



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1144528
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1144528

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	Parlette 1-11
Doc ID	1144528

Tops

Name	Top	Datum
Heebner	3807	-876
Toronto	3825	-894
Lansing	3898	-967
Base Lansing	4317	-1386
Marmaton	4341	-1410
Pawnee	4428	-1497
Ft. Scott	4452	-1521
Mississippi	4738	-1807
RTD	4860	-1929

ALLIED OIL & GAS SERVICES, LLC 060141

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, TX

DATE <u>2/10/13</u>	SEC. <u>11</u>	TWP. <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>12:00 noon</u>	JOB START <u>3:00p</u>	JOB FINISH <u>5:30p</u>
LEASE <u>Parlette Ranch</u>	WELL # <u>1-11</u>	LOCATION <u>Tennis 4 1/2 W 5100</u>			COUNTY <u>Fannin</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Steeley, S
 TYPE OF JOB Production 2 Stage Bottom Stage
 HOLE SIZE 7 1/8 T.D. 4859
 CASING SIZE 5 1/2 1416 DEPTH 4859
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL OK DEPTH 2774-14B
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 22'
 PERFS.
 DISPLACEMENT H₂O 50 Big Head 68'
 EQUIPMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 210 ASC 1090 Sulf
5th Colsonite 2900 gal
1200L WGR 7'
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 210 SK @ 20.90 4389.00
Sulf 220 SK @ 26.25 579.75
Gilsonite 184 lb @ 6.98 1284.32
WGR 1200L @ 58.70 704.42
 HANDLING 268.9 CF @ 2.48 666.87
 MILEAGE 200 16.25 3250.00
 TOTAL 9288.36

PUMP TRUCK CEMENTER Alan Ryan
 # 422 HELPER Wayne McKinley
 BULK TRUCK
 # 404 DRIVER Brandon Wilkerson
 BULK TRUCK
 # 540 DRIVER Kewin Ryan

REMARKS:

Long Circulate, mix WGR 1200L, Max Cement, Washup
Displace Cement w/ 50 lb 1416 68' all this
Work w/ 1000 P/F C/P. Canal Plug @ 1800
PSI. Float held. Open Tool, Circulate
12 Hours
Alan Ryan
Wayne McKinley, Brandon, Kewin

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 2765.25
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 75 @ 7.20 540.00
 MANIFOLD Head @ 275.00
Circulate 75 @ 4.40 330.00
 TOTAL 3940.25

CHARGE TO: Lebsack
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Weatherford
OK Tool - 1 @ 5335.00
Spide Shot - 1 @ 680.00
AFCI Invert - 1 @ 334.00
Basket - 1 @ 394.00
Controlizers - 7 @ 57.22 401.54
 TOTAL 6746.54

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 20483.15
 DISCOUNT 3,891.79 IF PAID IN 30 DAYS
16,591.35 Net.

PRINTED NAME Brit Martin
 SIGNATURE Brit Martin

ALLIED OIL & GAS SERVICES, LLC 060142

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Delley #5

DATE <u>2/17/13</u>	SEC <u>11</u>	TWP <u>20</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>2:30</u>
LEASE <u>Proserity Ranch</u>	WELL# <u>1-11</u>	LOCATION <u>Texas 4 1/2 W 91st</u>			COUNTY <u>Ft. Worth</u>	STATE <u>TX</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Terling #5
 TYPE OF JOB Production on Stage Top Stage
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL AV DEPTH 2224'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 22'
 PERFS.
 DISPLACEMENT 68 ALL H₂O
 EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan
 # 422 HELPER Wayne McSight
 BULK TRUCK
 # 404 DRIVER Brandon Wilkinson
 BULK TRUCK
 # 540 DRIVER Kevin Ryan

REMARKS:
Max 205k on H 305k A.H. MSX 590 5th down
5th, Wash up Displace Plug w/ 68
H₂O w/ 1500 PSI SET. Card Plug @ 2000 PSI
Tool Closed.
Grant & Credit
Thank you Alan, Wayne, Kevin, Brandon

