Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1141046

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
Name: Lebsack Oil Production Inc.
Address 1: PO BOX 354
Address 2:
City: CHASE State: KS Zip: 67524 + __ __ __ __
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Wayne Lesack & Josh Austin
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

01/14/2013	01/23/2013	01/30/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22197-00-00
Spot Description:
E2 - E2 - W2 - SE Sec. 12 Twp. 22 S. R. 34 ☐ East ☑ West
1320 Feet from ☐ North / ☑ South Line of Section
1325 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney
Lease Name: Garden City Well #: 2-12
Field Name:
Producing Formation: St. Louis
Elevation: Ground: 2908 Kelly Bushing: 2921
Total Vertical Depth: 4860 Plug Back Total Depth: 4823
Amount of Surface Pipe Set and Cemented at: 421 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2844 Feet
If Alternate II completion, cement circulated from: 2844
feet depth to: 250 w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 150 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Lebsack Oil Porductio
Lease Name: Bidwell License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 ☐ East ☑ West
County: Finney Permit #: D26490

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 01/14/2013
☑ **Confidential Release Date:** 05/22/2015
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 07/01/2013

1141046

Operator Name: Lebsack Oil Production Inc. Lease Name: Garden City Well #: 2-12

Sec. 12 Twp. 22 S. R. 34 ☐ East ☑ West County: Finney

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

CNL/CDL
Micro
DIL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	2019	902
Heebner	3794	-873
Toronto	3809	-888
Lansing	3887	-966
Pawnee	4417	-1496
Miss. St. Gen	4690	-1769
RTD	4777	-1856

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	421	Common	320	3% CC 2 % gel
Production	7.875	5.5	14	4858	ASC	210	10% CC 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4777-82	2500 gal 15%	

TUBING RECORD: Size: 2.875 Set At: 4807 Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 02/10/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		10		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

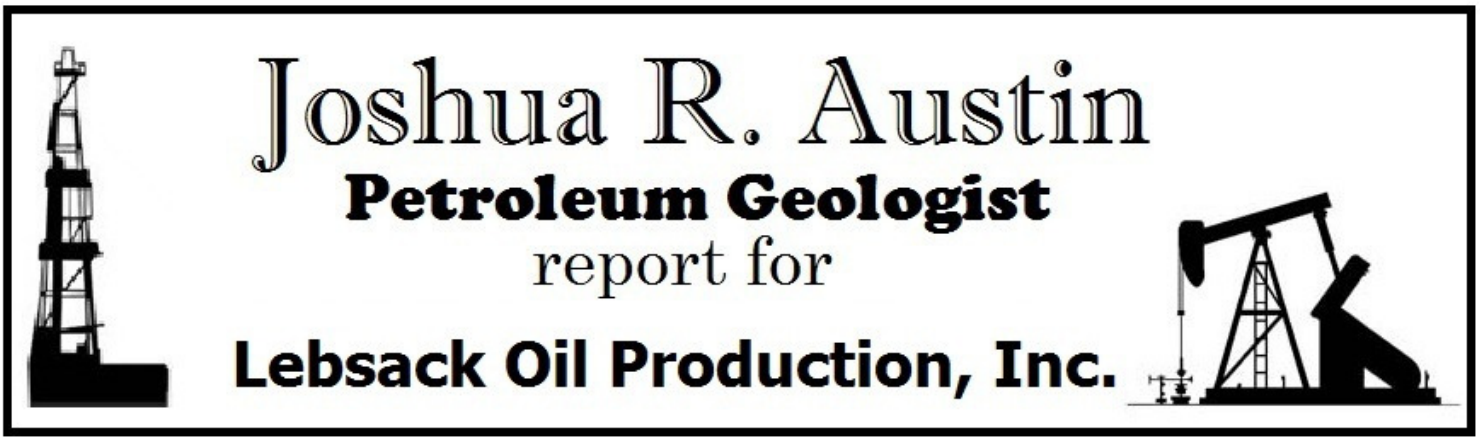
METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
4777-82

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OPERATOR

Company:	Lebsack Oil Production, Inc.		
Address:	P.O. Box 354 Chase, Kansas 67524		
Contact Geologist:			
Contact Phone Nbr:	620-938-2396		
Well Name:	Garden City 2-12		
Location:	8 5/8" @ 435'	API:	15-055-22197-00-00
Pool:		Field:	West Ext. Damme
State:	Kansas, Finney County	Country:	USA



Scale 1:240 Imperial

Well Name:	Garden City 2-12		
Surface Location:	8 5/8" @ 435'		
Bottom Location:			
API:	15-055-22197-00-00		
License Number:			
Spud Date:	1/14/2013	Time:	3:34 PM
Region:	E2-E2-W2-SE 12-22s-34w		
Drilling Completed:	10/23/2012	Time:	4:30 PM
Surface Coordinates:	1320' From South Line & 1325' From East Line		
Bottom Hole Coordinates:			
Ground Elevation:	2908.00ft		
K.B. Elevation:	2921.00ft		
Logged Interval:	3600.00ft	To:	4900.00ft
Total Depth:	4860.00ft		
Formation:	Mississippi		
Drilling Fluid Type:	Chemical Mud was displaced at 3100'		

SURFACE CO-ORDINATES

Well Type:	Vertical		
Longitude:		Latitude:	
N/S Co-ord:	1320' From South Line		
E/W Co-ord:	1325' From East Line		

LOGGED BY

Company:	Joshua R. Austin, Petroleum Geologist		
Address:	732 NE 110th Ave Stafford, KS 67578		
Phone Nbr:	620-546-3960		
Logged By:	Geologist	Name:	Josh Austin

CONTRACTOR

Contractor:	Sterling Drilling		
Rig #:	5		
Rig Type:	mud rotary		
Spud Date:	1/14/2013	Time:	3:34 PM
TD Date:	10/23/2012	Time:	4:30 PM
Rig Release:	1/24/2013	Time:	7:00 AM

