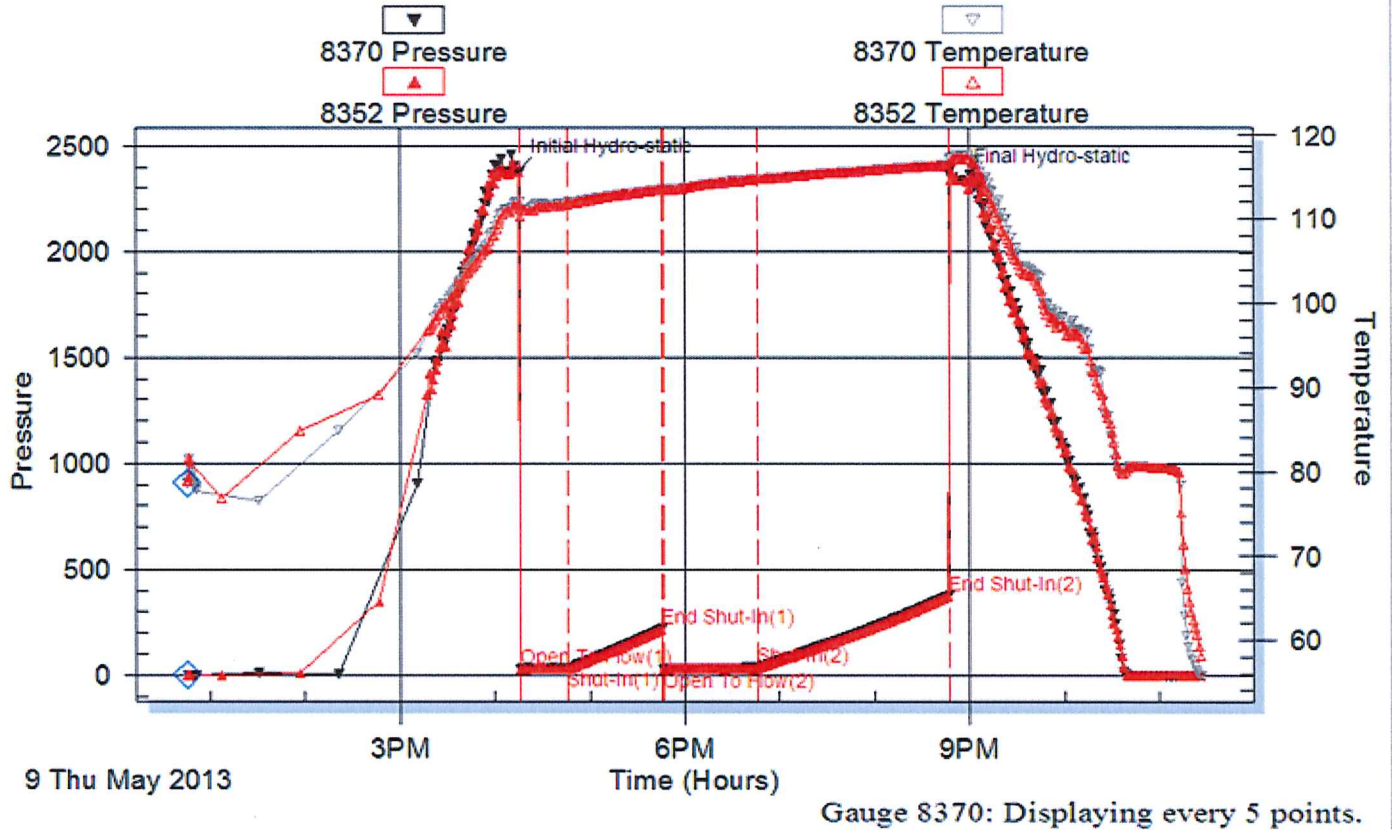
Blow Description: IFP: Weak Blow Building to 3" ISI: No Blow Back FFP: Weak Blow Building to Strong Blow (BOB) in 20 Min. FSI: No Blow Back

Rec: 285 Feet of GIP 100% Gas 75 Feet of OCM 0% Gas 7% Oil 0% Water 93% Mud, Rec. Total: 360', BHT: 118 Gravity: N/A

Initial Hydrostatic: 2377 First Initial Flow: 30 First Final Flow: 34 Initial Shut-In: 222

Second Initial Flow: 29 Second Final Flow: 38 Final Shut-In: 379 Final Hydrostatic: 2333

Pressure vs. Time



Well Name & No.: UB Unit #1-26 Company: Berexco Test No.: 3 (Straddle) Interval Tested: 4865 - 4897

Zone Tested: Pawnee Times: 30-60-60-120

Blow Description: IFP: Strong Blow BOB in 2 Min. ISI: No Blow Back FFP: Weak Blow Building to Good Blow 8" FSI: No Blow Back

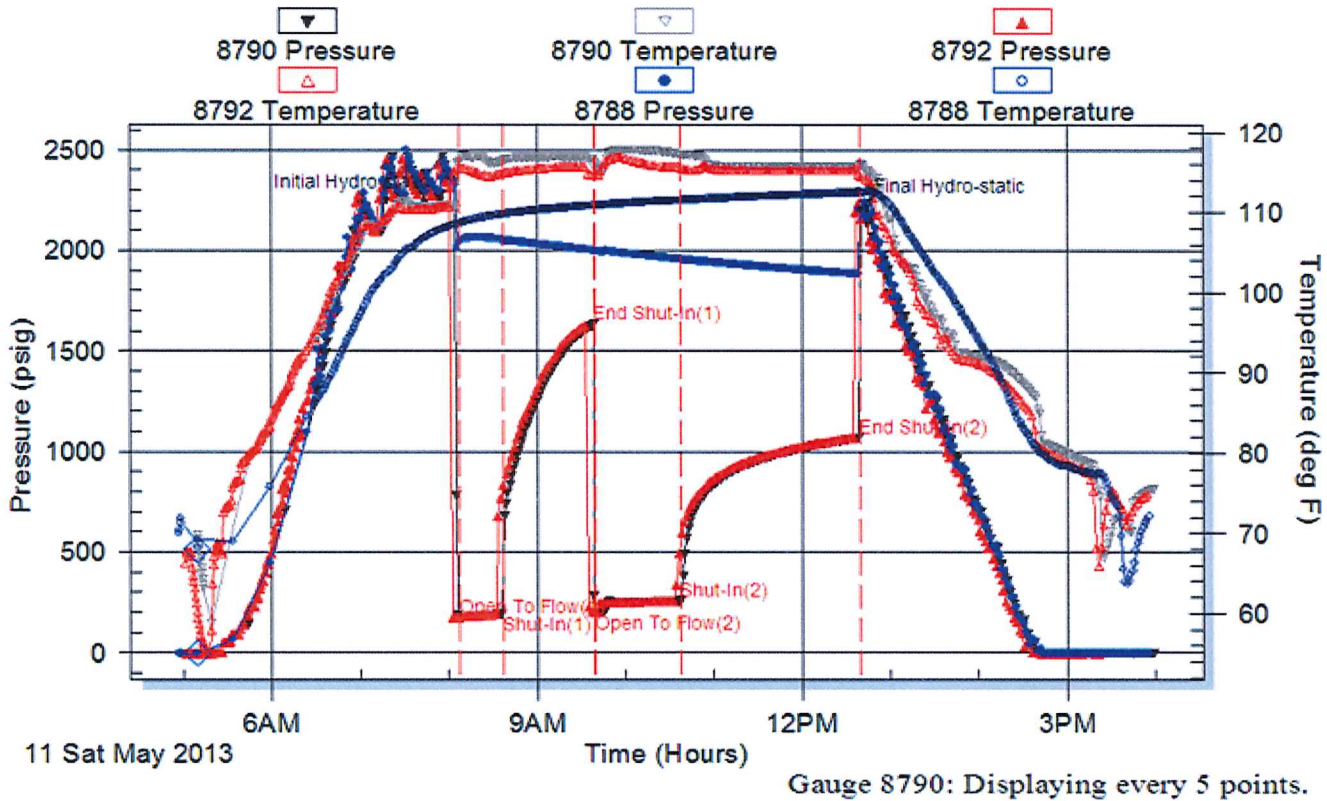
Rec: 90 Feet of GIP 100% Gas, 135 Feet of SLIOCGM 5% Gas 1% Oil 0% Water 94% Mud, 190 Feet of OCGM 12% Gas 3% Oil 0% Water 85% Mud, 205 Feet of SLIOCGWM 13% Gas 2% Oil 15% Water 70% Mud
 Rec. Total: 620', BHT: 117 Gravity: N/A

Initial Hydrostatic: 2462 First Initial Flow: 172 First Final Flow: 195 Initial Shut-In: 1630