CHARGE TO: Lebo sack
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME Reed Mast
 SIGNATURE Reed Mast

OWNER Some
 CEMENT AMOUNT ORDERED 550 ALW 1/4 FLU
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
~~ALW~~ 550 @ 15.95 8607.50
Prosol 33810 @ 2.27 409.86
 HANDLING 622.3 CF @ 2.48 1534.30
 MILEAGE 2700/mile 25.611 2002 4994.15
 TOTAL 15545.81

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE 25 miles @ _____ 1.25
 MANIFOLD @ _____ 1.25
Top Stage @ _____ 2406.25
Stack clear 25 miles @ _____ 1.25
 TOTAL 2406.25

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (if Any) _____
 TOTAL CHARGES 17952.06
 DISCOUNT 4,488.01 IF PAID IN 30 DAYS
13,464.04 Net.

OPERATOR

Company: Lebsack Oil Production, Inc.
 Address: PO BOX 354
 Chase, Kansas 67524

Contact Geologist:
 Contact Phone Nbr: 620-938-2396
 Well Name: Parlette 1-11
 Location: 8 5/8" @ 435'
 Pool:
 State: Kansas, Finney County

API: 15-055-22207-00-00
 Field: West Ext. Damme
 Country: USA



Joshua R. Austin

Petroleum Geologist

report for

Lebsack Oil Production, Inc.



Scale 1:240 Imperial

Well Name: Parlette 1-11
 Surface Location: 8 5/8" @ 435'
 Bottom Location:
 API: 15-055-22207-00-00
 License Number:
 Spud Date: 3/8/2013 Time: 3:34 PM
 Region: Sw-Ne-Ne-Se 11-22s-34w
 Drilling Completed: 3/17/2013 Time: 5:50 PM
 Surface Coordinates: 2,300' From South Line & 335' From East Line
 Bottom Hole Coordinates:
 Ground Elevation: 2918.00ft
 K.B. Elevation: 2931.00ft
 Logged Interval: 3600.00ft To: 4900.00ft
 Total Depth: 0.00ft
 Formation: Morrow
 Drilling Fluid Type: Chemical mud was displaced at 3093'

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 2,300' From South Line
 E/W Co-ord: 335' From East Line

LOGGED BY

Company: Joshua R. Austin, Petroleum Geologist
 Address: 732 NE 110th Ave
 Stafford, KS 67578

Phone Nbr: 620-546-3960
 Logged By: Geologist Name: Josh Austin

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 3/8/2013 Time: 3:34 PM
 TD Date: 3/17/2013 Time: 5:50 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2931.00ft
K.B. to Ground: 13.00ft

Ground Elevation: 2918.00ft

NOTES

Lebsack Oil Production, Inc. well comparison sheet

DRILLING WELL				COMPARISON WELL				COMPARISON WELL					
Parlette 1-11				Tankersley 1-12				La Rue 1-11					
2931 KB				2924 KB				Structural Relationship		2930 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	
Heebner	3810	-879		2931	3796	-872	-7	3803	3808	-884	5	4687	
Toronto	3828	-897		2931	3814	-890	-7	3821	3826	-902	5	4723	
Lansing	3902	-971		2931	3889	-965	-6	3896	3904	-980	9	4876	
Base KC	4323	-1392		2931	4306	-1382	-10	4313	4327	-1403	11	5716	
Marmaton	4334	-1403		2931	4319	-1395	-8	4326	4348	-1424	21	5750	
Pawnee	4428	-1497		2931	4408	-1484	-13	4415	4437	-1513	16	5928	
Ft. Scott	4458	-1527		2931	4438	-1514	-13	4445	4466	-1542	15	5987	
Cherokee Sh.	4474	-1543		2931	4454	-1530	-13	4461	4482	-1558	15	6019	
Morrow Shale		2931		2931	4642	-1718	4649	4649	4669	-1745	4676	6394	