Rig Release: 1/24/2013 Time: 7:00 AM

ELEVATIONS

K.B. Elevation: 2921.00ft Ground Elevation: 2908.00ft
K.B. to Ground: 13.00ft

NOTES

On the basis of the positive structural position and after reviewing the electric logs it was recommended by all parties involved in the Garden City 2-12 to set 5 1/2" production casing to test the following zones:

Mississippi St. Louis 'C' 4778-4782
Mississippi Geneva 4697-4700
Atoka 4626-4628
Pawnee 4419-4424

Lebsack Oil Production, Inc.
well comparison sheet

	DRILLING WELL Garden City 2-12				COMPARISON WELL Garden City 1-12			
							Structural Relationship	
	2921 KB				2920 KB			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Anhydrite	2022	899	2019	902	2024	896	3	6
Heebner	3794	-873	3794	-873	3790	-870	-3	-3
Toronto	3810	-889	3809	-888	3814	-894	5	6
Lansing	3893	-972	3887	-966	3890	-970	-2	4
Base KC	4315	-1394	4312	-1391	4314	-1394	0	3
Marmaton	4337	-1416	4340	-1419	4334	-1414	-2	-5
Pawnee	4415	-1494	4417	-1496	4413	-1493	-1	-3
Ft. Scott	4449	-1528	4453	-1532	4447	-1527	-1	-5
Cherokee Sh.	4459	-1538	4460	-1539	4456	-1536	-2	-3
Morrow Shale	4638	-1717	4638	-1717	4636	-1716	-1	-1
Miss. St. Gen.	4690	-1769	4690	-1769	4678	-1758	-11	-11
St. louis C	4774	-1853	4777	-1856	4778	-1858	5	2
RTD	4860	-1939			4850	-1930		
LTD			4862	-1941	4850	-1930		

ROCK TYPES

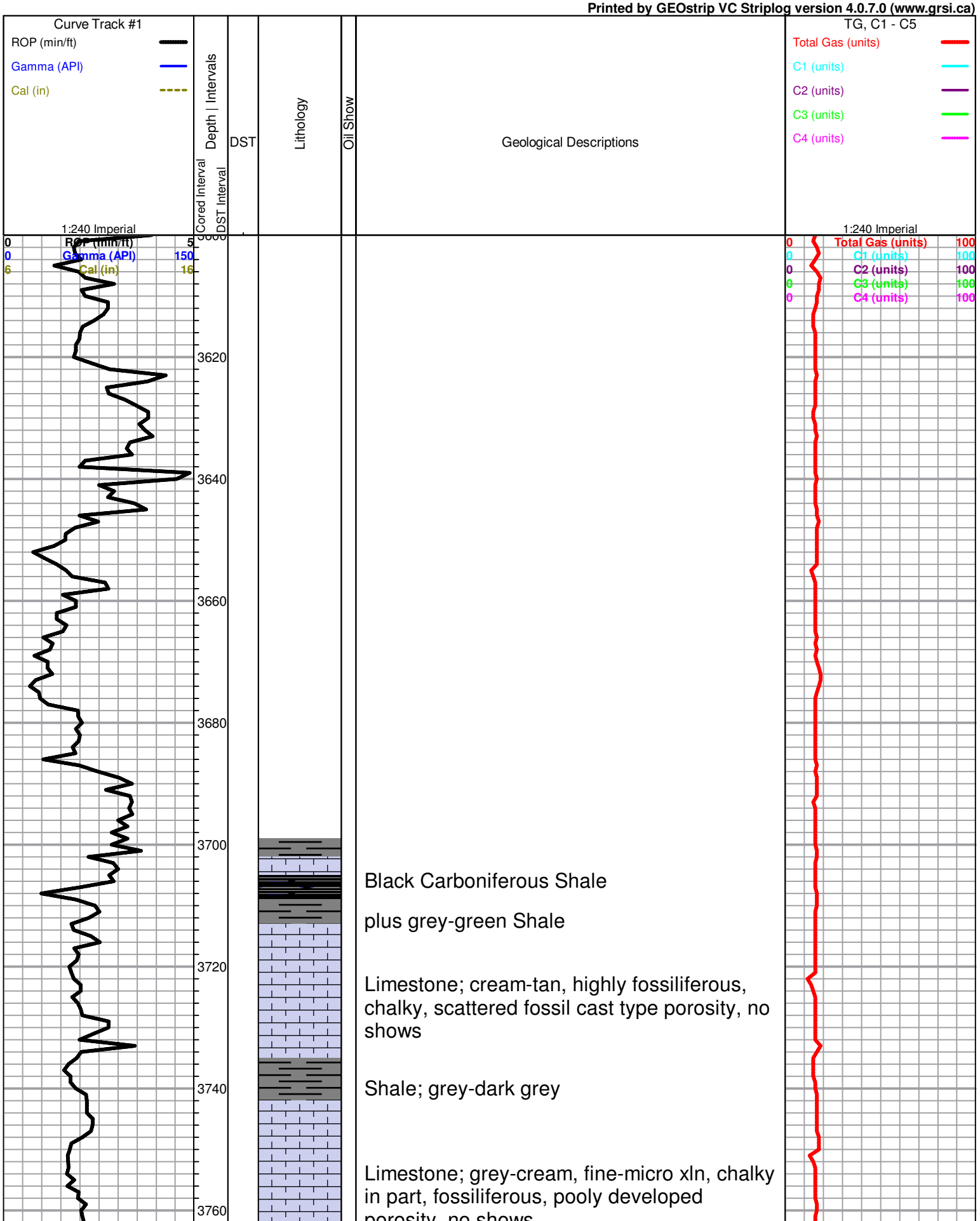
sdy lmst
Lmst fw7>
shale, grn
shale, gry
Carbon Sh
Ss

