



1140665

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|-------------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Bach, Jason dba Bach Oil Production |
| Well Name | Candy Krafft 1 |
| Doc ID | 1140665 |

Tops

| Name | Top | Datum |
|-------------------|------|-------|
| Stone Corral | 1698 | +372 |
| Base Stone Corral | 1721 | +349 |
| Topeka | 3045 | -975 |
| Heebner | 3249 | -1179 |
| Toronto | 3277 | -1207 |
| Lansing | 3294 | -1224 |
| Muncie Creek | 3405 | -1335 |
| Stark | 3469 | -1399 |
| BKC | 3510 | -1440 |

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: CANDY KRAFFT #1

LOC.: 1000' FSL & 330' FWL
 SEC. 12-1-19W
 PHILLIPS COUNTY, KANSAS
 API: 15-147-20701-00-00

DRILLING CONTR.: MURFIN RIG #8
 SPUD: 02-07-13 COMP: 02-11-13
 MUD UP: 2823' TYPE MUD: CHEM.
 DRILL TIME: 2900 to' RTD
 RTD: 3547' LTD: 3550'
 SAMPLES SAVED: 2950'-RTD
 GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2070
 GL: 2065
 LOG MEASURED FROM: KB

SURFACE CASING

20# 8 5/8 "
 Casing set @ 209'
 w/175 SX

PRODUCTION CASING

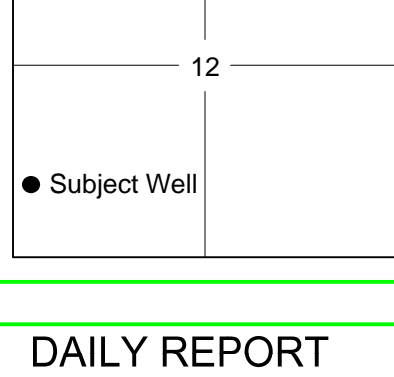
5 1/2" casing set

WELL LOG SURVEYS

DIL/CDL/MICRO

ELECTRIC LOG TOPS

| FORMATION | DEPTH | DATUM | POSITION |
|-------------------|-------|-------|----------|
| Stone Corral | 1698 | +372 | +3 |
| Base Stone Corral | 1721 | +349 | +1 |
| Topeka | 3045 | -975 | +5 |
| Heebner | 3249 | -1179 | +4 |
| Toronto | 3277 | -1207 | +4 |
| Lansing | 3294 | -1224 | +5 |
| Muncie Creek | 3405 | -1335 | +4 |
| Stark | 3469 | -1399 | +6 |
| BKC | 3510 | -1440 | +6 |
| LTD | 3550 | -1480 | +6 |



REFERENCE WELL:

Bach
 Jessup Unit #1
 300' FSL & 790' FEL
 11-1-19W

REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

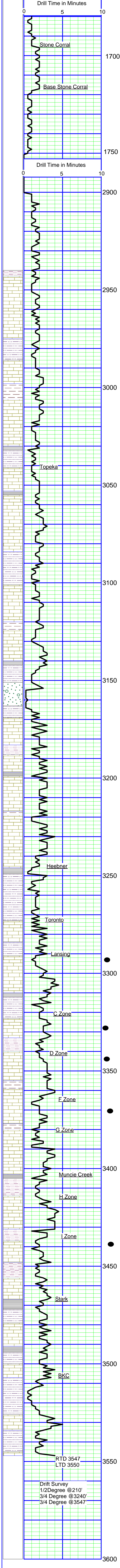
Respectfully submitted,

Robert J. Petersen
 Robert J. Petersen

DAILY REPORT

@ 7:00 A.M.