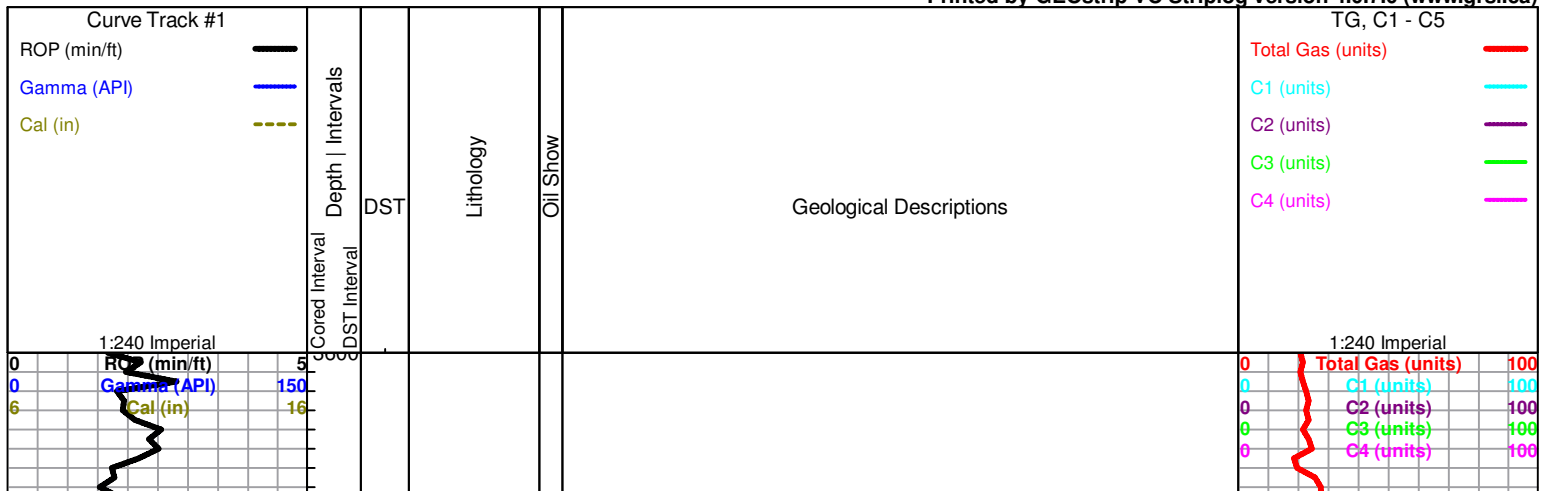
ROCK TYPES

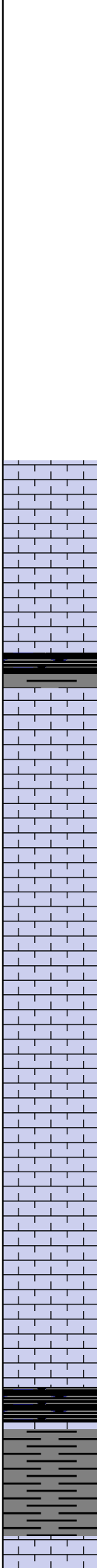
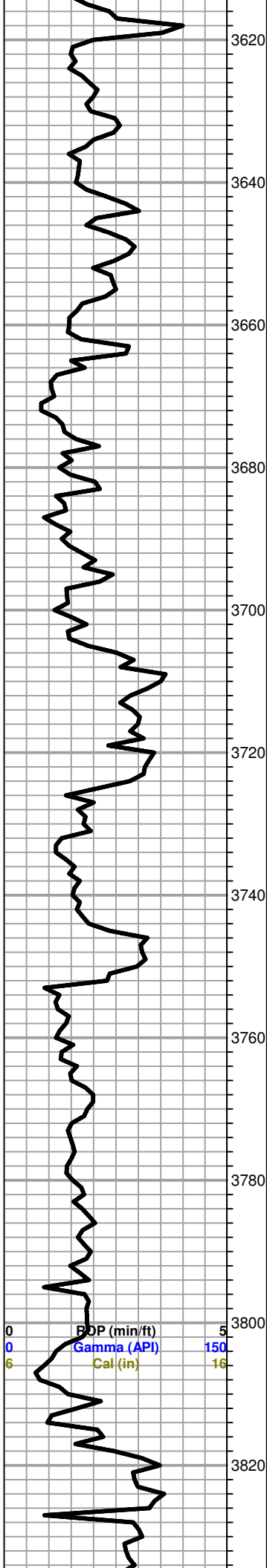
Lmst fw7>
 shale, gry
 Carbon Sh