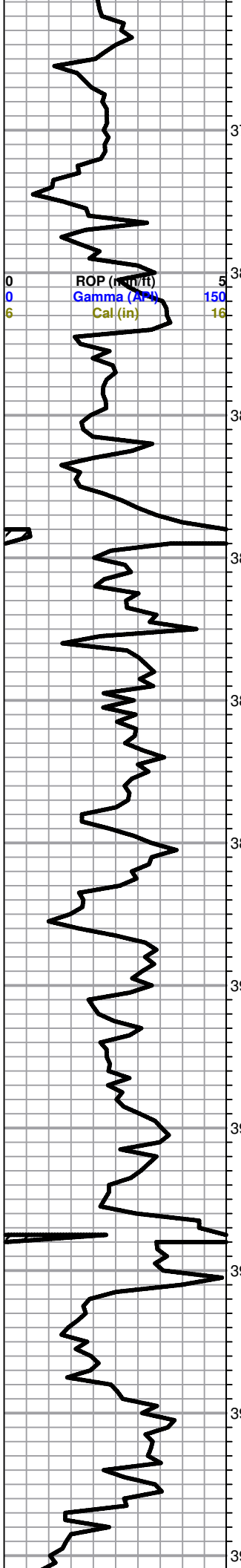
OTHER SYMBOLS

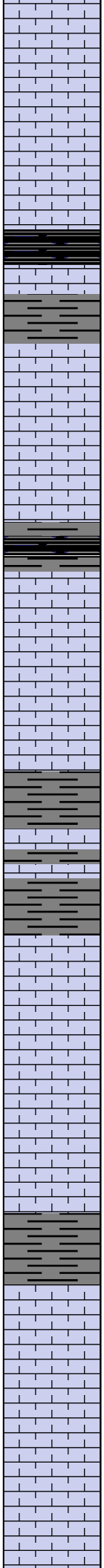
OTHER SYMBOLS

DST
- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)







porosity, no shows

Limestone; as above, granular in part, few scattered porosity, no shows, plus grey boney Chert

HEEBNER 3794 (-873)

Black Carboniferous Shale

Shale; grey-green, micaceous in part

TORONTO 3810 (-889)

Limestone; dark grey-cream, fine xln, dense, fossiliferous, few pin point-inter xln porosity, plus white chalk

trace Black Carboniferous Shale

Chert; cream-lt. grey, fossiliferous, boney

Limestone; white-lt. grey, fine-medium xln, chalky, sparry calcite cement, poor visible porosity, cherty in part, no shows

grey-maroon-green Shale

Shale as above

LANSING 3893 (-972)

Limestone; cream-buff, fine xln, fossiliferous-oolitic in part, dense, poor visible porosity, no shows

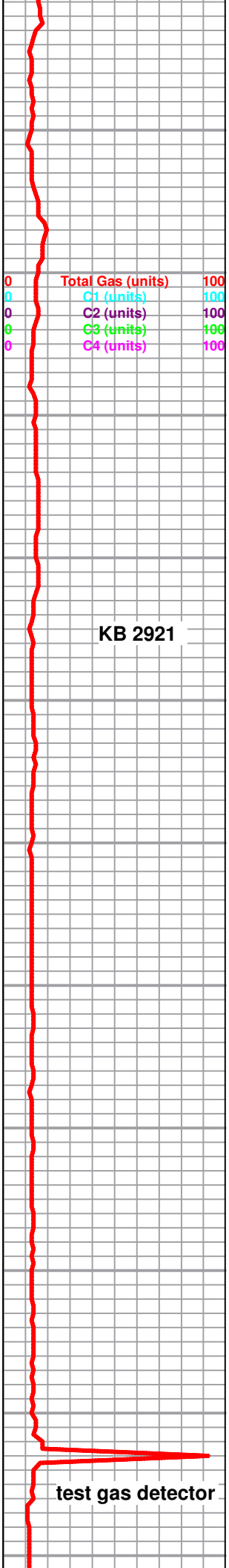
Limestone; cream, fine xln, chalky, sparry calcite, no shows

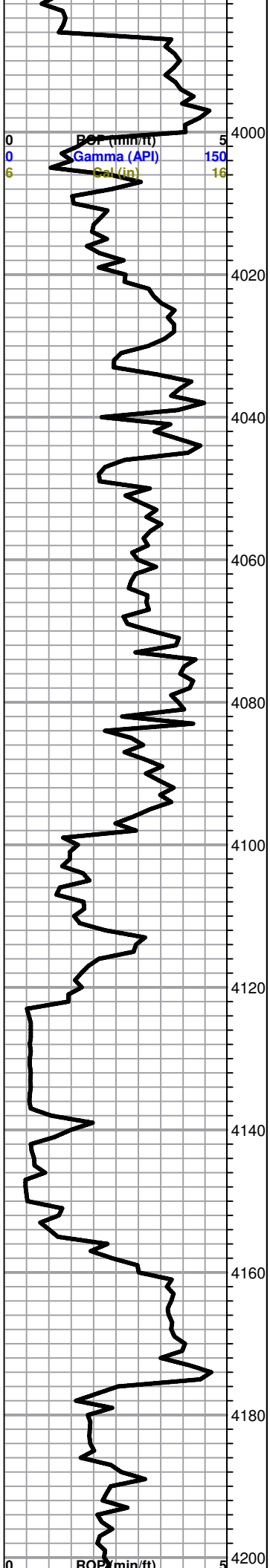
dark grey; Shale

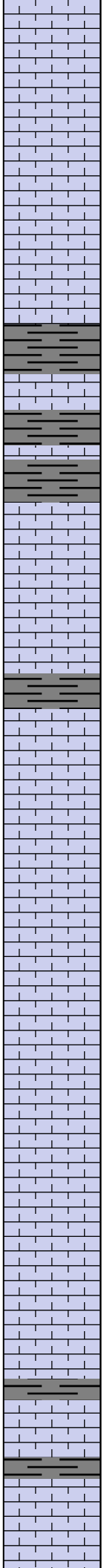
Limestone; cream, chalky, poorly developed porosity, (poor samples 80% Shale)