Second Initial Flow: 203 Second Final Flow: 256 Final Shut-In: 1069 Final Hydrostatic: 2203

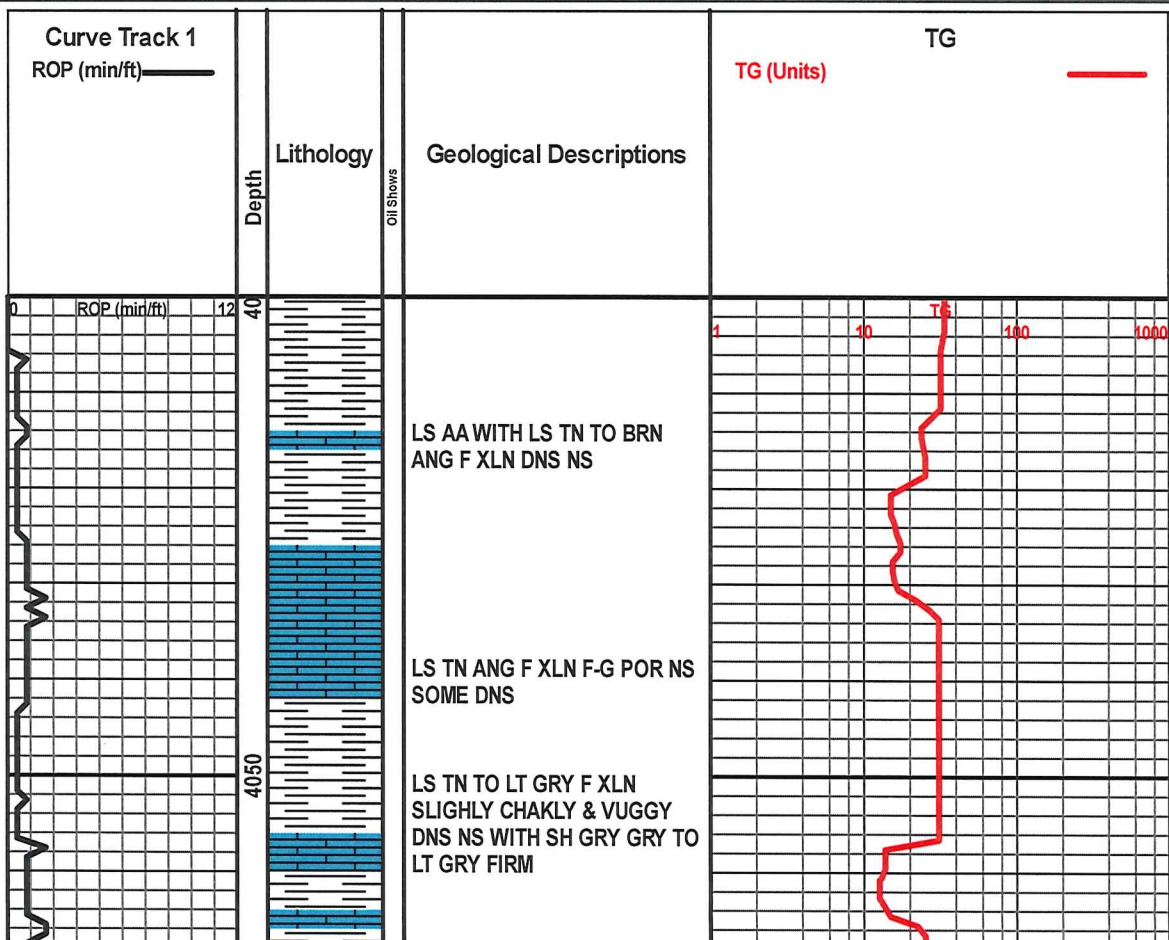
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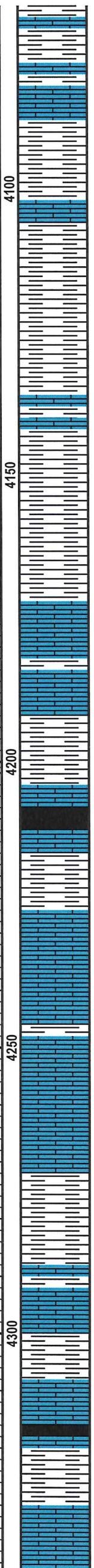
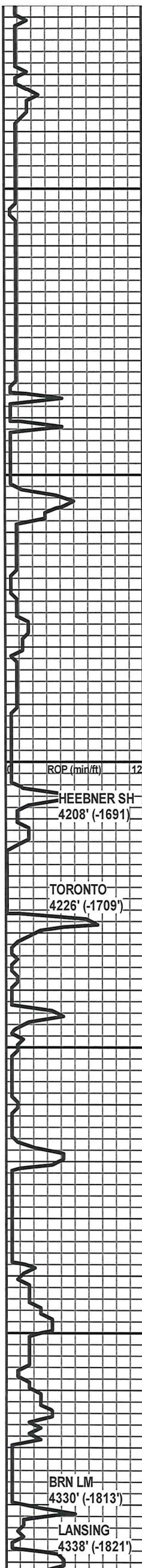
Pressure vs. Time



Gauge 8790: Displaying every 5 points.

ROCK TYPES





LS AA

LS AA WITH SH LT GRY TO GRN FIRM

LS TN ANG F-VF XLN VUGGY SLIGHTLY CHAKLY NS WITH SH GRY FIRM

LS TN TO CRM ANG F XLN OOLIC DNS NS WITH SH GRY FIRM TO SOFT

SH GRY TO DRK GRY FIRM WITH LS TN ANG F XLN DNS NS

LS TN TO CRM ANG F XLN DNS NS WITH LS OFF WHT V CHAKLY SOFT WITH SH GRY TO GRN FIRM

SH GRY TO DRK GRY FIRM WITH SH BLK CARB WITH LS GRY ANG F XLN V DNS

LS CRM TO TN ANG F XLN MOSTLY DNS WITH SOME SLIGHTLY CHAKLY

LS TN TO BRN ANG F XLN VUGGY NS FOS

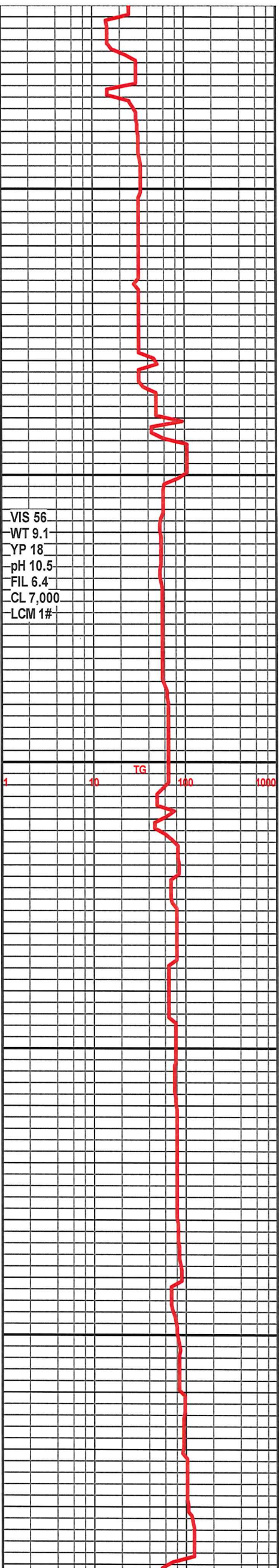
LS AA WITH SH GRY DRK GRY FIRM

LS GRY TO BRN ANG F-M XLN SLIGHTLY VUGGY WITH INTERBEDDED PYRITE WITH SH GRY TO DRK GRY FIRM

LS BRN AA WITH SH LT TO DRK GRY FIRM TO SOFT WITH SH BLK CARB

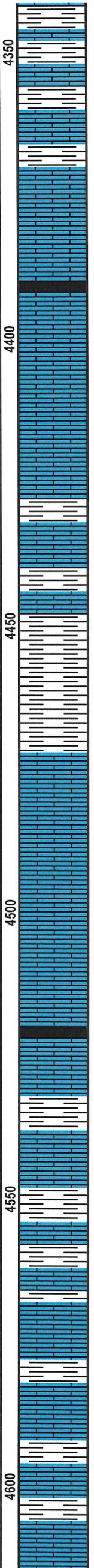
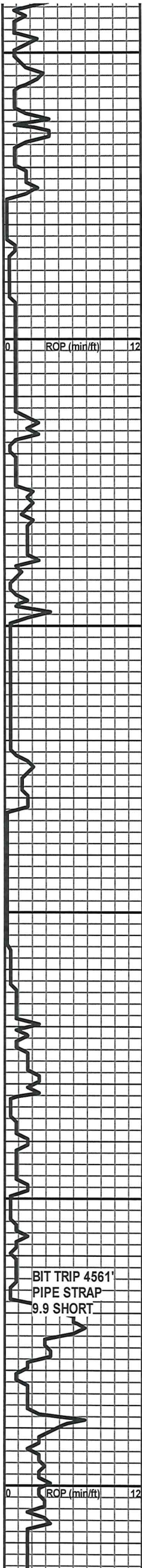
SH AA WITH LS TN ANG F XLN DNS NS

LS SH AA



VIS 56
 WT 9.1
 YP 18
 pH 10.5
 FIL 6.4
 CL 7,000
 LCM 1#

1 10 TG 100 1000



LS AA WITH LS GRY TO LT GRY ANG F-M XLN DNS NS

LS TN TO LT GRY F XLN SOME SLIGHTLY CHAKLY NS WITH CHERT GRY TO DRK GRY SHARP V DNS WITH SH GRY TO DRK GRY TO BLK FIRM

LS TN TO BRN ANG F XLN DNS WITH SH GRY TO BLK FIRM

LS TN TO LT GRY ANG F XLN MOSTLY DNS WITH SOME SLIGHTLY CHAKLY

LS TN TO LT GRY ANG F XLN DNS WITH SOME F-G POR NS

NO SAMPLE

LS TN LT BRN ANG F XLN DNS WITH SH GRY V SOFT

LS LT GRY TO TN ANG F XLN SLIGHT VUGGY DNS NS WITH SH GRY TO GRN SOFT TO FIRM

LS AA WITH CHERT DRK BRN SHARP V HD WITH SH AA WITH TR PYRITE
SH BLK CARB

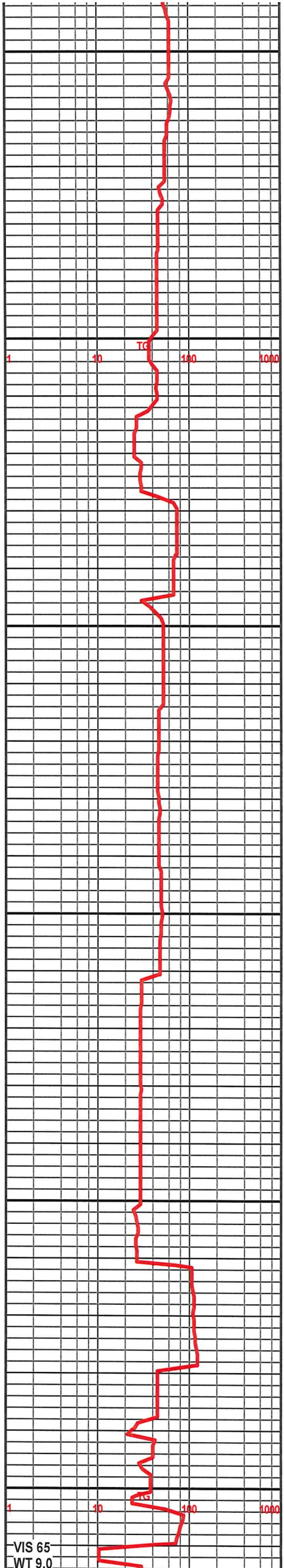
LS TN TO LT GRY ANG F XLN DNS

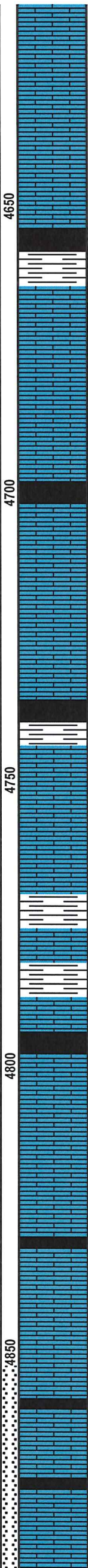
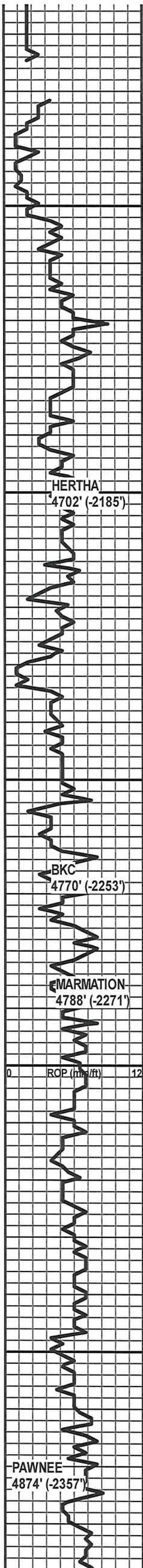
LS AA WITH LS TN ANG F XLN V-G OOLIC POR NS

LS AA WITH SH GRY SOFT WITH SH DRK GRY FIRM

LS AA WITH LS CRM F-VF XLN CHAKLY WITH SH BLK CARB

NO SAMPLE





NO SAMPLE

LS CRM TO TN ANG F XLN DNS

SH BLK CARB

LS AA WITH CHERT DRK GRY SHARP

LS GRY TO BRN ANG F XLN DNS TO HD NS

LS DRK BRN ANG SLIGHTLY CHERTY HD WITH CHERT DRK GRY TO BLK SHARP

LS AA WITH LS CRM TO TN ANG F XLN DNS WITH SH GRN TO GRY FIRM WITH SH BLK CARB

LS AA WITH FOSS

LS BRN ANG F XLN HD WITH CHERT & PYRITE

LS TN ANG F XLN SOME F-G OOLIC POR NS

LS TN ANG VUGGY FOS F XLN DNS NS

LS GRY TO BRN ANG F XLN DNS TO HD NS WITH SH BLK CARB

LS TN TO BRN ANG F XLN DNS

LS AA

LS BRN TO DRK BRN ANG DNS TO HARD NS WITH CHERT BRN SHARP WITH SH BLK CARB

LS BRN TO GRY ANG F XLN DNS TO HARD NS

LS AA WITH SH BLK CARB

LS BRN TO TN ANG F XLN DNS TO HD NS

LS CRM TO BRN ANG F XLN DNS WITH CHERT WHT TO BRN SHARP WITH SH BLK CARB

LS TN TO LT BRN ANG F XLN P-V POR SLIGHTLY CHALKY NO STAIN NO ODOR NO FLOR

YP 22
pH 10.0
FIL 12.0
CL 7,800
LCM 2#

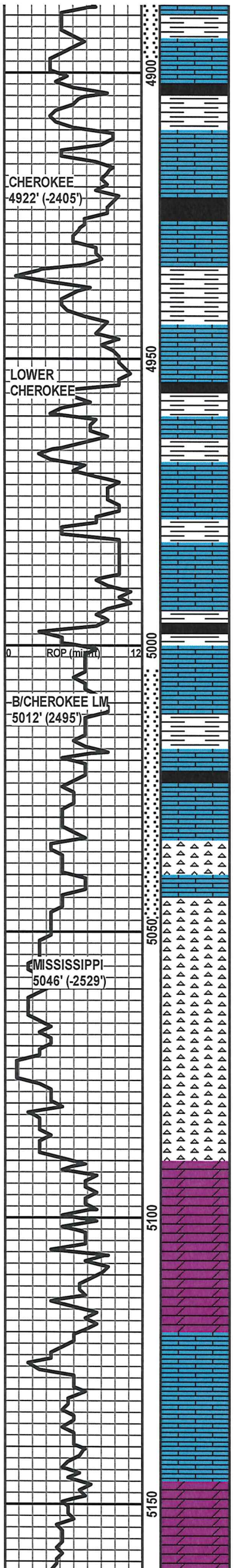
VIS 53
WT 9.2
YP 23
pH 10.5
FIL 16.4
CL 6,800
LCM 2#

DST #1
4859' TO 4882'
SEE REPORT

DST #3
4865' TO 4897'
SEE REPORT ABOVE

VIS 53

TG 100 1000



LS TN TO BRN ANG F XLN P-V
 POR SLIGHT SHOW OF STAIN
 NO ODOR NO FREE OIL NO
 GAS BUBBLES LITTLE TO NO
 FLOR

LS AA WITH SH LT TO DRK
 GRY FIRM SOME SOFT WITH
 SH BLK CARB

LS CRM TO TN ANG F XLN DNS
 WITH G OOLIC POR NS WITH
 LOTS OF SH GRN TO GRY
 FIRM WITH SH BLK CARB

AA WITH PYRITE
 SH DRK GRY TO BLK CARB HD
 WITH LS CRN TO TN ANG F
 XLN DNS

LS TN TO LT GY ANG F XLN
 DNS TO HD NS WITH
 INTERBEDED PYRITE WITH SH
 GRN FIRM

LS AA WITH LS BRN ANG F-M
 XLN VUGGY FOSS DNS TO HD
 NS WITH SH BLK CARB

LS TN TO BRN ANG F XLN
 SOME VUGGY WITH SOME
 OOLIC NS WITH SH GRY TO
 DRK GRY TO GRN FIRM

LS BRN ANG F XLN HD WITH
 SH DRK GRY TO BLK FIRM TO
 SOFT

SH GRN TO GRY TO BLK
 SOME SLIGHTY SILTY SOFT
 TO FIRM

MOSTLY SH GRY TO GRN TO
 BLK FIRM SOME SLIGHTY
 SILTY WITH LS DRK BRN TO
 GRY ANG F-M XLN DNS TO HD
 NS WITH PYRITE

LS BRN ANG F XLN F INTER
 GR POR AND F-P PIN POR G
 ODOR G SHOW OF FREE OIL
 SLIGHTY GASSY G FLOR G
 BRIGHT CUT WITH LS OFF
 WHT CHALKY WITH SS WHT
 TO LT GRY SUB RD TO RD F-M
 GR SOME SHALLY NS

LS TN ANG F XLN N POR DRK
 BRN STAIN NO FREE OIL NO
 ODOR WITH DOL GRY F XLN
 ANG DNS TO HD N VIS POR NS
 WITH CHERT LT TN TO LT GRY
 SHARP NS

CHERT WHT TO LT GRY
 SLIGHTLY WEATHERED SOME
 SHARP G STAIN F PAL FLOR
 VP CUT WITH LS TN ANG F
 XLN DNS N VIS POR NS

CHERT AA WITH CHERT OFF
 WHT TO CRM SHARP NS WITH
 DOL TN TO BRN ANG F XLN
 V-G POR F-G STAIN NO FREE
 OIL PAL YELLOW FLOR
 SLIGHT CUT

CHERT OFF WHT TO CRM
 SHARP NS WITH DOL TN TO
 BRN ANG F XLN F-G STAIN NO
 FREE OIL PAL YELLOW FLOR
 SLIGHT CUT

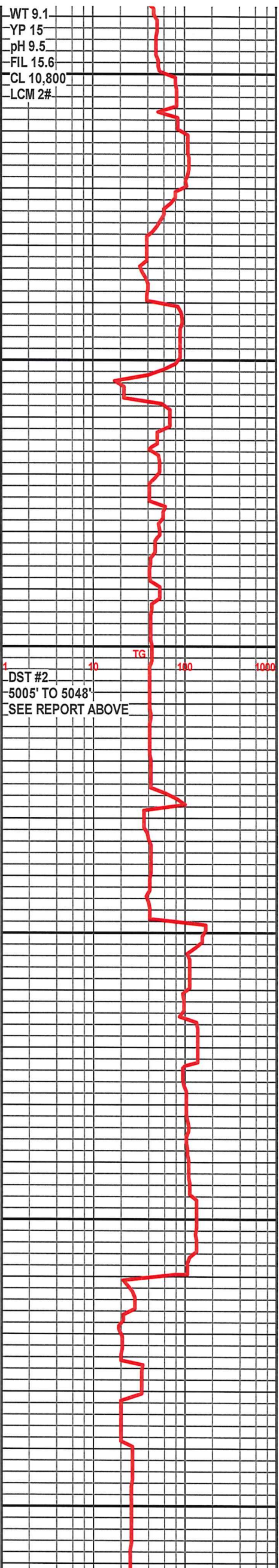
AA WITH PYRITE

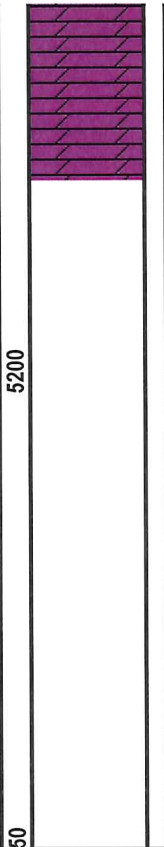
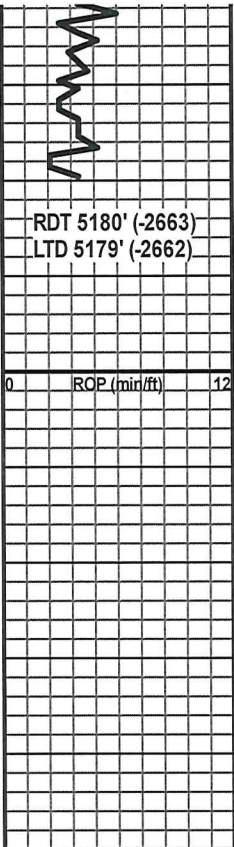
DOL LT GRY ANG F XLN DNS
 TO HD NS

LS TN ANG F XLN DNS NO VIS
 POR NS

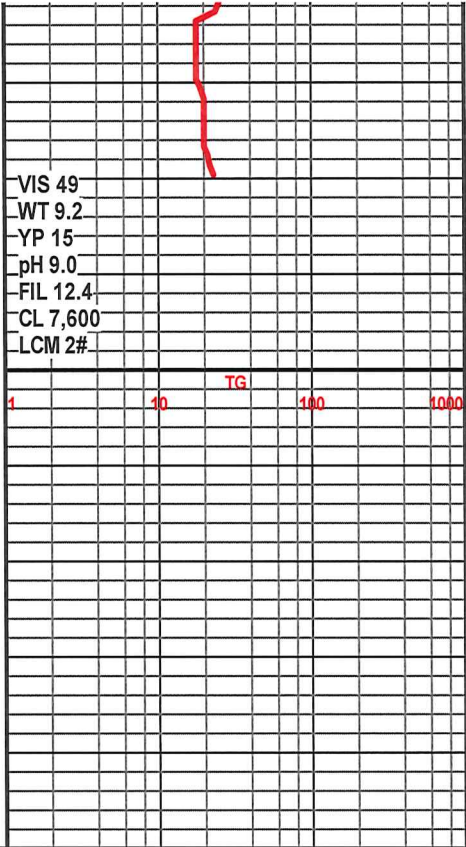
LS CRM TO TN F XLN DNS NO
 VIS POR NS WITH TR PYRITE

AA WITH DOL GRY TO TN ANG
 F XLN F-G POR NS





AA WITH CHERT WT TO OFF
WHT ANG WEATHERED HD NS





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC

26 27S 24W Ford

#1-26 SB Unit

Job Ticket: 50974

DST#: 1

ATTN: Jim Hickman

Test Start: 2013.05.07 @ 19:37:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:28:30

Time Test Ended: 03:41:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 56

Interval: 4859.00 ft (KB) To 4882.00 ft (KB) (TVD)

Total Depth: 4882.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2517.00 ft (KB)

2504.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8370 Outside

Press @ Run Depth: 19.84 psig @ 4860.00 ft (KB)

Start Date: 2013.05.07

End Date: 2013.05.08

Start Time: 19:37:05

End Time: 03:41:44

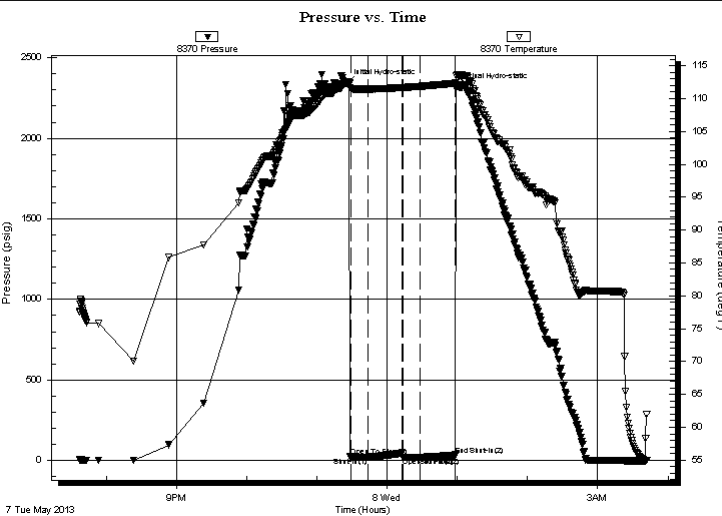
Capacity: 8000.00 psig

Last Calib.: 2013.05.07

Time On Btm: 2013.05.07 @ 23:25:45

Time Off Btm: 2013.05.08 @ 01:02:15

TEST COMMENT: No blow building to 1/4 inch initial flow period.
No blow throughout final flow period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2340.10	112.42	Initial Hydro-static
3	23.23	111.61	Open To Flow (1)
18	21.03	111.46	Shut-In(1)
47	47.05	111.69	End Shut-In(1)
48	20.78	111.68	Open To Flow (2)
63	19.84	111.87	Shut-In(2)
93	33.98	112.35	End Shut-In(2)
97	2316.43	113.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

26 27S 24W Ford

#1-26 SB Unit

Job Ticket: 50974

DST#: 1

ATTN: Jim Hickman

Test Start: 2013.05.07 @ 19:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 16.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

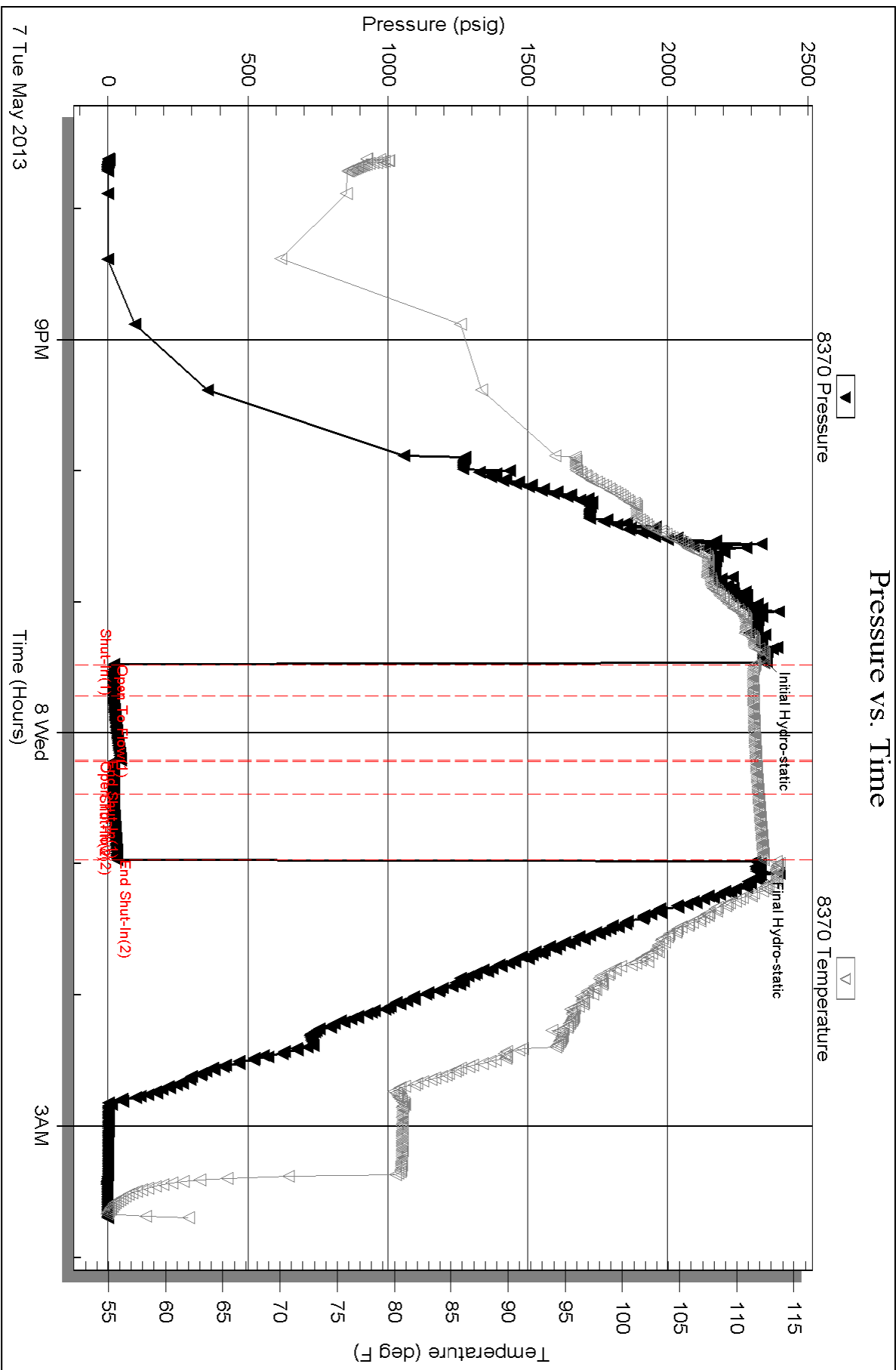
Recovery Comments:

Serial #: 8370

Outside Berexco LLC

#1-26 SB Unit

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50974

Printed: 2013.05.08 @ 07:50:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS
67206
ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
Job Ticket: 50975 **DST#: 2**
Test Start: 2013.05.09 @ 12:45:00

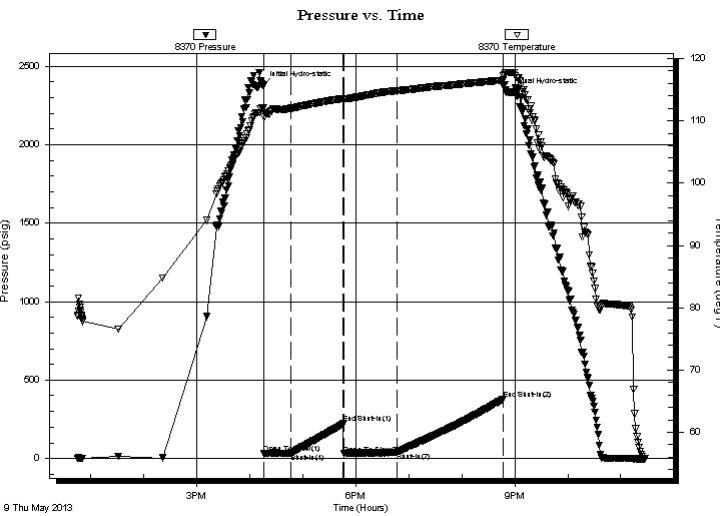
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:16:15
Time Test Ended: 23:27:15
Interval: **5005.00 ft (KB) To 5048.00 ft (KB) (TVD)**
Total Depth: 5048.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Jimmy Ricketts
Unit No: 56
Reference Elevations: 2517.00 ft (KB)
2504.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8370

Press @ Run Depth: 38.10 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.09 End Date: 2013.05.09 Last Calib.: 1899.12.30
Start Time: 12:45:05 End Time: 23:27:15 Time On Btm: 2013.05.09 @ 16:14:45
Time Off Btm: 2013.05.09 @ 20:54:45

TEST COMMENT: Weak blow building to 3 inches initial flow period.
Weak blow building to strong blow (BOB) 20 minutes into final flow period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2377.61	112.10	Initial Hydro-static
2	30.75	110.59	Open To Flow (1)
32	34.09	112.00	Shut-In(1)
91	222.58	113.59	End Shut-In(1)
92	29.41	113.48	Open To Flow (2)
152	38.10	114.83	Shut-In(2)
272	379.04	116.53	End Shut-In(2)
280	2333.98	117.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
285.00	Gas in pipe	1.56
75.00	Oil cut mud 7% oil & 93% mud	1.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC
2020 North Bramblewood
Wichita, KS
67206
ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
Job Ticket: 50975 **DST#: 2**
Test Start: 2013.05.09 @ 12:45:00

Mud and Cushion Information

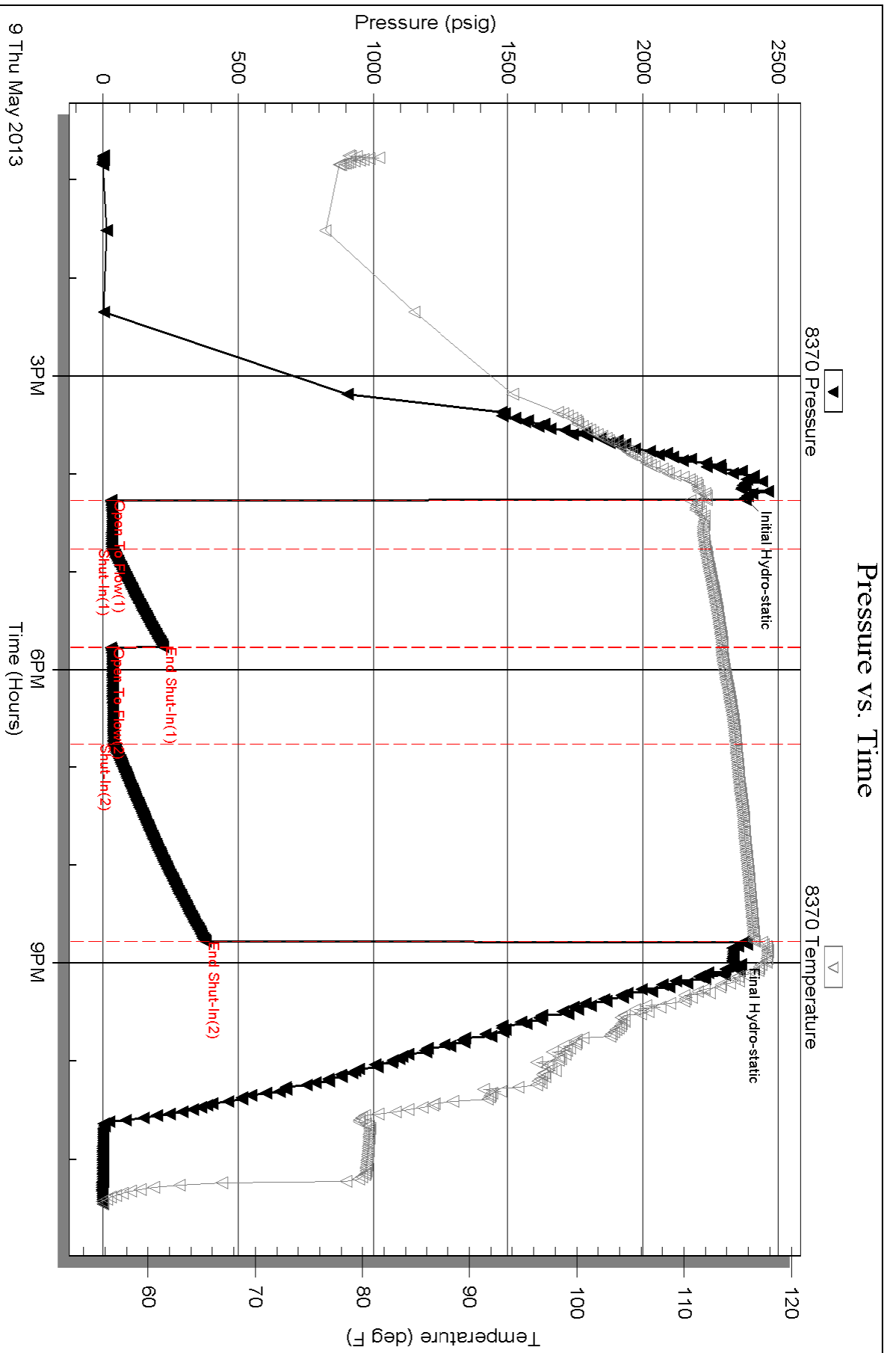
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
285.00	Gas in pipe	1.556
75.00	Oil cut mud 7% oil & 93% mud	1.052

Total Length: 360.00 ft Total Volume: 2.608 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 North Bramblewood
 Wichita, KS
 67206
 ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
 Job Ticket: 50489 **DST#: 3**
 Test Start: 2013.05.11 @ 05:08:47

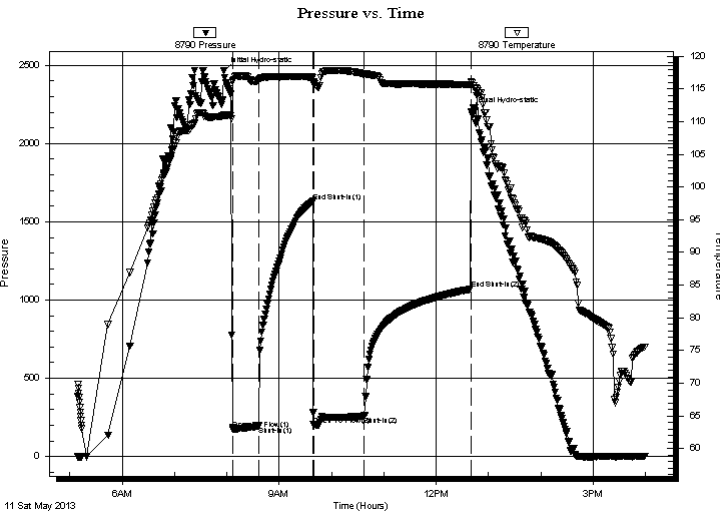
GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:07:02
 Time Test Ended: 15:59:17
 Interval: **4865.00 ft (KB) To 4897.00 ft (KB) (TVD)**
 Total Depth: 5180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2517.00 ft (KB)
 2504.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8790

Press @ Run Depth: 255.88 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
 Start Time: 05:08:52 End Time: 15:59:17 Time On Btm: 2013.05.11 @ 07:56:32
 Time Off Btm: 2013.05.11 @ 12:40:32

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
 IS: No blow
 FF: Good blow . No blow - 8"
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2462.17	110.98	Initial Hydro-static
11	171.83	116.25	Open To Flow (1)
41	195.25	116.36	Shut-In(1)
103	1630.27	116.77	End Shut-In(1)
103	202.90	116.15	Open To Flow (2)
161	255.88	117.23	Shut-In(2)
283	1069.36	115.69	End Shut-In(2)
284	2203.13	116.02	Final Hydro-static

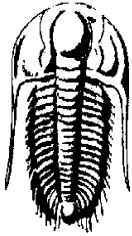
Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 7C1.01ud	7.01
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS
67206
ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
Job Ticket: 50489 **DST#: 3**
Test Start: 2013.05.11 @ 05:08:47

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 08:07:02 Tester: Ryan Reynolds
Time Test Ended: 15:59:17 Unit No: 48
Interval: 4865.00 ft (KB) To 4897.00 ft (KB) (TVD) Reference Elevations: 2517.00 ft (KB)
Total Depth: 5180.00 ft (KB) (TVD) 2504.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

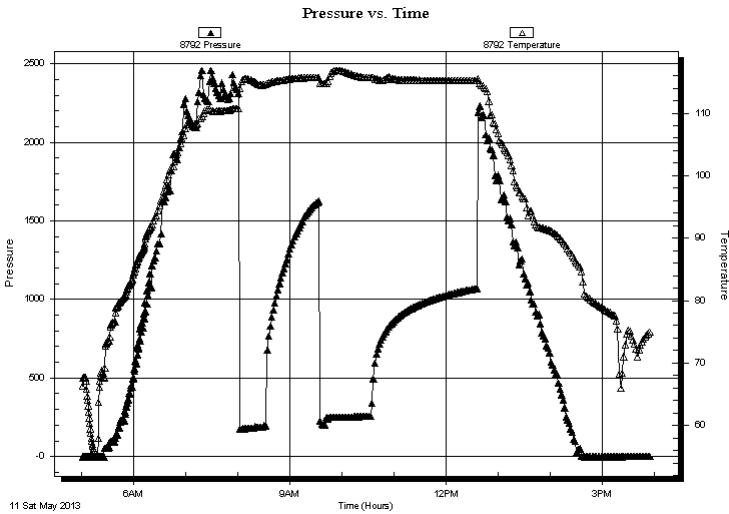
Serial #: 8792

Press @ Run Depth: psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
Start Time: 05:00:51 End Time: 15:56:01 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
IS: No blow
FF: Good blow . No blow - 8"
FS: No blow

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation



Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr,	71.01
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 North Bramblewood
 Wichita, KS
 67206
 ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
 Job Ticket: 50489 **DST#: 3**
 Test Start: 2013.05.11 @ 05:08:47

GENERAL INFORMATION:

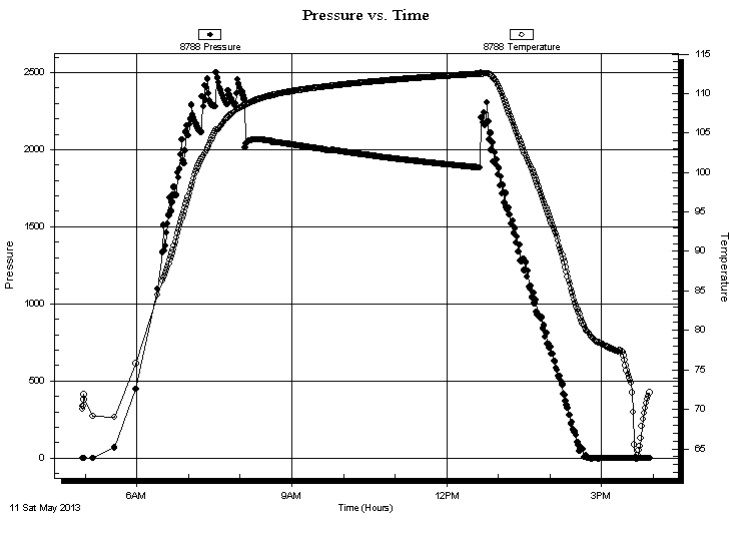
Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
 Time Tool Opened: 08:07:02 Tester: Ryan Reynolds
 Time Test Ended: 15:59:17 Unit No: 48
Interval: 4865.00 ft (KB) To 4897.00 ft (KB) (TVD) Reference Elevations: 2517.00 ft (KB)
 Total Depth: 5180.00 ft (KB) (TVD) 2504.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8788

Press @ Run Depth: psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
 Start Time: 04:56:44 End Time: 15:56:54 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
 IS: No blow
 FF: Good blow . No blow - 8"
 FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr,	7[1.01]d
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC
2020 North Bramblewood
Wichita, KS
67206
ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
Job Ticket: 50489 **DST#: 3**
Test Start: 2013.05.11 @ 05:08:47

Mud and Cushion Information

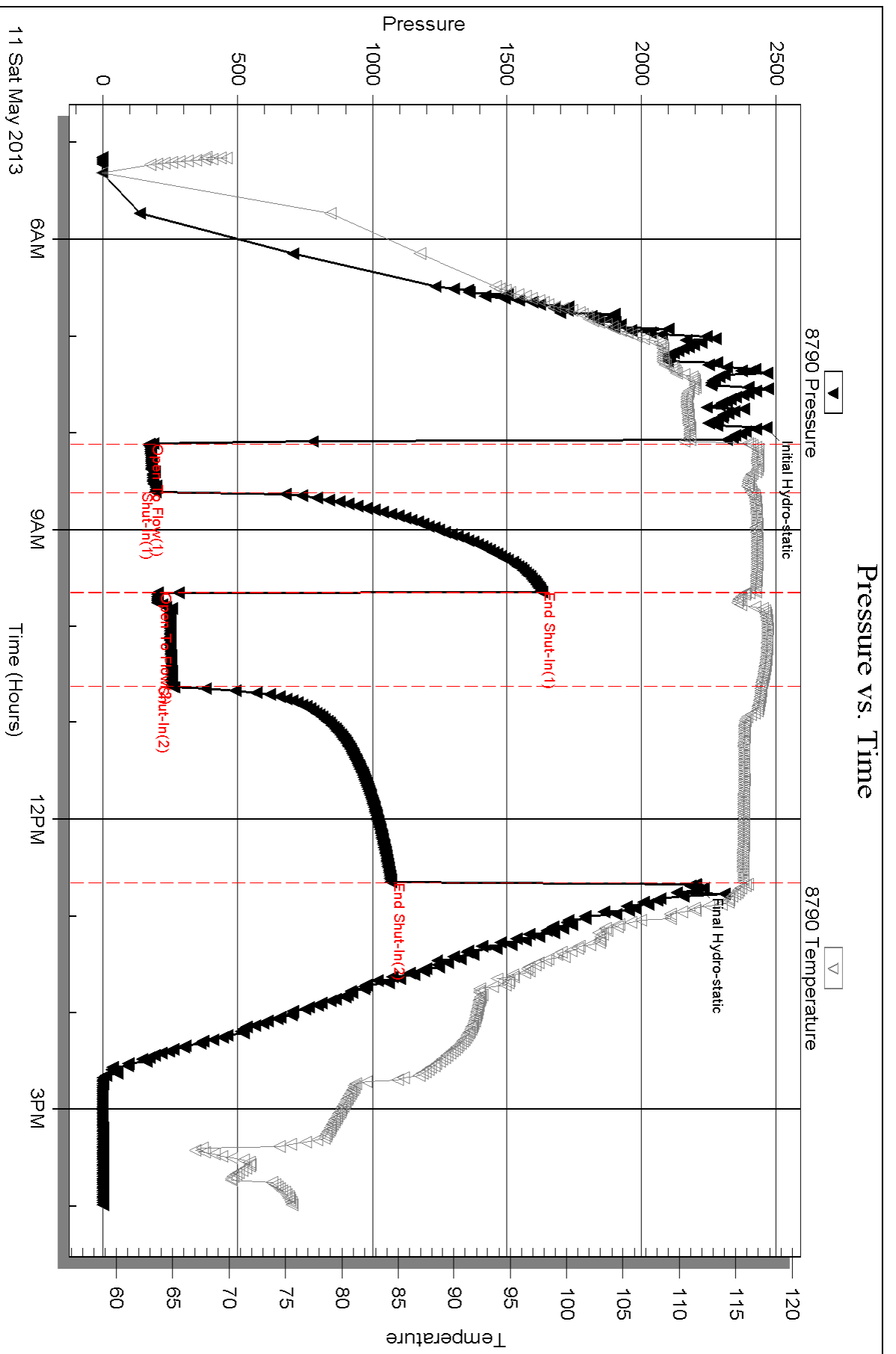
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	67000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: 0.02 inches			

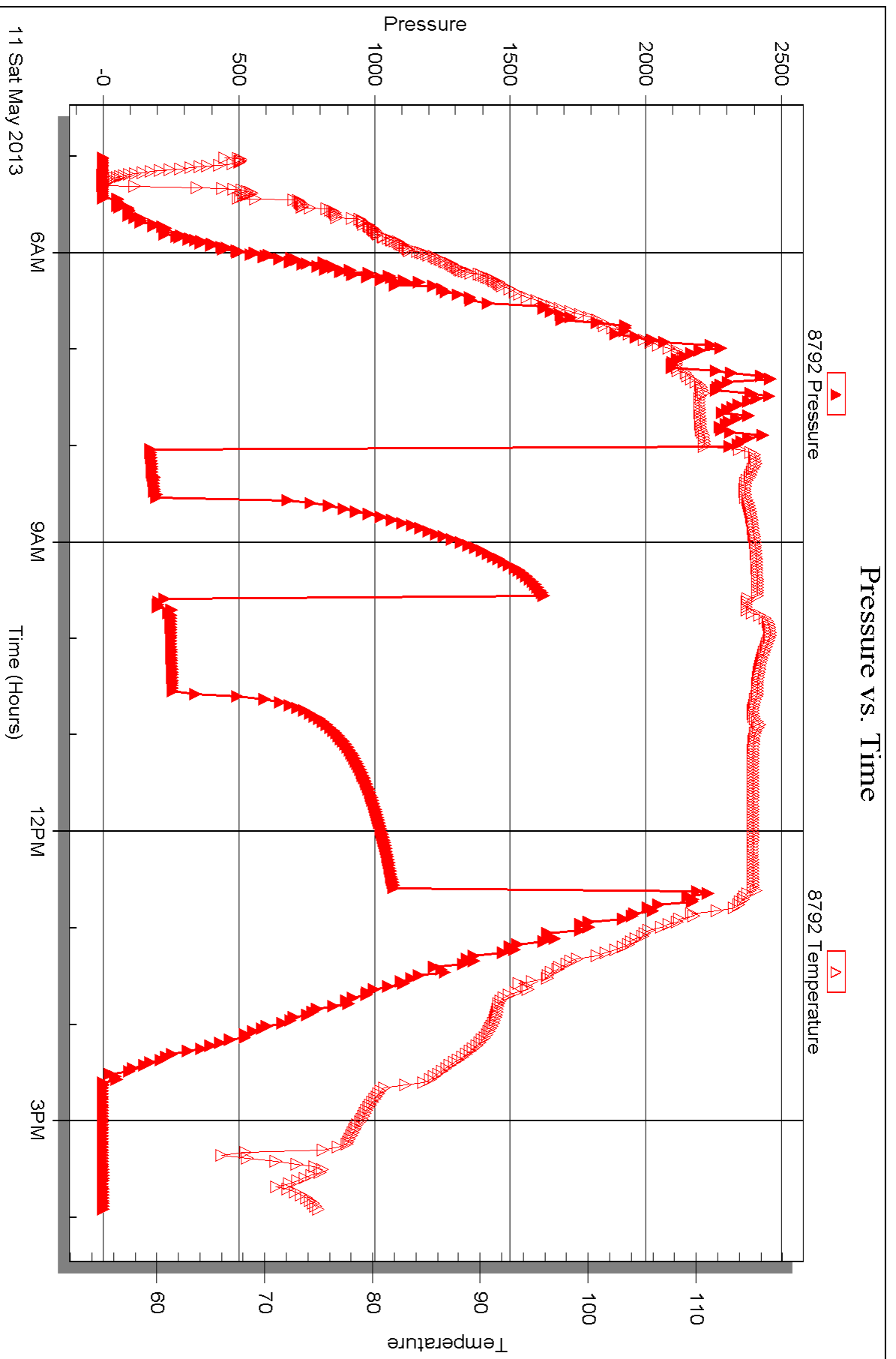
Recovery Information

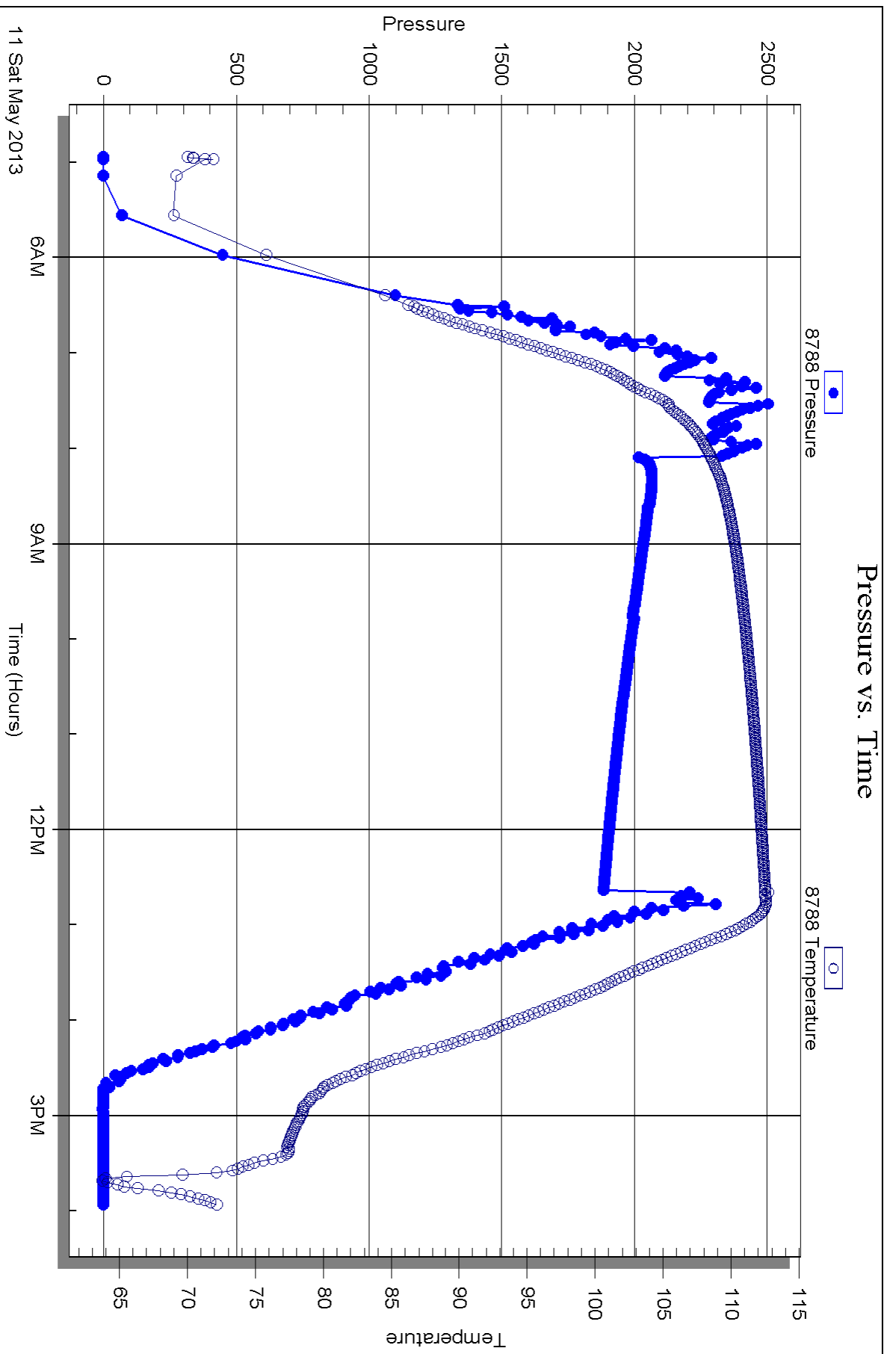
Recovery Table

Length ft	Description	Volume bbl
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 70%m	1.008
190.00	OCGM 3%oil, 12%gas, 85%mud	2.091
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.894
0.00	90' GIP	0.000

Total Length: 530.00 ft Total Volume: 4.993 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:







cases arising out of and
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TREATMENT REPORT

Customer <u>BEREXCO LLC</u>	Lease No.	Date
Lease <u>SB UNIT</u>	Well # <u>1-26</u>	<u>5-1-2013</u>
Field Order # <u>07949</u>	Station <u>PRATT, KS.</u>	Casing <u>8 5/8"</u>
		Depth
Type Job <u>CNW-8 5/8" S.P.</u>	Formation <u>T12-1008'</u>	Legal Description <u>26-27-24</u>
		County <u>FORD</u>
		State <u>Ks.</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8"</u>	Tubing Size <u>2 3/8"</u>	Shots/Ft	<u>CMT-</u>	Acid <u>225SKS ASERV LITE</u>	RATE	PRESS	ISIP
Depth <u>399.2'</u>	Depth	From	To	Pre Pad <u>21.77CUFT³</u>	Max		5 Min.
Volume <u>38.34BBL</u>	Volume	From	To	Pad <u>100SKS. COMMON!</u>	Min		10 Min.
Max Press <u>500</u>	Max Press	From	To	Frac <u>@1.34CUFT³</u>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>5 FT</u>	Packer Depth	From	To	Flush <u>37BBL</u>	Gas Volume		Total Load

Customer Representative GEORGE Station Manager D. SCOTT Treater K. LESLEY

Service Units	<u>37586</u>	<u>19889</u>	<u>19843</u>	<u>19160</u>	<u>21010</u>	<u>77686</u>	<u>73768</u>				
Driver Names	<u>LESLEY</u>	<u>MARQUEZ</u>	<u>—</u>	<u>GIBSON</u>	<u>—</u>	<u>MEACHAM</u>	<u>—</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00AM					ON LOCATION! - SAFETY MEETING
8:30AM					RUN 8 5/8" x 23# CSG. = 14 JTS.
					CENT. - 1, 7, 12
					BASK - 10
10:15AM					CSG. ON BOTTOM
10:20AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
10:40AM	250		5	6	H ₂ O HEAD
10:43AM	200		71	6	MIX 225SKS. ASERV LITE @ 13PPG
10:56AM	100		24	6	MIX 100SKS. COMMON @ 15PPG
11:00AM					SHUTDOWN - DROP T.R. PLOG
11:05AM	0		0	4	START DISPLACEMENT
11:13AM	300		33	3	SLOW RATE
11:15AM	500		37	2	PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 30 BBL TO PIT
					JOB COMPLETE
					THANKS -
					KELVIN LESLEY

pass arising out of a
performed by BES, this
or legal actions or royal-



TREATMENT REPORT

Customer <i>BERXCO LLC</i>	Lease No.	Date <i>05-12-13</i>	
Lease <i>SB UNIT</i>	Well # <i>1-26</i>		
Field Order # <i>8576</i>	Station <i>PRATT KS</i>	Casing <i>BP</i>	Depth
Type Job <i>CNW P.T.A</i>	Formation	County <i>FORD</i>	State <i>KS</i>
		Legal Description <i>26-27-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
-------------------------	--------------------------------------	---

Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Romnie</i>	<i>Mehlman</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>	<i>am.</i>				<i>ow loc safety meeting</i>
					<i>Set Plug @ 1490' w/ 50 sk 60/40 percent</i>
<i>2:25</i>			<i>10</i>	<i>3.5</i>	<i>space</i>
<i>2:40</i>			<i>17</i>		<i>cm t</i>
			<i>10</i>		<i>Disp</i>
					<i>Set 2nd Plug 630' w/ 60 sk</i>
<i>3:12</i>			<i>5</i>		<i>space</i>
<i>3:22</i>			<i>15</i>		<i>cm t</i>
			<i>3</i>		<i>Disp</i>
<i>4:45</i>			<i>6</i>		<i>Set 3rd plug TOP 60' w/ 20 sk</i>
			<i>7</i>		<i>cm t</i>
<i>5:10</i>			<i>5</i>		<i>Plug RH w/ 20 sk</i>
					<i>Plug RH w/ 20 sk</i>
					<i>SOB Complete</i>
					<i>THANK YOU</i>



MAY 17 2013

PAGE 1 of 1	CUSTOMER NO 1000335	INVOICE DATE 05/15/2013
INVOICE NUMBER 1718 - 91189295		

Pratt (620) 672-1201
 B BEREXCO LLC
 I 2020 N BRAMBLEWOOD
 L WICHITA
 L KS US 67206
 T
 O ATTN: VICKEY LOVETTE

J LEASE NAME SB Unit 1-26
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40595962	20920		Net - 30 days	06/14/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/12/2013 to 05/12/2013</i>				
0040595962				
171808576A Cement-New Well Casing/Pi 05/12/2013				
Cement P.T.A.				
60/40 POZ	180.00	EA	7.80	1,403.83 T
Celloflake	45.00	EA	2.40	108.21 T
Cement Gel	310.00	EA	0.16	50.37 T
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.76	193.35
Heavy Equipment Mileage	140.00	MI	4.55	636.92
"Proppant & Bulk Del. Chgs., per ton mil	543.00	EA	1.04	564.65
Depth Charge; 1001'-2000'	1.00	EA	974.88	974.88
Blending & Mixing Service Charge	180.00	BAG	0.91	163.78
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.74	113.74

WTF

M

BCP A7A

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,209.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	124.21
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,333.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		