OTHER SYMBOLS

DST
 DST Int
 DST alt
 Core
 tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Limestone; cream-buff, fine-medium xln, fossiliferous in part, chalky, few scattered int xln porosity, granular in part

Shale; dark grey-black

Limestone; tan-cream-buff, fine-medium xln, fossiliferous-oolitic, granular, scattered fossil cast-oomoldic type porosity, no shows

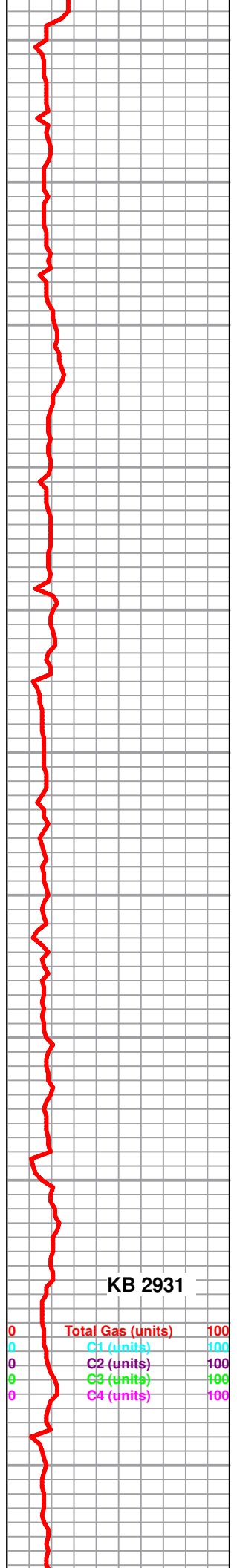
Limestone; buff-tan, fine xln, fossiliferous-oolitic, chalky poorly developed porosity, no shows

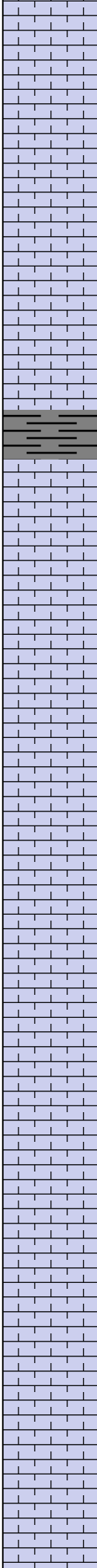
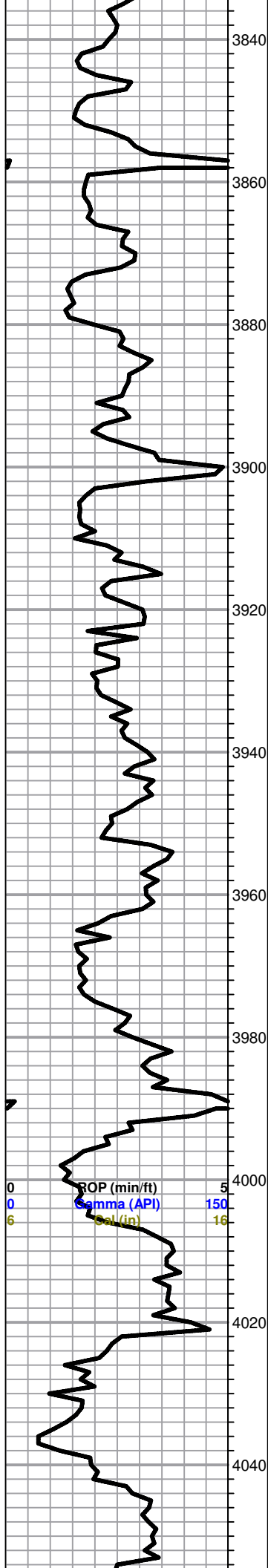
Limestone; as above highly fossiliferous, plus grey, boney Chert