Samples very poor as above

Limestone; cream-grey, fine xln, chalky, few







scattered porosity, slighlty cherty in part, fossiliferous, trace grey-cream, boney Chert

Limestone; tan-cream, fine-medium xln, highly fossiliferous, poor porosity, no shows

Limestone; as above few scattered fossil cast-oomoldic porosity (barren)

Dark grey-grey; shale

Shale as above trace black carboniferous shale

Limestone; tan, highly oolitic, poor porosity, questionable trace gas bubble when broke open, very faint odor

grey shale

Limestone; tan-cream, oolitic-fossiliferous, chalky, few scattered fossil cast-oomoldic porosity, no shows

Limestone; cream-buff-tan, highly oolitic in part, good oomoldic porosity, chalky in part, (barren)

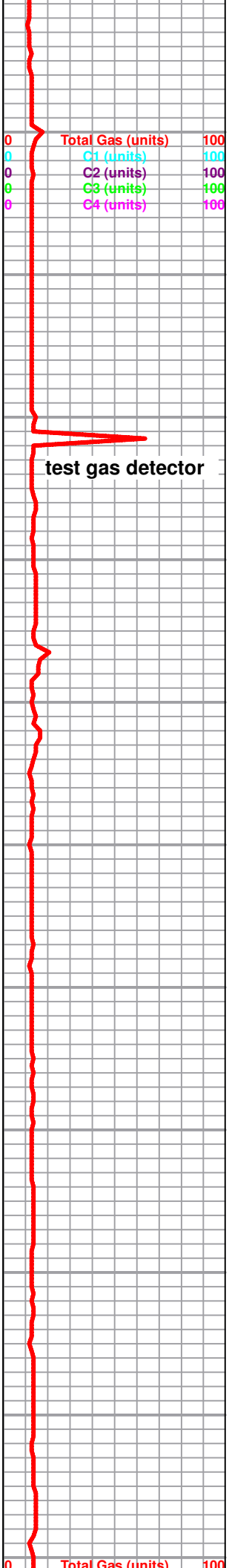
Limestone; as above

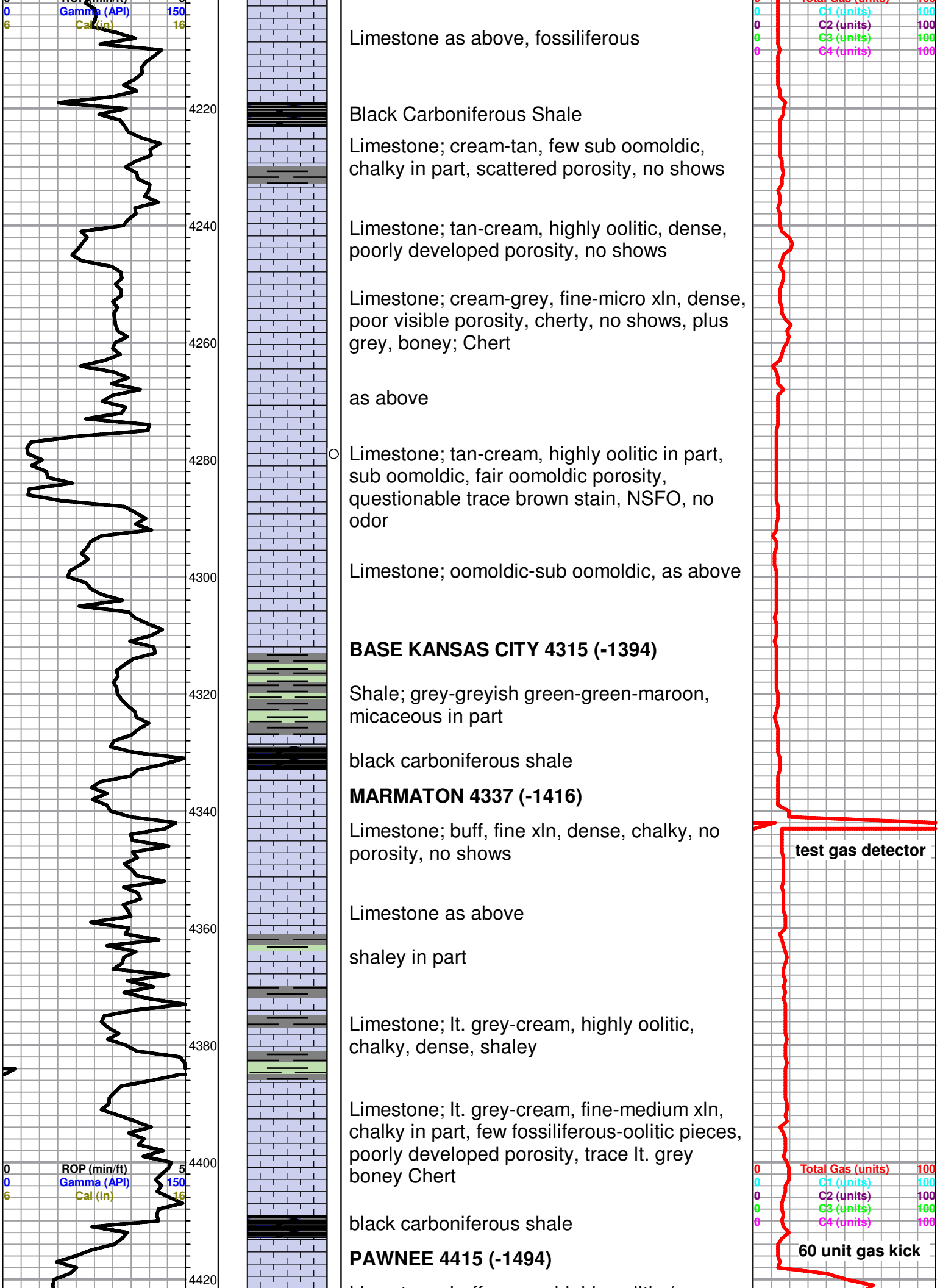
Limestone; cream, oomoldic, oolitic, good oomoldic porosity, no shows