02-07-13 MIRU/SPUD
 02-08-13 270' WOC
 02-09-13 2166'
 02-10-13 3175'
 02-11-13 3547' Logging



SAMPLE DESCRIPTION

- LS; Cream/gray, fine crystalline to dense, very foss + SH; Gray, silty (2950)
- LS; Cream, very fine crystalline, foss, chalky, slightly cherty (2960)
- SH; Gray, silty-sandy (2970)
- LS; Cream/white, very fine crystalline, foss, chalky (2980)
- LS; Tan/cream, fine crystalline, foss, chalky + SH; Red/gray (2980)
- LS; Cream/tan, fine crystalline, foss + SH; Gray, silty-sandy (2990)
- SH; Gray, silty (3000)
- LS; Cream, fine crystalline, foss, cherty (blocky) (3010)
- LS; Cream/lt gray, very fine crystalline to dense + SH; Gray (3020-3030)
- LS; Cream/lt gray, dense + SH; Gray, trace SD (Brown, fine grained, friable) (3040)
- LS; Gray/dark gray, dense, foss (3050)
- SH; Black (3050)
- SH; Gray/red (3060)
- LS; Cream/gray, fine crystalline, sl dolo, foss, cherty (3070)
- SH; Dark gray (3080)
- LS; Lt gray, dense (3090)
- LS; Cream, fine crystalline, foss-granular, slightly chalky (3100)
- LS; Cream, fine crystalline, foss, slightly gray mottle (3110)
- SH; Dark gray (3120)
- LS; Cream/lt gray, fine crystalline, foss, dolo, cherty (3120)
- SH; Red/gray (3130)
- LS; Cream, fine crystalline, foss, chalky (3140)
- SH; Gray (3150)
- LS; Cream, fine crystalline, foss, cherty (blocky) (3150-3160)
- SH; Black (trace 3160)
- SH; Red +SD. Gray, fine grained, angular, calc (3180)
- SD; Gray, very fine grained, friable (3190)
- SH; Red/gray, sandy (3190)
- LS; Cream, fine to medium crystalline, foss, chalky (3190)
- SH; Red/gray + SD; Calc (3200)
- LS; Cream, fine crystalline, ool-subgran (3210)
- SH; Black (trace 3220)
- LS; Cream/lt gray, fine crystalline to dense, slightly dolo, foss (3220)
- SH; Red, silty (3230)
- LS; Cream/white, fine crystalline, foss, dolo-chalky (3230)
- LS; Cream/white, fine crystalline w/scattered coarse crystalline, foss (3240)
- LS; Cream/gray, fine crystalline, foss, dolo (3260)
- SH; Black (trace 3260/ flood 3270)
- LS; Gray/tan, dense (3270)
- SH; Red/gray, silty-sandy (3280)
- SD; Gray, fine grained, friable (3290)
- LS; Lt gray, fine crystalline, dolo (3300)
- SH; Red/gray, sandy (3300)
- LS; Cream, fine crystalline, ool-granular w/fair inter-granular por, sfo, odor, gold sat on dry (3310)
- LS; Cream, fine crystalline to dense, slightly chalky (3320)
- LS; Gray, dense, foss, cherty (3330)
- SH; Black (3330)
- SH; Red/gray (3340)
- LS; Cream, fine crystalline, foss/ool, granular, cherty w/inter granular/moldic por, sfo, good odor, brown sat on dry (3340)
- LS; Cream, fine crystalline, foss, dolo, w/trace intercrystalline por, light stain on dry (3350)
- SH; Red, silty (3350)
- LS; Lt gray, fine crystalline, very cherty (orange blocky), dolo w/fair intercrystalline por trace moldic por, sfo, good odor (3355)
- LS; Cream/lt gray, fine crystalline to dense, dolo (3355/15")
- SH; Black (3360)
- SH; Red, silty (3360)
- LS; Cream, fine crystalline, foss, dolo w/poor intercrystalline por, sso (3370)
- LS; Cream/gray, fine crystalline, foss, chalky-soft, trace poor intercrystalline por, sso, faint odor (3380-3390)
- SH; Red/gray (3390)
- LS; Cream/lt gray, fine crystalline, slightly foss, dolo w/trace moldic por, stain (3400)
- LS; Cream, fine crystalline to dense, slightly dolo, sl cherty (3410)
- LS; Gray/dark gray, fine crystalline to dense, foss, cherty (3420)
- SH; Black (3420)
- SH; Red/gray, silty (3430)
- LS; Cream, fine crystalline, foss, slightly dolomitic, chalky (3430)
- LS; Cream/lt gray, fine crystalline, foss, cherty, trace poor moldic pot, vsso (3440)
- SH; Black (3440)
- SH; Red, silty (3450)
- LS; Cream, dense, poor vug por, sfo (3450)
- LS; Cream, dense, foss w/fair moldic por, trace vug por, sfo, gas bubbles, odor, dark patchy to full sat on dry (3450/15") some granular foss w/inter-granular por (3450/30")
- LS; Cream, dense, foss w/fair vug /moldic por, sfo (3460)
- SH; Red/gray (3460)
- LS; Cream, very fine crystalline, slightly foss, dolo, chalky (3470)
- LS; Tan, fine crystalline, foss, subgranular, hard (3480)
- SH; Black (trace 3480/increase 3490)
- SH; Red/gray, silty-sandy (3490)
- LS; Cream/white, fine crystalline, slightly foss, chalky (3490)
- LS; Cream, fine crystalline, ool-granular w/fair to good inter ool por, sfo + Dolo; Tan, sucrosic + Chert; Blue-gray, angular (3500)
- SH; Black (3510)
- SH; Red/gray, sandy (3510)
- LS; Cream, fine to med crystalline, foss, subgranular, chalky (3520)
- LS; Cream w/yellow min stain, fine to med crystalline, foss-granular (3530)
- SS; Gray/tan, very fine grained, hard (3530)
- SH; Red/gray (3530)
- SH; Maroon/red, sandy (3540)
- LS; Tan/gray, fine crystalline, foss (3540)
- SH; Maroon/gray, silty + SD; Lt gray/gray, very fine grained, friable + LS; Cream/gray fine crystalline to dense, cherty (3547)