Limestone; cream, fine xln, slightly granular in part, scattered inter xln porosity, plus grey-translucent Chert

HEEBNER 3810 (-879)
black carboniferous shale

Shale; grey-greyish green, micaceous in a part
TORONTO 3828 (-897)





Limestone; white-cream; fine xln, chalky in part, slightly fossiliferous-oolitic, few pin-point type porosity, no shows

Limestone; as above chalky in part, plus grey-white Chert

Limstone; cream-lt. grey, fine-medium xln, chalky in part, poorly developed porosity, no shows, Chert; as above

Shale; grey-dark grey

LANSING 3902 (-971)

Limestone; cream-tan-buff, fine xln, dense, slightly chalky, poor visible porosity, cherty in part, few sparry calcite

Limestone; cream-lt. grey, fine xln, chalky, sparry calcite in part, poor porosity, no shows

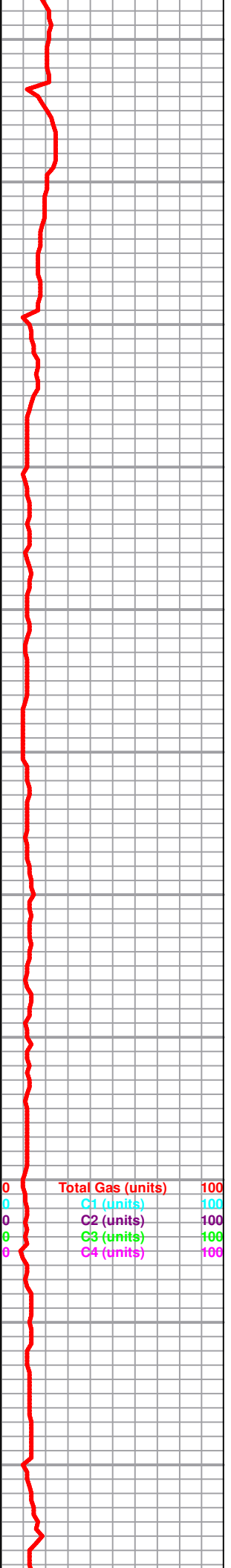
Limestone; grey-cream-buff, fine-medium xln, granular, scattered oolitic-fossiliferous, poorly developed porosity trace brown spotty stain, NSFO, questionable faint odor

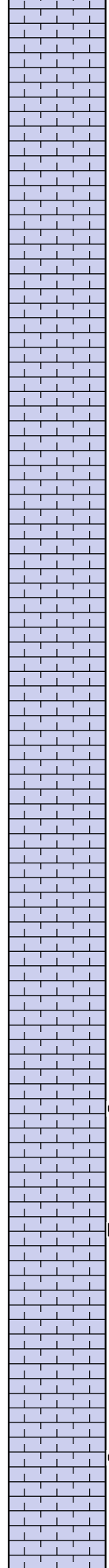
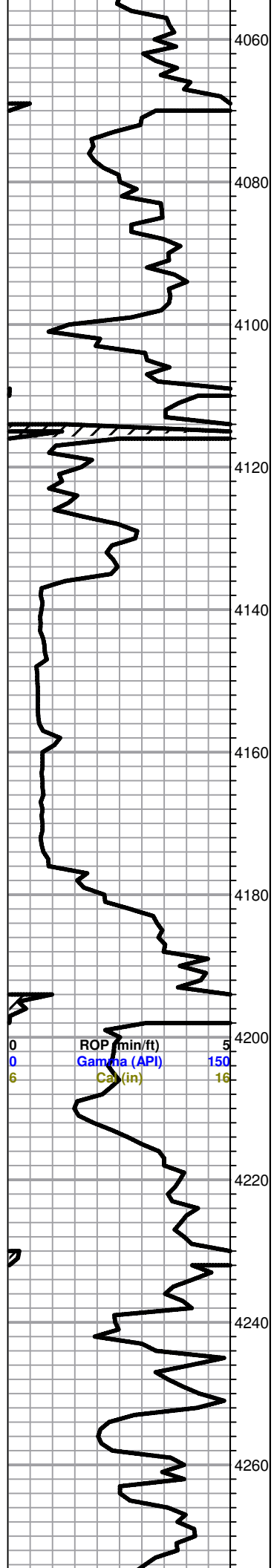
Limestone; white-cream, chalky, oolitic, dense, finely oomoldic porosity, no shows, plus white boney Chert