BASE POROSITY BREAK 4156 (-1235)

Limestone; cream-buff, fine xln, dense, oolitic, poor visible porosity, slighlty cherty, plus brown-black-dark grey shale

Limestone; cream-grey, fine xln, chalky, poor porosity, plus white chalk





Limestone as above, fossiliferous

Black Carboniferous Shale

Limestone; cream-tan, few sub oomoldic, chalky in part, scattered porosity, no shows

Limestone; tan-cream, highly oolitic, dense, poorly developed porosity, no shows

Limestone; cream-grey, fine-micro xln, dense, poor visible porosity, cherty, no shows, plus grey, boney; Chert

as above

Limestone; tan-cream, highly oolitic in part, sub oomoldic, fair oomoldic porosity, questionable trace brown stain, NSFO, no odor

Limestone; oomoldic-sub oomoldic, as above

BASE KANSAS CITY 4315 (-1394)

Shale; grey-greyish green-green-maroon, micaceous in part

black carboniferous shale

MARMATON 4337 (-1416)

Limestone; buff, fine xln, dense, chalky, no porosity, no shows

Limestone as above

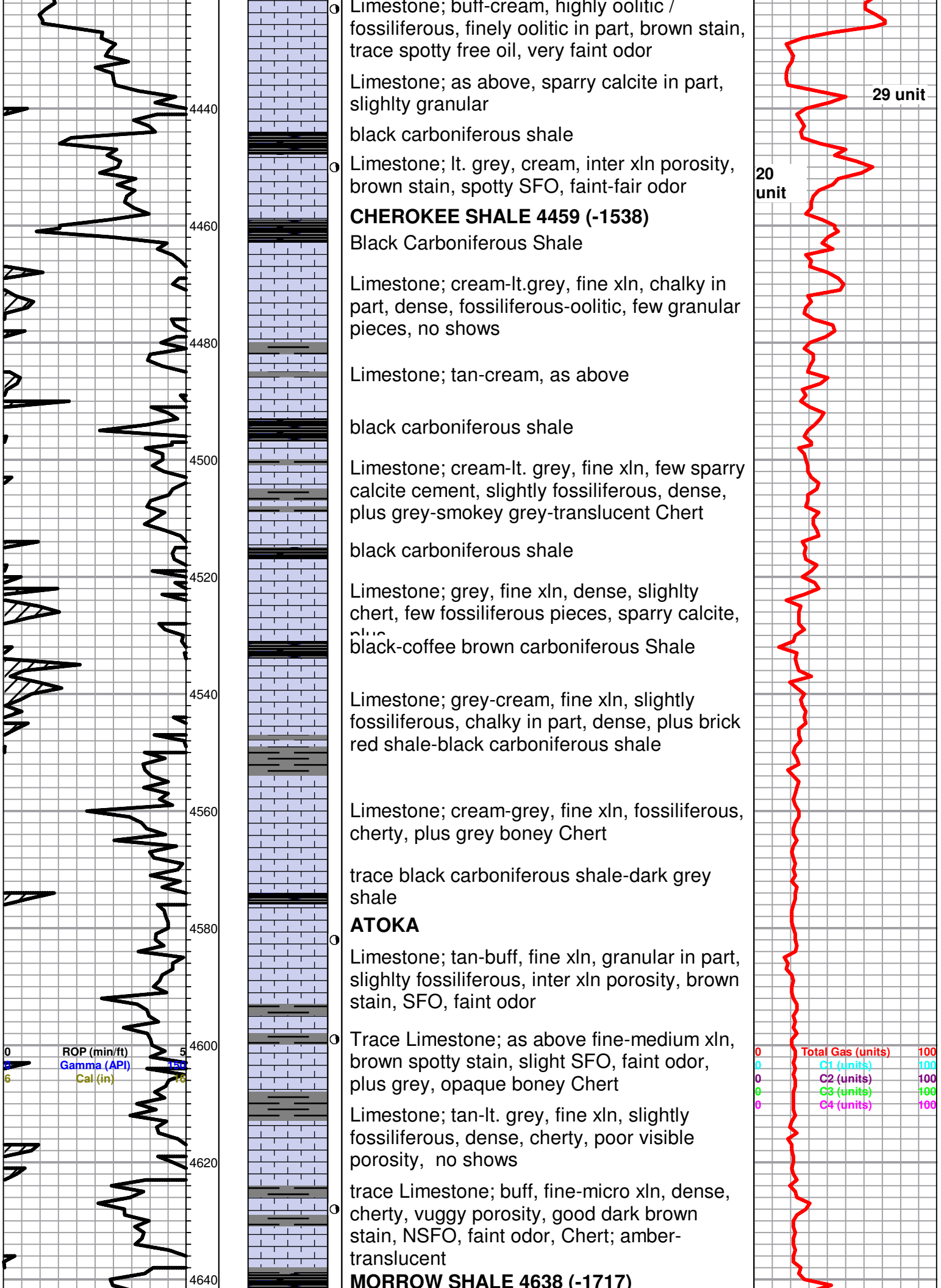
shaley in part

Limestone; lt. grey-cream, highly oolitic, chalky, dense, shaley

Limestone; lt. grey-cream, fine-medium xln, chalky in part, few fossiliferous-oolitic pieces, poorly developed porosity, trace lt. grey boney Chert

black carboniferous shale

PAWNEE 4415 (-1494)



Limestone; buff-cream, highly oolitic / fossiliferous, finely oolitic in part, brown stain, trace spotty free oil, very faint odor

Limestone; as above, sparry calcite in part, slighlty granular

black carboniferous shale

Limestone; lt. grey, cream, inter xln porosity, brown stain, spotty SFO, faint-fair odor

CHEROKEE SHALE 4459 (-1538)