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134733
Invoice Date: Feb 7, 2013
Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Bach | 56099 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-01 | Russell | Feb 7, 2013 | 3/9/13 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|-------------|-----------------------|------------|----------|
| | | Candy Krafft #1 | | |
| 175.00 | MAT | Class A Common | 17.90 | 3,132.50 |
| 6.00 | MAT | Chloride | 64.00 | 384.00 |
| 183.51 | SER | Cubic Feet | 2.48 | 455.10 |
| 694.13 | SER | Ton Mileage | 2.60 | 1,804.74 |
| 1.00 | SER | Surface | 1,512.25 | 1,512.25 |
| 82.00 | SER | Pump Truck Mileage | 7.70 | 631.40 |
| 82.00 | SER | Light Vehicle Mileage | 4.40 | 360.80 |
| 1.00 | CEMENTER | Tony Pfannenstiel | | |
| 1.00 | CEMENTER | Bobby Smith | | |
| 1.00 | EQUIP OPER | Kevin Rupp | | |
| 1.00 | OPER ASSIST | Nathan Donner | | |

| | |
|------------------------|-----------------|
| Subtotal | 8,280.79 |
| Sales Tax | 239.12 |
| Total Invoice Amount | 8,519.91 |
| Payment/Credit Applied | |
| TOTAL | 8,519.91 |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,500.80

ONLY IF PAID ON OR BEFORE
Mar 4, 2013

ALLIED OIL & GAS SERVICES, LLC 056099

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-----------------|--|-----------------|------------------------|-----------------|-----------|------------|
| DATE <u>2-7-13</u> | SEC. <u>12</u> | TWP. <u>1</u> | RANGE <u>19</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE <u>Candy Scott</u> | WELL # <u>1</u> | LOCATION <u>Phillipsburg, KS</u> | | COUNTY <u>Phillips</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | North to Hwy 183 3w to rd 500 1/2 S. <u>2.01</u> | | | | | |

| | |
|---|---|
| CONTRACTOR <u>Murphio #8</u> | OWNER <u>2.01</u> |
| TYPE OF JOB <u>Surface</u> | CEMENT AMOUNT ORDERED <u>170 sk class A</u> |
| HOLE SIZE <u>12 1/4</u> | T.D. |
| CASING SIZE <u>9 5/8</u> | DEPTH <u>210.08'</u> |
| TUBING SIZE | DEPTH <u>31.00 21.90</u> |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>15'</u> |
| CEMENT LEFT IN CSG. <u>15'</u> | |
| PERFS. | |
| DISPLACEMENT <u>12.42 ^{bat} / ₄₂₀</u> | |