Limestone; cream-grey, fine xln, dense, cherty, poor visible porosity, plus grey fossiliferous, boney Chert

Limestone; buff-cream, oomoldic-oolitic, fossil cast-oomoldic type porosity, spotty brown stain, NSFO, no odor

Limestone; cream white, fine xln, chalky in





Limestone; cream-white, fine xln, chalky in part, dense, plus white boney chert

Limestone; cream, highly oolitic in part, few scattered oolitic-inter xln type porosity,

Limestone; tan-cream, oolitic, fossiliferous, fair fossil cast type porosity,

Shale; grey-black

Limestone; cream, fine xln, sub oomoldic, few scattered porosity, no shows

Limestone; cream, oomoldic, chalky, fair-good oomoldic porosity, Barren

Limestone; as above

BASE POROSITY BREAK 4176 (-1245)

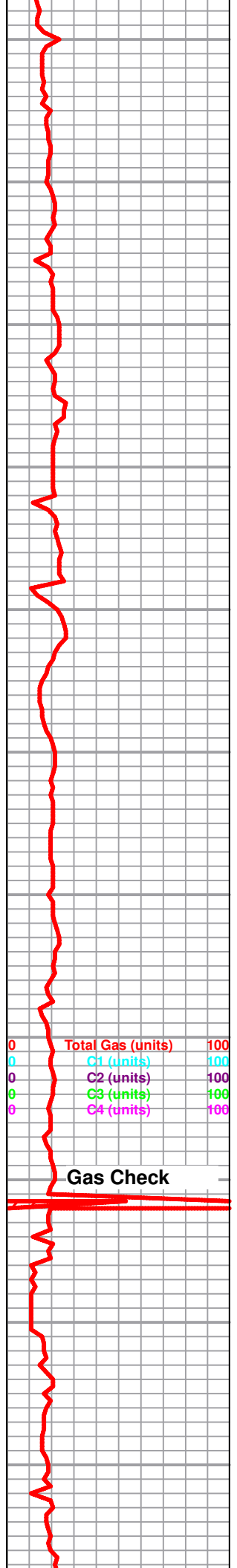
Limestone; cream, chalky in part, dense, poor visible porosity, no shows

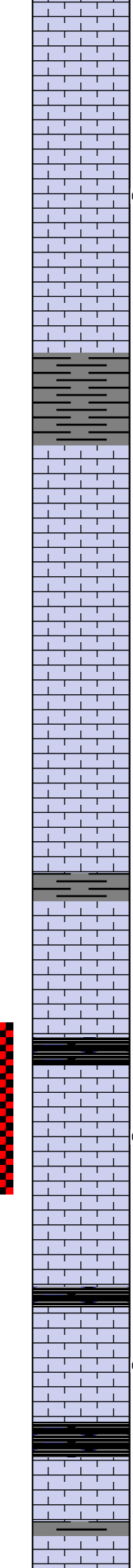
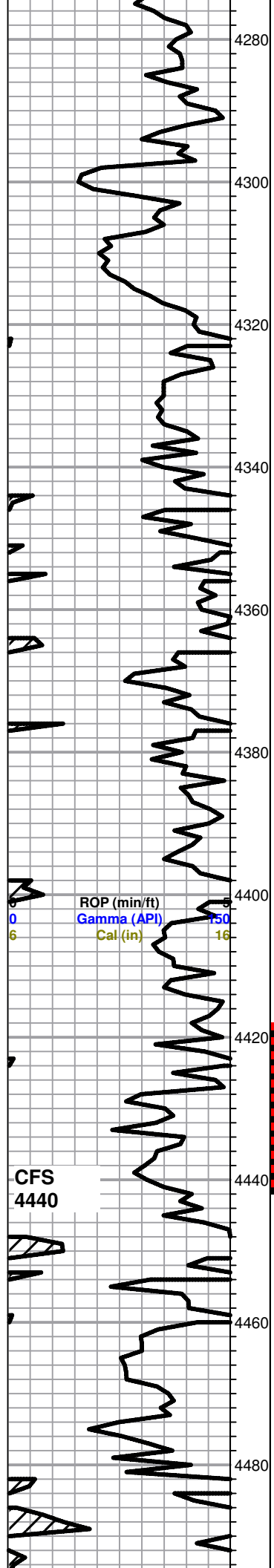
Limestone; buff-cream, highly oomoldic-oolitic, good oomoldic type porosity, trace dark brown stain, NSFO, no odor