Black Carboniferous Shale

Limestone; cream-lt.grey, fine xln, chalky in part, dense, fossiliferous-oolitic, few granular pieces, no shows

Limestone; tan-cream, as above

black carboniferous shale

Limestone; cream-lt. grey, fine xln, few sparry calcite cement, slightly fossiliferous, dense, plus grey-smokey grey-translucent Chert

black carboniferous shale

Limestone; grey, fine xln, dense, slighlty chert, few fossiliferous pieces, sparry calcite, plus

black-coffee brown carboniferous Shale

Limestone; grey-cream, fine xln, slightly fossiliferous, chalky in part, dense, plus brick red shale-black carboniferous shale

Limestone; cream-grey, fine xln, fossiliferous, cherty, plus grey boney Chert

trace black carboniferous shale-dark grey shale

ATOKA

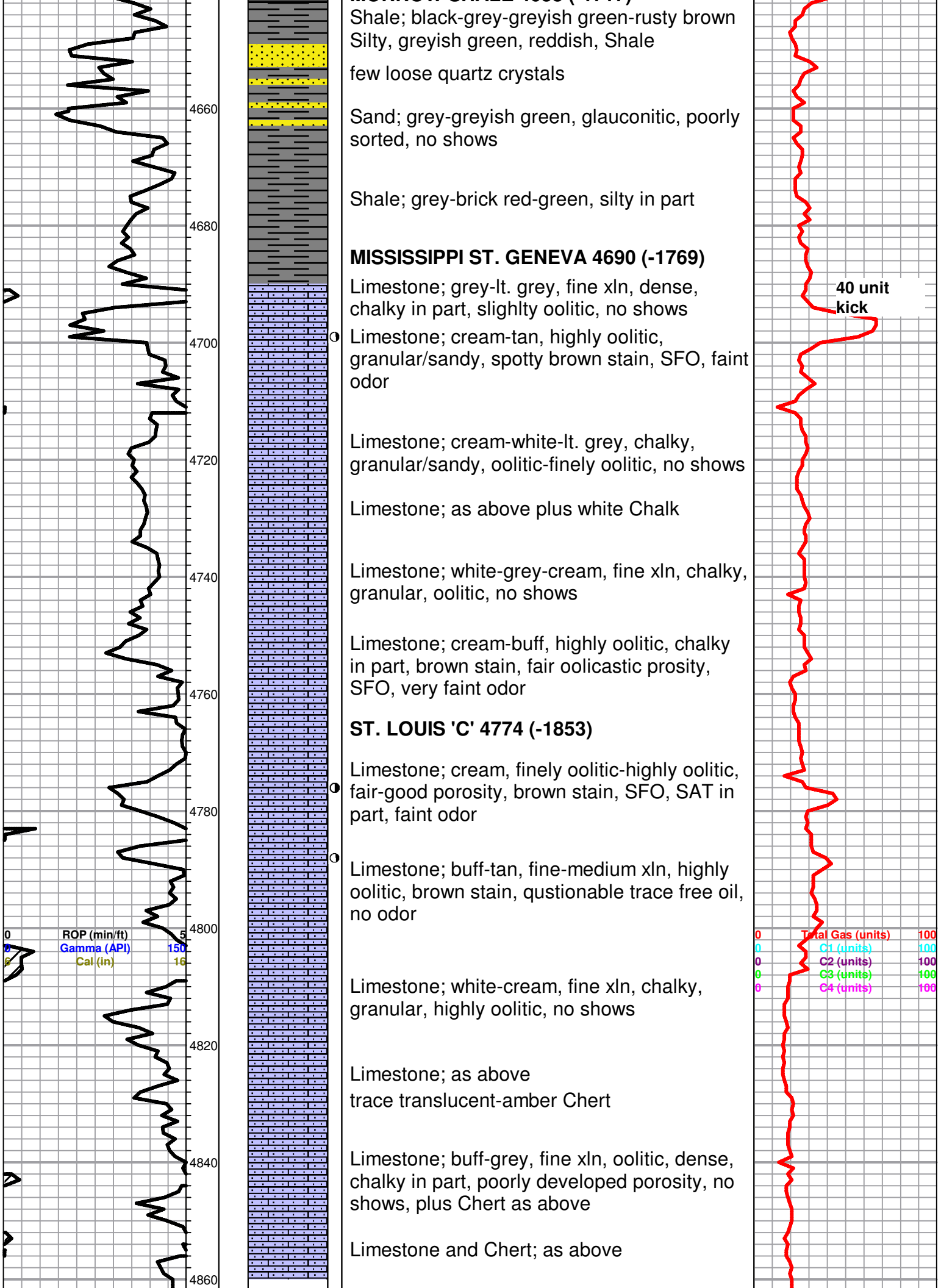
Limestone; tan-buff, fine xln, granular in part, slighlty fossiliferous, inter xln porosity, brown stain, SFO, faint odor

Trace Limestone; as above fine-medium xln, brown spotty stain, slight SFO, faint odor, plus grey, opaque boney Chert

Limestone; tan-lt. grey, fine xln, slightly fossiliferous, dense, cherty, poor visible porosity, no shows

trace Limestone; buff, fine-micro xln, dense, cherty, vuggy porosity, good dark brown stain, NSFO, faint odor, Chert; amber-translucent

MORROW SHALE 4638 (-1717)



Shale; black-grey-greyish green-rusty brown
Silty, greyish green, reddish, Shale

few loose quartz crystals

Sand; grey-greyish green, glauconitic, poorly sorted, no shows

Shale; grey-brick red-green, silty in part

MISSISSIPPI ST. GENEVA 4690 (-1769)

Limestone; grey-lt. grey, fine xln, dense, chalky in part, slighlty oolitic, no shows

Limestone; cream-tan, highly oolitic, granular/sandy, spotty brown stain, SFO, faint odor

Limestone; cream-white-lt. grey, chalky, granular/sandy, oolitic-finely oolitic, no shows

Limestone; as above plus white Chalk

Limestone; white-grey-cream, fine xln, chalky, granular, oolitic, no shows

Limestone; cream-buff, highly oolitic, chalky in part, brown stain, fair oolicastic prosity, SFO, very faint odor

ST. LOUIS 'C' 4774 (-1853)

Limestone; cream, finely oolitic-highly oolitic, fair-good porosity, brown stain, SFO, SAT in part, faint odor

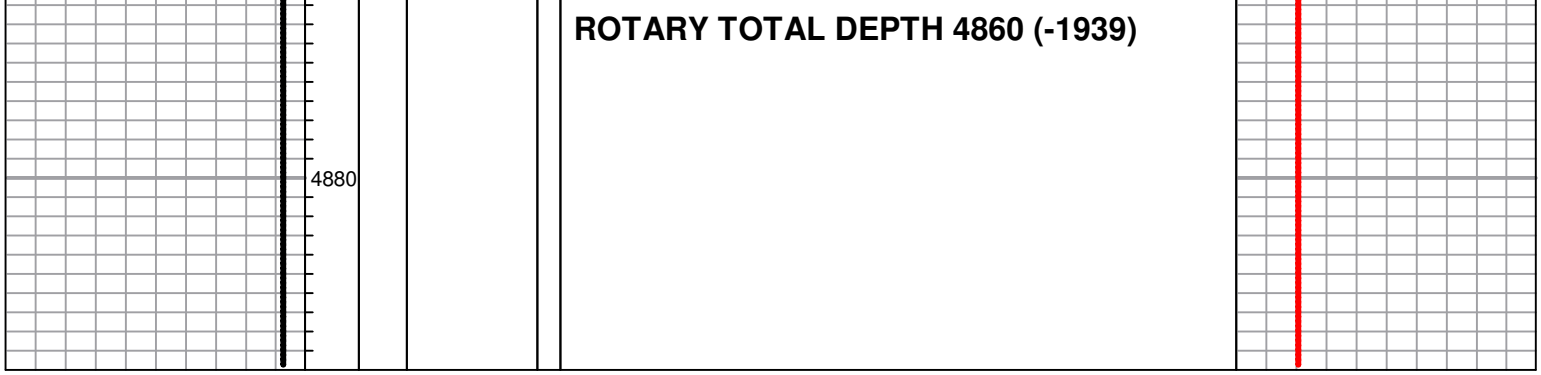
Limestone; buff-tan, fine-medium xln, highly oolitic, brown stain, qustionable trace free oil, no odor

Limestone; white-cream, fine xln, chalky, granular, highly oolitic, no shows

Limestone; as above
trace translucent-amber Chert

Limestone; buff-grey, fine xln, oolitic, dense, chalky in part, poorly developed porosity, no shows, plus Chert as above

Limestone and Chert; as above


4880
ROTARY TOTAL DEPTH 4860 (-1939)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 22, 2013

Wayne Lebsack
Lebsack Oil Production Inc.
PO BOX 354
CHASE, KS 67524

Re: ACO1
API 15-055-22197-00-00
Garden City 2-12
SE/4 Sec.12-22S-34W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wayne Lebsack

ALLIED OIL & GAS SERVICES, LLC 058864

Federal Tax I.D.# 20-8378111

REMIT TO: P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Eldorado

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-16-15	12	32	24		5:30 pm	9:30 pm	10:45 pm
LEASE Cox	WELL # 2-12	LOCATION	Texas 24th Rd 7			COUNTY Tillman	STATE OK
OLD OR NEW (Circle one)		3/4S, W into (1st on Rt)					

CONTRACTOR: Sterling
TYPE OF JOB: Surface
HOLE SIZE: 12¼ T.D. 4417'
CASING SIZE: 8-5/8 DEPTH 440.99'
TUBING SIZE: DEPTH
DRILL PIPE: DEPTH
TOOL: DEPTH
PRES. MAX: MINIMUM
MEAS. LINE: SHOE JOINT
CEMENT LEFT IN CSG. 15.32
PERFS.
DISPLACEMENT: 27.25 bbl

OWNER: Same

CEMENT
AMOUNT ORDERED: 260 com 3%cc 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER: LaRue Lesnick
1431 HELPER: Paul Beaver
BULK TRUCK
1396/306 DRIVER: Kevin Rice
BULK TRUCK
347 DRIVER: TJ Schuck

COMMON	260 sks	@ 17.90	4654.00
POZMIX	210 sks	@ 12.90	2709.00
GEL	5 sks	@ 23.80	119.00
CHLORIDE	7 sks	@ 61.00	427.00
ASC		@	
OC	11.35	@ 6.00	204.00
gel	6 sks	@ 23.80	140.40
		@	
		@	
		@	
Handling	482 sks	@ 2.40	1015.67
Mileage 1 sk per 25 sks per mile	240	@ 2.40	3277.20
HANDLING	280.15 cft	@ 2.50	700.38
MILEAGE 17 sk x 25 x .25			2581.25
		TOTAL	19961.97

REMARKS:
Mix 260 sks Cement
Replace with 2 sacks
Circ Dump Circ Hole
Mix 150 sks down 8 5/8 Csg, Circ 40 bbl
Displace, Plug Rat Hole 20 sks
Mouse Hole
Job Complete

SERVICE

DEPTH OF JOB: 440.99'
PUMP TRUCK CHARGE: 1420.00
EXTRA FOOTAGE
MILEAGE 1420 @ 2.20 3124.00
MANIFOLD Head @ 113.00
ASC 25 @ 4.50 112.50
Light Vehicle Mile @ 1.00 1320.00
444.75
TOTAL

CHARGE TO: LeBsack Oil
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Centralizer		@	107.62
Basket		@	338.26
		@	
		@	
		@	
		TOTAL	666.90

To: Allied Oil & Gas Services, LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 944.90
TOTAL CHARGES 24343.12
DISCOUNT 4377.81 IF PAID IN 30 DAYS

PRINTED NAME Alan Lapis
SIGNATURE Alan Lapis

19965.31
390

ALLIED OIL & GAS SERVICES, LLC 060035

Federal Tax I.D. # 20-8851478

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-29-13	12	22	34			7:30 PM	8:30 PM

LEASE: Garden City — WELL # 2-12 — LOCATION: Tennis W To Rd 7 3/4 S White — COUNTY: Finney — STATE: Ks

OLD OR NEW (Circle one)

CONTRACTOR Sterling #5
TYPE OF JOB Production 2 Stage (Top)
HOLE SIZE 7 7/8 — T.D. 4862
CASING SIZE 5 1/2 — DEPTH 4856
TUBING SIZE — DEPTH
DRILL PIPE — DEPTH
TOOL DV — DEPTH 2793
PRES. MAX — MINIMUM
MEAS. LINE — SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 68.14

OWNER Same

1.0 %

7.48

CEMENT
AMOUNT ORDERED 550 sks ALW 1/4 # Flosseal

COMMON		@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
ALW	550 sks	@ $15.85	$8722.50
Flosseal	138 #	@ $2.92	$409.96
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	622.27 cf x	@ $2.45	$1543.25
MILEAGE	2561 x 75 x	$2.45	$4993.25

TOTAL 15,719.54

1920.75

EQUIPMENT

PUMP TRUCK 423-281 — CEMENTER Darren Renetta 1
HELPER Tyler Ellipse 2
BULK TRUCK 540-287 — DRIVER Ty Schrock 3
BULK TRUCK 373-308 — DRIVER DJ Gray 3

REMARKS:
Plug Rathole 30 sks Cement
mix sks Lite Cement washup Pump & Lines
Displace with Water Land Plug 1850"
Ft 800" Float Held
Cement Did Circulate
Thank You

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE — $2406.25
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD @
@
@

TOTAL $2406.25

HARGE TO: Lebsack oil
REET
TY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

: Allied Oil & Gas Services, LLC.
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d furnish cementer and helper(s) to assist owner or
ntractor to do work as is listed. The above work was
ne to satisfaction and supervision of owner agent or
ntractor. I have read and understand the "GENERAL
RMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 684.08
TOTAL CHARGES 18125.~~54~~ 79
DISCOUNT 3987.67 IF PAID IN 30 DAYS

INTED NAME Bert Mastin

NATURE Bert Mastin

14138.12 net

ALLIED OIL & GAS SERVICES, LLC 060034

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE DIRECTOR: Oakley K.

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-24-13	12	22	34			500 PM	600 PM

LEASE: Garden City | WELL #: 2-12 | LOCATION: Tennis WTO Rd 7 3/4 S Winto | COUNTY: Finney | STATE: Ks.

OLD OR NEW (Circle one)

1202 7.45

CONTRACTOR: Sterling #5

TYPE OF JOB: Production 2 Stage (Bottom)

HOLE SIZE: 7 7/8 | T.D. 4862

CASING SIZE: 5 1/2 | DEPTH 4856

TUBING SIZE: | DEPTH

DRILL PIPE: | DEPTH

TOOL: DV | DEPTH 2778

PRES. MAX: | MINIMUM

MEAS. LINE: | SHOE JOINT 22.93

CEMENT LEFT IN CSG. 22.93

PERFS.

DISPLACEMENT: 117.92 bbl

OWNER: Same

CEMENT

AMOUNT ORDERED: 210 Sks Asc 10% Salt 2% Gel 5# Gilsonite 12 bbl Super Flush

COMMON		@	
POZMIX		@	
GEL	4 Sks	@ $23.40	$ 93.60
CHLORIDE		@	
ASC	210 Sks	@ $20.90	$4389.00
Gilsonite	1050 Sks	@ $ .98	$1029.00
Salt	20 Sks	@ $26.85	$ 527.00
		@	
		@	
		@	
		@	
Super Flush	12 bbl	@ $58.70	$ 704.40
HANDLING	262.27 cf x	@ $2.40	$ 662.83
MILEAGE	11.68 x 75 x	$ 2.60	$2277.60
		TOTAL	$9683.43

876

EQUIPMENT

PUMP TRUCK 1428-281	CEMENTER Darren Rocette	1
	HELPER Tyler Elipse	2
BULK TRUCK 1540-287	DRIVER Ty Schrock	3
BULK TRUCK 1373-3008	DRIVER D.T. Gray	3

REMARKS:

Pump 5 bbl water Spacer mix Super Flush
Pump 5 bbl water spacer mix 210 sks ASC
Cement Washup Pump & Lines Release plug
Displace with water & mud Land Plug 2000
Lift 900# Open DV Tool 500# Circulate

Thank You.

CHARGE TO: Lebsack oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 4856'

PUMP TRUCK CHARGE			$ 2767.25
EXTRA FOOTAGE		@	
MILEAGE 75		@ $7.70	~~$ 539.00~~ 577.50
MANIFOLD Head		@	$ 275.00
LV Mileage		@ $4.40	~~$ 308.00~~ 330.00
		@	
		TOTAL	$ 3949.75 ~~3889.25~~

PLUG & FLOAT EQUIPMENT

5 1/2 Weatherford		
1 DV Tool	@	$ 5336.00
1 Guide Shoe	@	$ 280.00
1 AFU Insert	@	$ 334.63
1 Basket	@	$ 394.33
7 Centralizers	@ $57.33	$ 401.31
	TOTAL	$ 6747.28 ~~6746.28~~

To: Allied Oil & Gas Services, LLC.
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PRINTED NAME: Bert Mostin

SIGNATURE: [signature]

SALES TAX (If Any): 1004.95

TOTAL CHARGES: ~~20,318.96~~ 20380.46

DISCOUNT: ~~4673.36~~ 15645.60 IF PAID IN 30 DAYS 4687.50 Disc 15692.96 net

~~2320~~