EQUIPMENT

| | |
|--------------|-----------------------------------|
| PUMP TRUCK | CEMENTER <u>Tommy P. Bob S. 1</u> |
| # <u>409</u> | HELPER <u>Kevin R. 2</u> |
| BULK TRUCK | |
| # <u>378</u> | DRIVER <u>DANA 3</u> |
| BULK TRUCK | |
| # | DRIVER |

| | | | | |
|----------|-------------------|---|--------------|-------------------------|
| COMMON | <u>175 sk</u> | @ | <u>17.90</u> | <u>\$3,132.50</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | <u>6 sk</u> | @ | <u>64.00</u> | <u>\$384.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>183.51 1/2</u> | @ | <u>2.48</u> | <u>\$455.10</u> |
| MILEAGE | <u>694.13 7/m</u> | @ | <u>2.60</u> | <u>\$1,804.74</u> |
| | | | | TOTAL <u>\$5,776.34</u> |

REMARKS:

* Circulate mud to Surface.
 * Pump Cement @ 40.57 ^{bat} / _{ent} = 170 sk.
25.90 ^{bat} / _{staff}
 * Displace Cement to Surface. @
12.42 ^{bat} / ₄₂₀
 * Shut in @ 300 psi
Handed

SERVICE

| | |
|-------------------------|---------------------------------------|
| DEPTH OF JOB | <u>210.08'</u> |
| PUMP TRUCK CHARGE | <u>\$1,512.25</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE | <u>Heavy 82 miles @ 7.70 \$631.40</u> |
| MANIFOLD | <u>Light 82 miles @ 4.40 \$360.80</u> |
| | @ |
| | @ |
| TOTAL <u>\$2,504.45</u> | |

CHARGE TO: Back Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Fair

SIGNATURE Rodney Fair

SALES TAX (if Any) 239.12

TOTAL CHARGES \$8,280.79

DISCOUNT \$2,500.80 IF PAID IN 30 DAYS

Net 5779.99 BS 2-11

before tax

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134858
Invoice Date: Feb 11, 2013
Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Bach | 56868 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-04 | Russell | Feb 11, 2013 | 3/13/13 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------------|-------------------------|------------|-----------|
| | | Candy Krafft #1 | | |
| 90.00 | MAT | Class A Common | 17.90 | 1,611.00 |
| 60.00 | MAT | Pozmix | 9.35 | 561.00 |
| 3.00 | MAT | Gel | 23.40 | 70.20 |
| 3.00 | MAT | Chloride | 64.00 | 192.00 |
| 450.00 | MAT | AMD | 25.90 | 11,655.00 |
| 16.00 | MAT | Salt | 26.35 | 421.60 |
| 2,250.00 | MAT | Gilsonite | 0.98 | 2,205.00 |
| 735.26 | SER | Cubic Feet | 2.48 | 1,823.44 |
| 2,604.32 | SER | Ton Mileage | 2.60 | 6,771.23 |
| 1.00 | SER | Long String | 2,558.75 | 2,558.75 |
| 82.00 | SER | Pump Truck Mileage | 7.70 | 631.40 |
| 82.00 | SER | Light Vehicle Mileage | 4.40 | 360.80 |
| 1.00 | EQP | 5.5 Float Shoe | 408.33 | 408.33 |
| 1.00 | EQP | 5.5 Latch Down Assembly | 324.09 | 324.09 |
| 10.00 | EQP | 5.5 Centralizer | 57.33 | 573.30 |
| 5.00 | EQP | 5.5 Basket | 394.29 | 1,971.45 |
| 1.00 | CEMENTER | Robert Yakubovich | | |
| 1.00 | CEMENTER | Bobby Smith | | |
| 1.00 | EQUIP OPER | Woody O'Neil | | |
| 1.00 | CEMENTER | Glenn Ginther | | |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 9,673.72

ONLY IF PAID ON OR BEFORE
Mar 8, 2013

| | |
|------------------------|------------------|
| Subtotal | Continued |
| Sales Tax | Continued |
| Total Invoice Amount | Continued |
| Payment/Credit Applied | |
| TOTAL | Continued |