Limestone; lt. grey, fine xln, oolitic, chalky in part, scattered oolitic type porosity, grey-black stain, NSFO, no odor

Limestone; grey-buff, highly oolitic, dense, poor visible porosity, no shows

Limestone; cream-lt. grey, fine xln, dense, chalky in part, poor visible porosity, grey-black stain, slight SFO, faint odor





Limestone; cream, fine xln, chalky in part, dense, plus few sparry calcite, poor porosity, Chert; grey, boney, slightly fossiliferous

Limestone; cream-buff, fine xln slightly sucrosic, granular in part, scattered inter xln porosity, slightly dolomitic, trace brown stain, NSFO, no odor

BASE KANSAS CITY 4323 (-1392)

Shale; rusty brown-reddish brown, silty in part

MARMATON 4334 (-1403)

Limestone; grey-tan, fine xln, dense, cherty, no visible porosity, no shows

Limestone; cream-grey, fine-medium xln, chalky in part, dense, poor porosity, slightly cherty

Limestone; cream, highly oolitic, dense, chalky in part, plus white chalk

Limestone; cream, chalky, fossiliferous, few oolitic pieces, granular in part, nodules, poorly developed porosity, no shows

grey-maroon; Shale

Limestone; cream, oolitic, chalky, dense in part, poor porosity

black carboniferous shale

PAWNEE 4428 (-1497)

Limestone; cream-white, chalky, fine xln, fair inter xln porosity, trace spotty brown stain, trace spotty free oil, no odor

Limestone; cream, fine xln, chalky, dense

black carboniferous shale

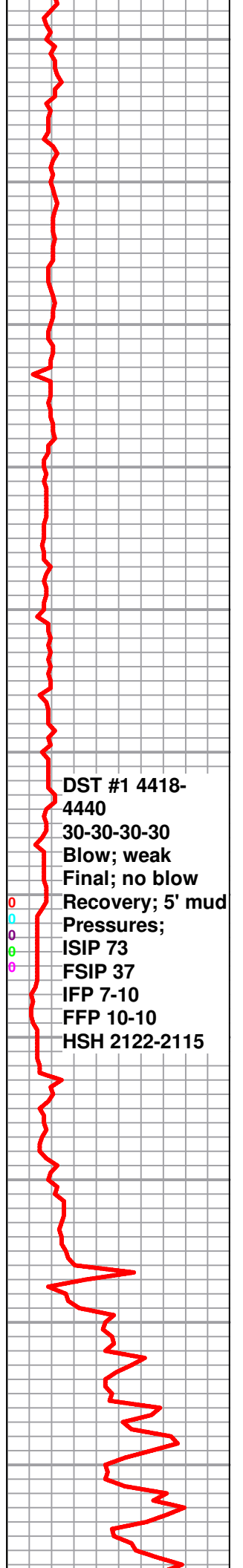
FT. SCOTT 4458 (-1527)

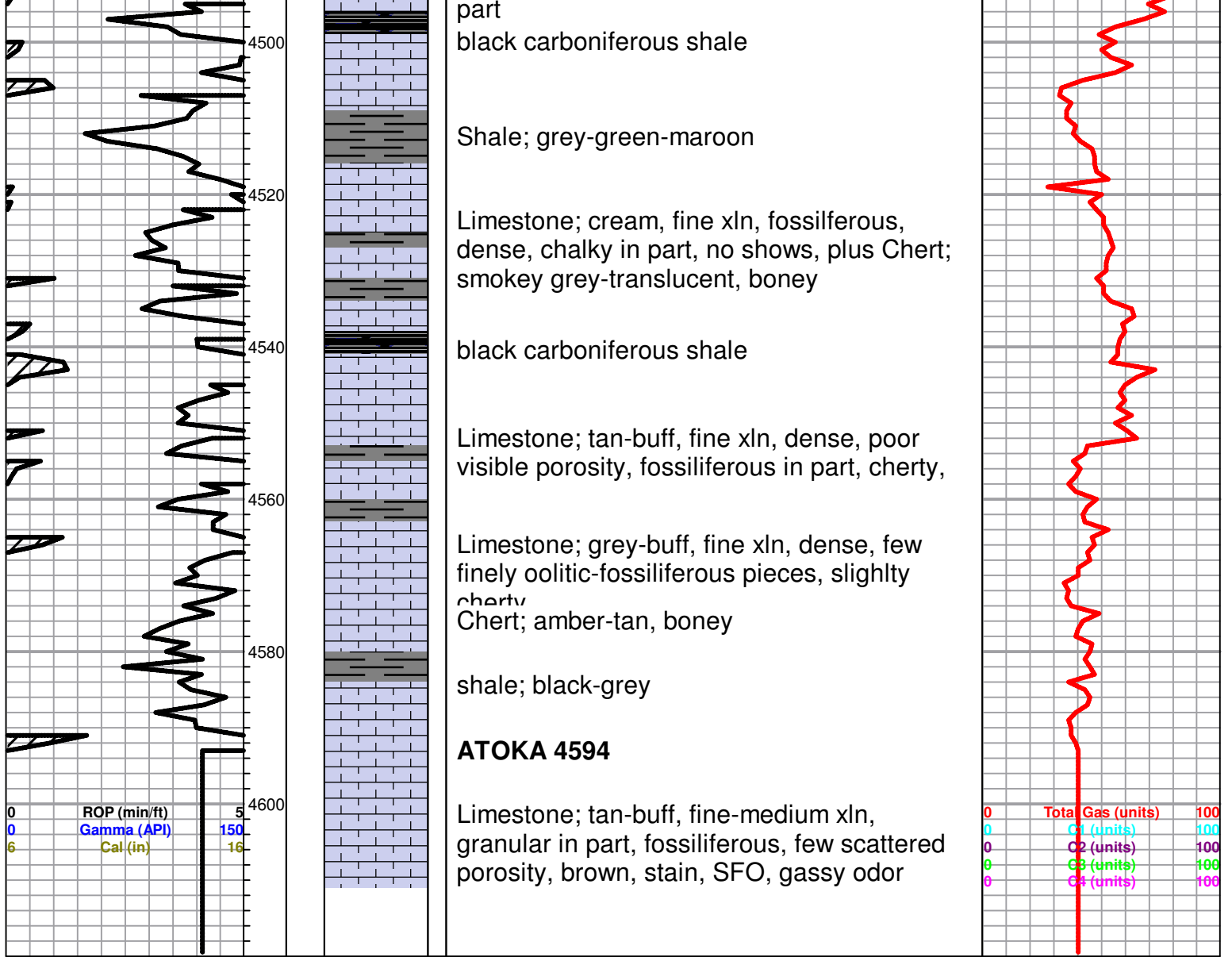
Limestone; lt. grey, medium xln, few oolitic pieces, fair inter xln porosity, brown stain, SFO, very faint odor

CHEROKEE SHALE 4474 (-1543)

black carboniferous shale

Limestone; cream, chalky, slightly fossiliferous, few granular pieces, shaley in





Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 26, 2013

Wayne Lebsack
Lebsack Oil Production Inc.
PO BOX 354
CHASE, KS 67524

Re: ACO1
API 15-055-22207-00-00
Parlette 1-11
SE/4 Sec.11-22S-34W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wayne Lebsack