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134858
Invoice Date: Feb 11, 2013
Page: 2

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



Candy Krafft #1

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Bach | 56868 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-04 | Russell | Feb 11, 2013 | 3/13/13 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|-------------|---------------|------------|--------|
| 1.00 | OPER ASSIST | Nathan Donner | | |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 9,673.72

ONLY IF PAID ON OR BEFORE
Mar 8, 2013

| | |
|------------------------|------------------|
| Subtotal | 32,138.59 |
| Sales Tax | 1,359.52 |
| Total Invoice Amount | 33,498.11 |
| Payment/Credit Applied | |
| TOTAL | 33,498.11 |

ALLIED OIL & GAS SERVICES, LLC 056868

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|------------------------------------|----------------|--|-----------------|------------|------------------------|-----------------------|----------------------------|
| DATE <u>2-11-13</u> | SEC. <u>12</u> | TWP. <u>1</u> | RANGE <u>19</u> | CALLED OUT | ON LOCATION | JOB START <u>9:30</u> | JOB FINISH <u>10:00 pm</u> |
| LEASÉ <u>Candy Kraft</u> | WELL# <u>1</u> | LOCATION <u>Phillipsburg and 383 3W 1/2 SE into Phillips</u> | | | COUNTY <u>Phillips</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | | | | |

CONTRACTOR Murfin #8
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 3547
 CASING SIZE 5 1/2 17" DEPTH 3551.47
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 22.27
 CEMENT LEFT IN CSG. 22.27
 PERFS.
 DISPLACEMENT 81 3/4 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 450 AMD @ 150 60/40

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Woody O
 BULK TRUCK
 # 481 DRIVER Glenn G
 BULK TRUCK
 # 473 DRIVER Nathan D

| | | | | |
|-----------|----------------|---|--------------|-----------------------|
| COMMON | <u>90</u> | @ | <u>17.90</u> | <u>1611.00</u> |
| POZMIX | <u>60</u> | @ | <u>9.35</u> | <u>561.00</u> |
| GEL | <u>3</u> | @ | <u>23.40</u> | <u>70.20</u> |
| CHLORIDE | <u>3</u> | @ | <u>64.00</u> | <u>192.00</u> |
| AMD | <u>450</u> | @ | <u>25.90</u> | <u>11,655.00</u> |
| salt | <u>16</u> | @ | <u>26.35</u> | <u>421.60</u> |
| Gilsonite | <u>22.50</u> | @ | <u>0.98</u> | <u>2205.00</u> |
| HANDLING | <u>735.26</u> | @ | <u>2.48</u> | <u>1823.43</u> |
| MILEAGE | <u>2604.32</u> | @ | <u>2.60</u> | <u>6771.24</u> |
| | | | | TOTAL <u>25310.47</u> |

REMARKS:

ran used 5 1/2 17" casing to 3551.47 receive circulation mix 30 mix 30 st in rat hole mix 15 in mouse hole mix 405 st AMD 150 st 60/40 displaced 81 3/4 bbl land the plug at cement did circulate to surface

SERVICE

| | |
|-------------------------|-----------------------------|
| DEPTH OF JOB | <u>3551.47</u> |
| PUMP TRUCK CHARGE | <u>2558.75</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>82 HVMI</u> | @ <u>7.70</u> <u>631.40</u> |
| MANIFOLD <u>82 LVMI</u> | @ <u>4.40</u> <u>360.8</u> |

CHARGE TO: Bach Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 3550.95

PLUG & FLOAT EQUIPMENT

| | | | |
|-----------------|---|---------------|----------------|
| Float shoe | @ | <u>408.33</u> | <u>408.33</u> |
| Latch down Ass | @ | <u>324.09</u> | <u>324.09</u> |
| 10 centralizers | @ | <u>57.33</u> | <u>573.30</u> |
| 5 baskets | @ | <u>394.29</u> | <u>1971.45</u> |

TOTAL 3272.17

SALES TAX (If Any) 1359.52

TOTAL CHARGES 32,138.59

DISCOUNT 9673.71 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Dale Ferland

before 2-13
424 22464.87

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 21, 2013

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20701-00-00
Candy Krafft 1
SW/4 Sec.12-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach