



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1144535  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1144535

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	Garden City 3-12
Doc ID	1144535

Tops

Name	Top	Datum
Anhydrite	2016	903
Heebner	3784	-865
Toronto	3800	-881
Lansing	3875	-956
Base Lansing	4299	-1380
Marmaton	4325	-1406
Ft. Scott	4438	-1519
Mississippi	4676	-1757
RTD	4850	-1931

**OPERATOR**

Company: Lebsack Oil Production  
 Address: P.O. Box 354  
 Chase, Kansas 67524

Contact Geologist:  
 Contact Phone Nbr: 620-938-2396  
 Well Name: Garden City 3-12  
 Location: 8 5/8" @ 435'  
 Pool:  
 State: Kansas, Finney County

API: 15-055-22208-00-00  
 Field: West Ext. Damme  
 Country: USA



# Joshua R. Austin

## Petroleum Geologist

report for

### Lebsack Oil Production, Inc.



Scale 1:240 Imperial

Well Name: Garden City 3-12  
 Surface Location: 8 5/8" @ 435'  
 Bottom Location:  
 API: 15-055-22208-00-00  
 License Number:  
 Spud Date: 3/19/2013 Time: 3:34 PM  
 Region: W2-E2-E2-Se 12-22s-34w  
 Drilling Completed: 3/26/2013 Time: 2:30 PM  
 Surface Coordinates: 1,3200' From South Line & 440' From East Line  
 Bottom Hole Coordinates:  
 Ground Elevation: 2906.00ft  
 K.B. Elevation: 2919.00ft  
 Logged Interval: 3500.00ft To: 4850.00ft  
 Total Depth: 4850.00ft  
 Formation: Mississippi  
 Drilling Fluid Type: Chemical mud was displaced at 3093'

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude: Latitude:  
 N/S Co-ord: 1,3200' From South Line  
 E/W Co-ord: 440' From East Line

**LOGGED BY**

Company: Joshua R. Austin, Petroleum Geologist  
 Address: 732 NE 110th Ave  
 Stafford, KS 67578

Phone Nbr: 620-546-3960  
 Logged By: Geologist Name: Josh Austin

**CONTRACTOR**

Contractor: Sterling Drilling  
 Rig #: 5  
 Rig Type: mud rotary  
 Spud Date: 3/19/2013 Time: 3:34 PM  
 TD Date: 3/26/2013 Time: 2:30 PM  
 Rig Release: Time:

ing release:

time:

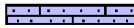




### ELEVATIONS

K.B. Elevation: 2919.00ft  
K.B. to Ground: 13.00ft

Ground Elevation: 2906.00ft

### NOTES

### ROCK TYPES

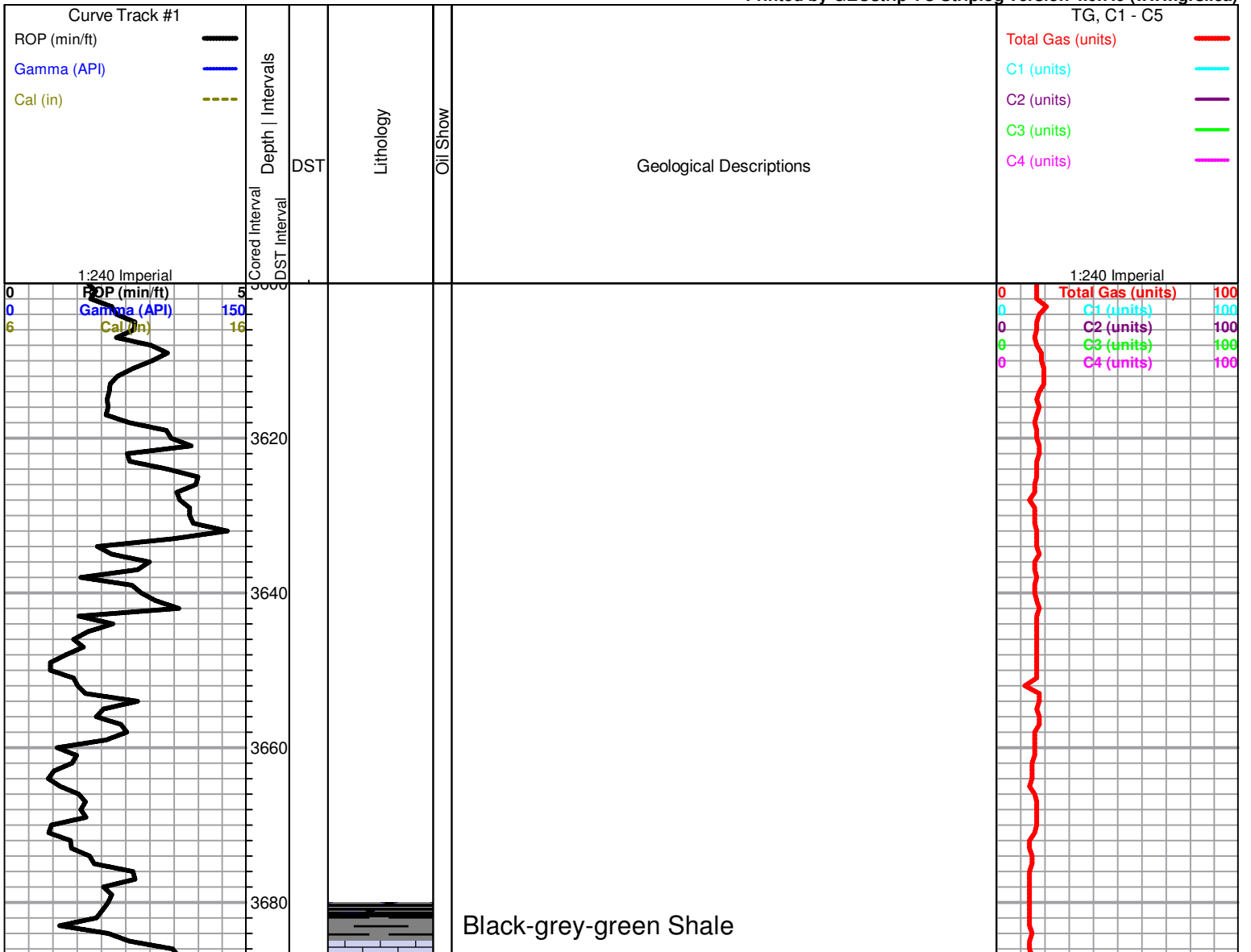
 sdy lmst	 shale, grn	 Carbon Sh
 Lmst fw7>	 shale, gry	

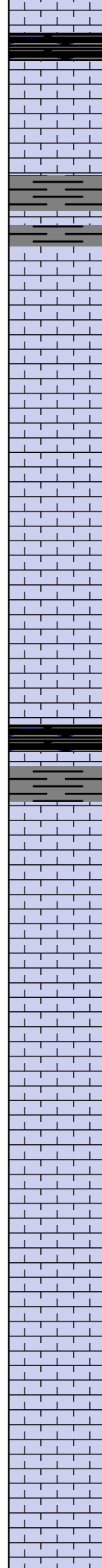
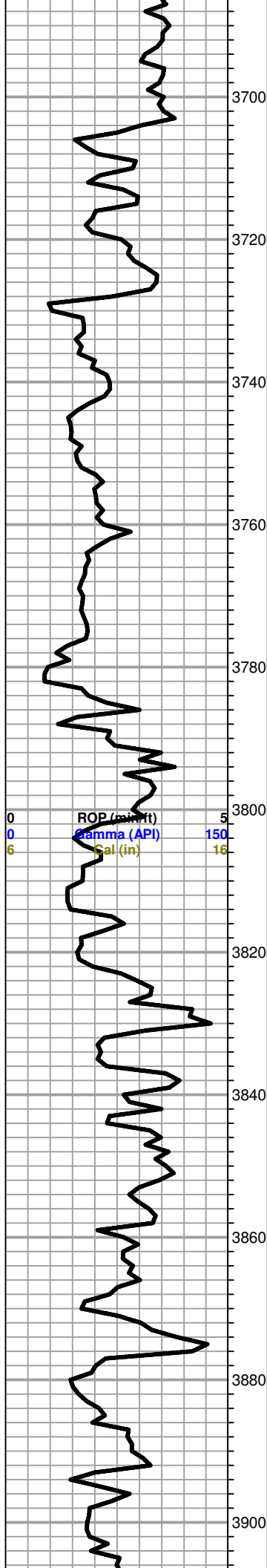
### OTHER SYMBOLS

#### DST

 DST Int  
 DST alt  
 Core  
 tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Black Carboniferous Shale

Limestone; cream-tan, highly fossiliferous, chalky, scattered fossil cast type porosity, no shows

Shale; grey-green

Limestone; grey-cream, fine-micro xln, chalky in part, fossiliferous, poorly developed porosity, no shows

Limestone; as above, granular in part, few scattered porosity, no shows, plus grey boney Chert

**HEEBNER 3787 (-868)**

Black Carboniferous Shale

Shale; grey-green, micaceous in part

**TORONTO 3804 (-885)**

Limestone; dark grey-cream, fine xln, dense, fossiliferous, few pin point-inter xln porosity, plus white chalk

Limestone; white-lt. grey, fine-medium xln, chalky, sparry calcite cement, poor visible porosity, cherty in part, no shows

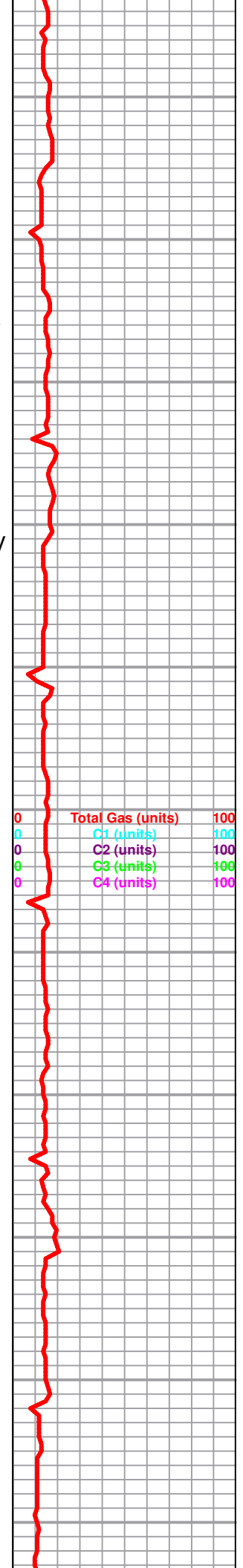
Limestone; as above plus

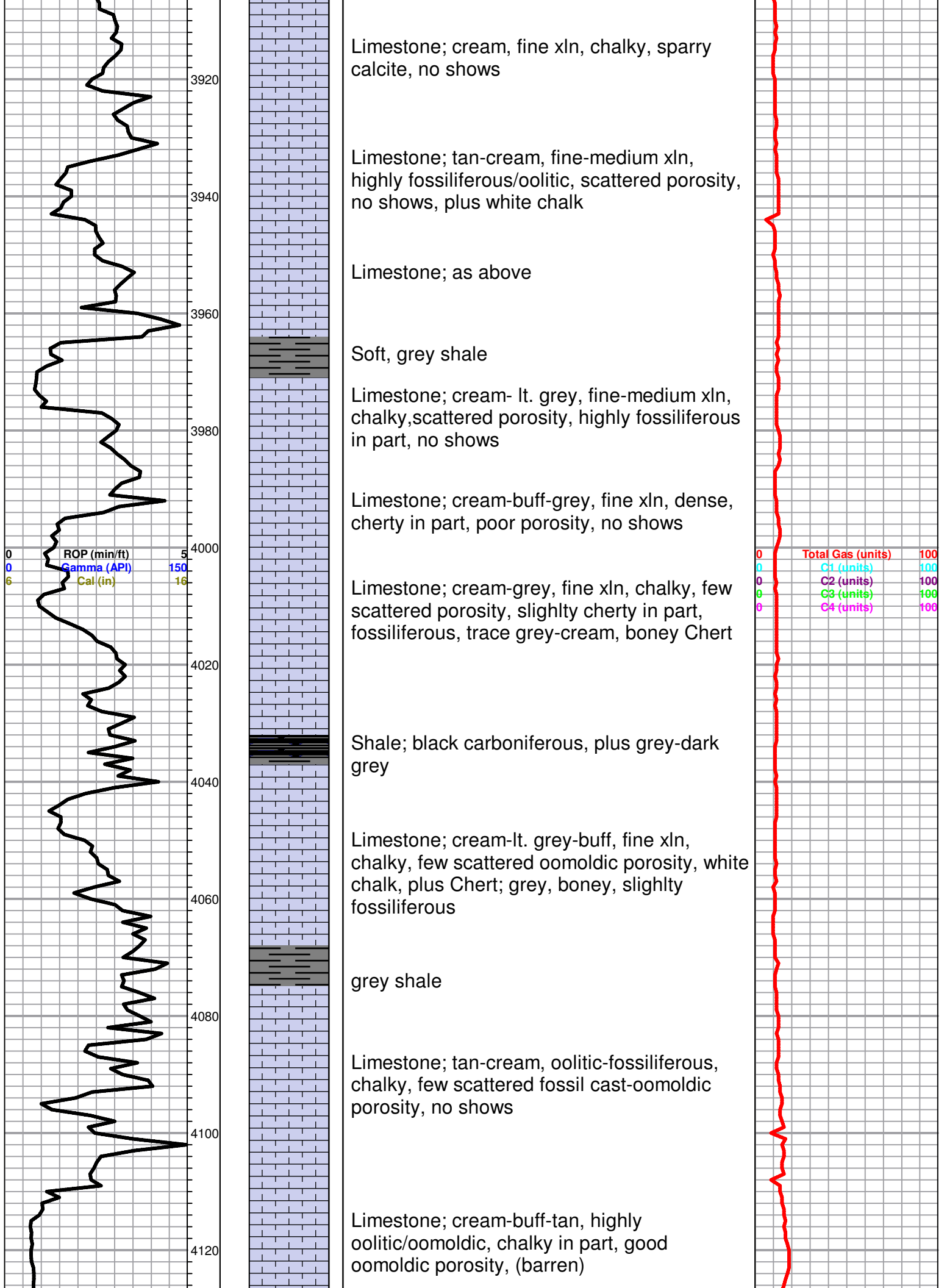
Chert; cream-lt. grey, fossiliferous, boney

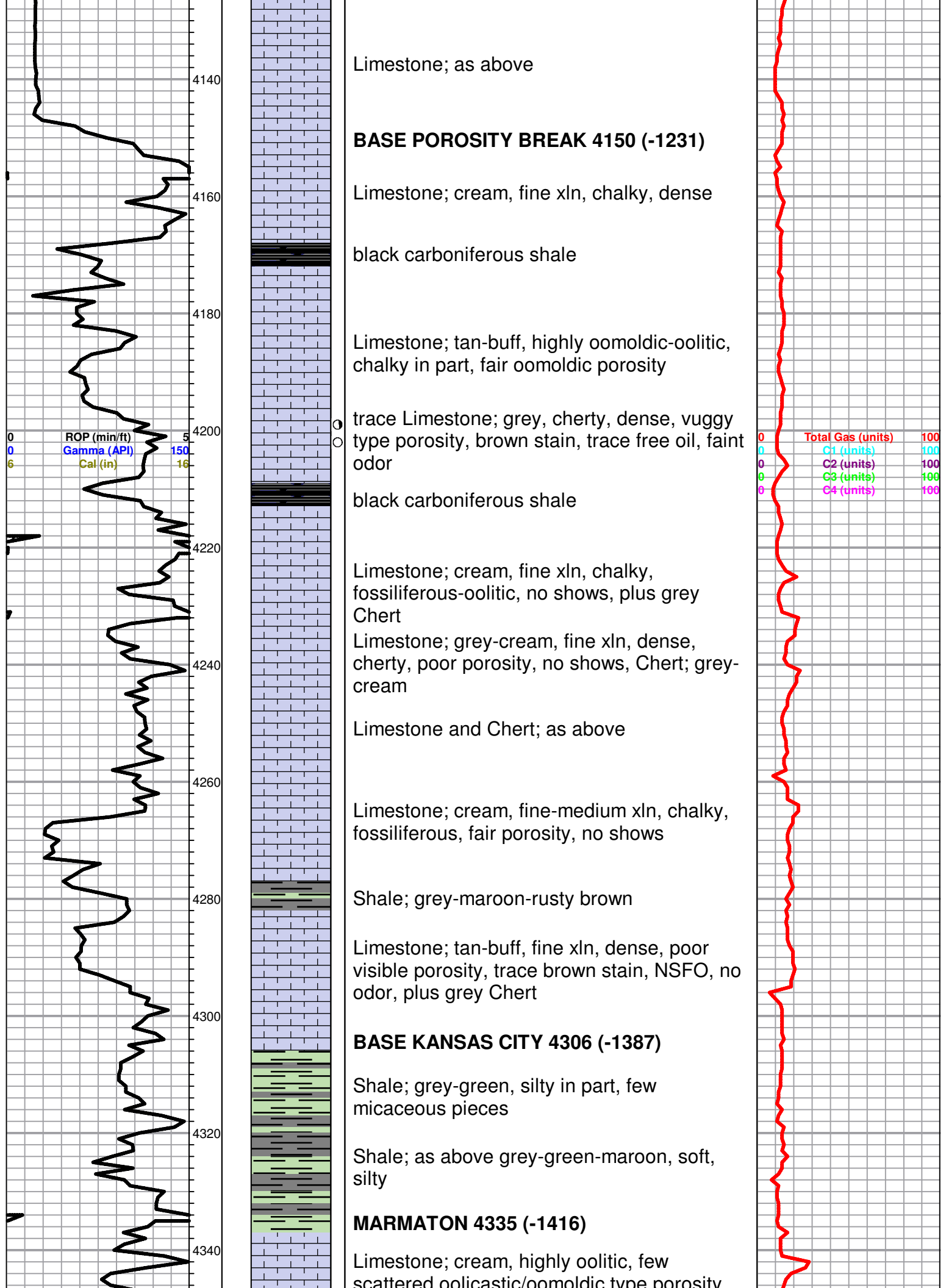
Shale; grey-maroon-green, soft

**LANSING 3882 (-963)**

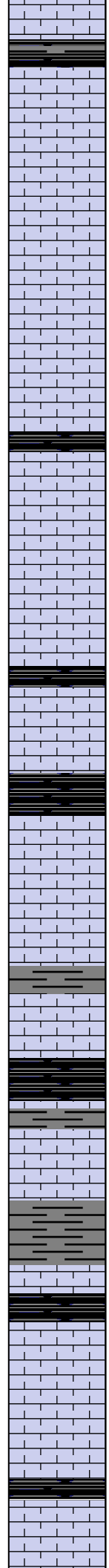
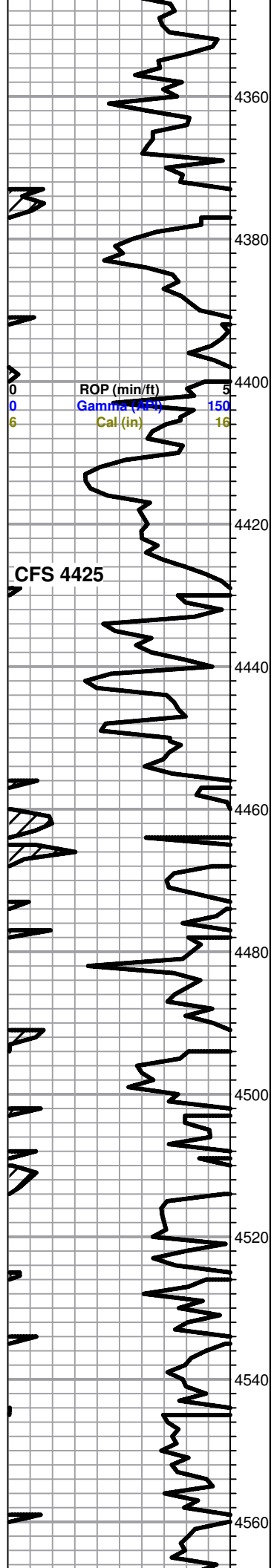
Limestone; cream-buff, fine xln, fossiliferous-oolitic in part, dense, poor visible porosity, no shows











scattered oolitic, conchoidal type porosity,  
no shows  
black-dark grey Shale

Limestone; cream-white, fine xln, chalky,  
dense, oolitic in part, few scattered porosity,  
trace brown stain, trace spotty free oil, very  
faint odor

Limestone; cream-lt. grey, fine xln, oolitic in  
part, poorly developed porosity, no shows,  
Chert as above plus Shale variety of colors

Limestone; cream, fine xln, sparry calcite  
inclusions, plus grey-translucent Chert

Black Carboniferous Shale

**PAWNEE 4410 (-1491)**  
Limestone; cream-tan, fine xln, oolitic, few  
scattered porosity, trace brown stain, nsfo,  
no odor  
trace Limestone; highly oolitic, fair oomoldic-  
oolitic porosity, trace heavy dark brown  
stain, nsfo, no odor  
black carboniferous shale

**FT. SCOTT 4446 (-1527)**  
Limestone; grey, fine xln, fossiliferous, dense,  
poorly developed porosity, slightly cherty,  
trace grey-brown stain, trace spotty free oil,  
very faint odor

**CHEROKEE SHALE**

Limestone; cream-tan, highly oolitic in part,  
poor visible porosity, trace brown stain, nsfo,  
no odor, plus grey-black shale

black carboniferous shale

Limestone; cream-grey, fine xln, dense,  
chalky in part

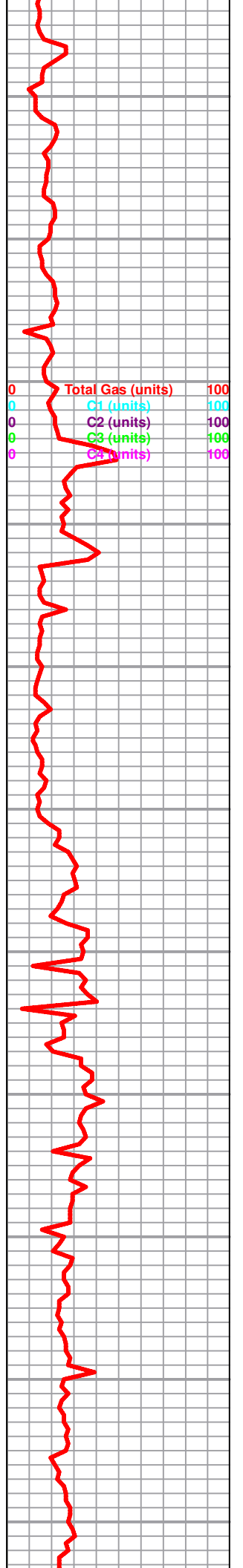
grey-black shale

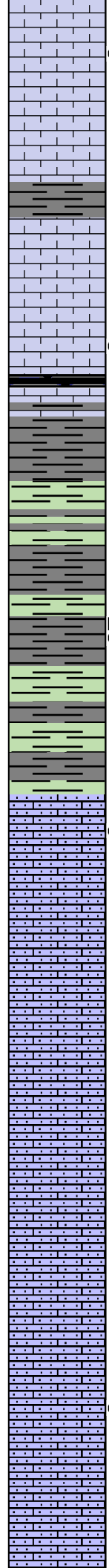
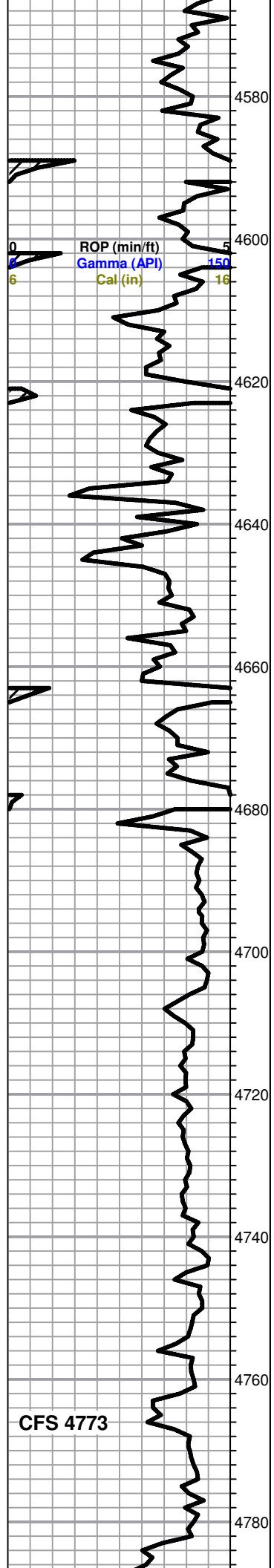
black carboniferous shale

Limestone; grey-buff-cream, fine xln, dense,  
fossiliferous, poor visible porosity, no shows

trace black carboniferous shale

**ATOKA 4561**  
Limestone; buff grey, fine xln, dense, few





Limestone; buff-grey, fine xln, dense, few quartz inclusions, slightly cherty, poor porosity, trace grey-lt. brown stain, nsfo, no odor

Limestone; tan-brown, fine xln, dense, cherty, plus Chert; tan, few black boney pieces

grey-maroon shale

Limestone; cream-grey, fine-medium xln, fossiliferous in part, chalky, no shows

Limestone; dark grey-buff, fine xln, finely vuggy porosity, dark brown stain, SFO, faint-fair odor

black carboniferous shale

**Morrow Shale 4632 (-1713)**

Shale; grey-greyish green, soft, micaceous in part, slightly glauconitic

Shale; grey-green, glauconitic, silty

Sand; green-grey, fine-very fine grained, friable, glauconitic, trace black stain, nsfo, no odor

Shale as above, plus Sand; green glauconitic, calcareous, no shows

**MISSISSIPPI 4675 (-1765)**

Limestone; cream-white, highly oolitic, chalky, sandy in part, few nodules, good clusters, brown stain, SFO/SAT, faint odor

Limestone; cream-lt. grey, granular/sandy, highly oolitic, no shows

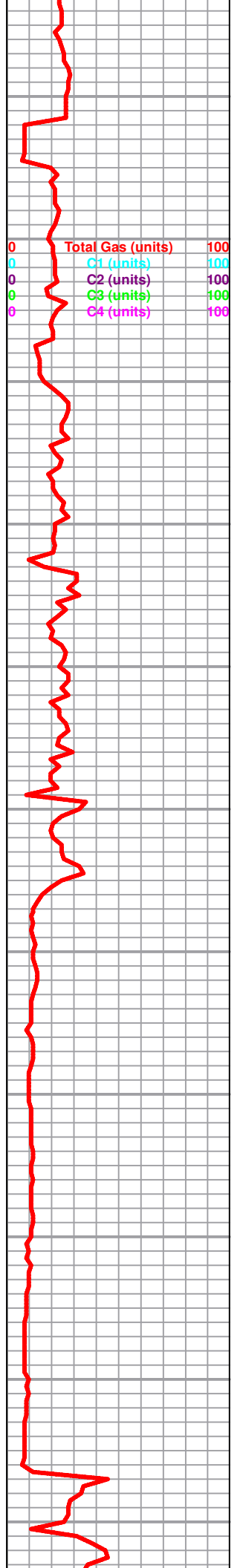
Limestone; as above

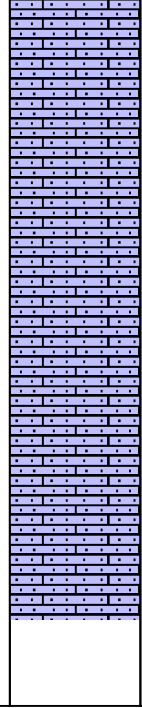
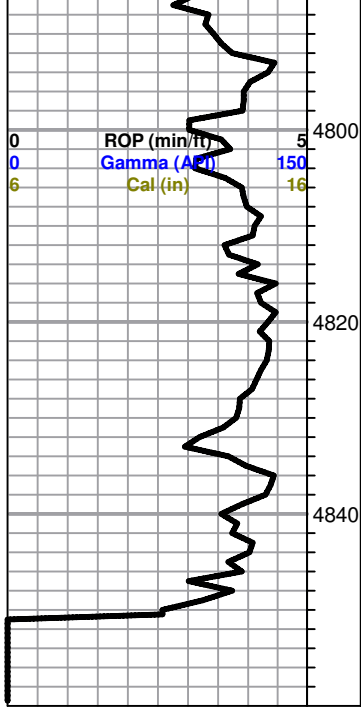
Limestone; cream-lt. grey-white, chalky, granular/sandy, oolitic, no shows

as above

Limestone; cream, highly oolitic, chalky, sandy/granular, good clusters, brown stain, SFO/SAT, very faint odor

Limestone; cream-white, chalky, granular/sandy, highly oolitic, no shows





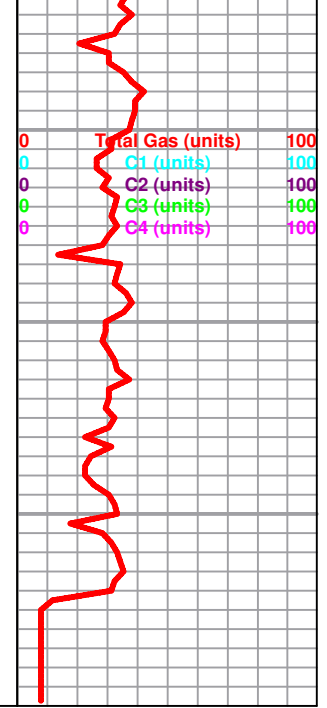
granular/sandy, highly oolitic, no shows  
 Abundant Shale variety of colors  
 trace grey, boney Chert

Limestone as above, plus abundant uphole  
 cuttings

Limestone; cream-lt. grey, oolitic, dense,  
 granular, poorly developed porosity, no  
 shows

Limestone; as above

**ROTARY TOTAL DEPTH 4850 (-1931)**





# ALLIED OIL & GAS SERVICES, LLC 060192

Federal Tax I.D. # 20-8651475

MITTO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

3-18-13

DATE <u>3-27-13</u>	SEC. <u>12</u>	TWP. <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>5:30 AM</u>
WELL # <u>8-12</u>	LOCATION <u>Tennis + Biglowe Rd 1W</u>				COUNTY <u>Finney</u>	STATE <u>Ks.</u>	
D OR <u>NEW</u> (Circle one)		WELL # <u>3/45 - Winto</u>					

CONTRACTOR Sterling #5  
 TYPE OF JOB Production 2 stage Top Stage  
 CEMENT SIZE 7 7/8 T.D. 4850'  
 CASING SIZE 5 1/2 DEPTH 4849'  
 JOBSING SIZE DEPTH  
 RILL PIPE DEPTH  
 TOOL DV DEPTH 2750'  
 RES. MAX MINIMUM  
 CAS. LINE SHOE JOINT  
 EQUIPMENT LEFT IN CSG.  
 SERVICES  
 REPLACEMENT 67.83

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 550 SKS ALW 1/4" Flossal

EQUIPMENT  
 PUMP TRUCK CEMENTER Drew Facette  
120 HELPER Tyler Flipse - John Robinson  
 J.L.K. TRUCK  
600 DRIVER Brandon Wilkinson  
 J.L.K. TRUCK  
566-595 DRIVER Darrin Hoeb

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
ALW		<u>550 SKS</u>	@ <u>15.95</u> = <u>\$8607.50</u>
Flossal		<u>138 "</u>	@ <u>2.92</u> = <u>\$409.86</u>
HANDLING		<u>622.30</u>	@ <u>2.48</u> = <u>\$1534.30</u>
MILEAGE		<u>25.61 x 73 X</u>	@ <u>2.60</u> = <u>\$4994.15</u>
			TOTAL <u>\$15545.81</u>

**REMARKS:**

Mix 20 SKS To Plug m.H. Mix 30 SKS To Plug R.H.  
Mix 500 SKS Cement in casing  
Washup Pump + Lines  
Displace with Water  
and plug 1700' Lift 800' Float Held  
ement Did Circulate  
Thank You.

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
<u>Top Stage</u>	@	<u>\$2406.25</u>
		TOTAL <u>\$2406.25</u>

TARGET TO: Lebeck Oil  
 REBT \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
		TOTAL _____

I, Allied Oil & Gas Services, LLC,  
 you are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 17,952.06  
 DISCOUNT 4,667.53 IF PAID IN 30 DAYS  
13,284.52 Net

PRINTED NAME Bert Maslin  
 SIGNATURE Bert Maslin

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

060191

MIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley  
3-28-13

DATE <u>3-27-13</u>	SEC <u>14</u>	TWP <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 Am</u>	JOB FINISH <u>5:30 Am</u>
WELL# <u>3-12</u>	LOCATION <u>Tennis Rd + Biglow Rd</u>			COUNTY <u>Finney</u>	STATE <u>Ks.</u>		
D OR <u>NEW</u> (Circle one)				<u>1w-3/4s - winto</u>			

TRACTOR <u>Steering #5</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production 2 Stage Bottom Stage</u>	
BLE SIZE <u>7 7/8</u>	T.D. <u>4850</u>
BLINDING SIZE <u>5 1/2</u>	DEPTH <u>4849</u>
BLINDING SIZE	DEPTH
WELL PIPE	DEPTH
WELL DV	DEPTH <u>20000'</u>
WELL MAX	MINIMUM
WELL LINE	SHOE JOINT <u>14.56</u>
WELL MENT LEFT IN CSG. <u>14.56</u>	
WELL RFS.	
WELL SPLACEMENT <u>117.9%</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Darren Paquette</u>	
<u>120</u>	HELPER <u>Tyler Flipse + John Robinson</u>
WELL TRUCK	
<u>600</u>	DRIVER <u>Brandon Wilkinson</u>
WELL TRUCK	
<u>566-595</u>	DRIVER <u>Darrin Hoeb</u>
REMARKS:	
<u>1x WFR2 mix 810 SKS ASC Cement</u>	
<u>Dishup Pump + Lines</u>	
<u>Displace with Water + Mud</u>	
<u>rod Plug 1400' Lift 850' Float Head</u>	
<u>20A DV Tool 900'</u>	
<u>Circulate 1/2 hr.</u>	
<u>Thank You.</u>	

CEMENT		
AMOUNT ORDERED <u>210 Asc 10% Salt</u>		
<u>2% Gel 5" Gilsonite</u>		
<u>12 bbl Super flush.</u>		
COMMON	@	
POZMIX	@	
GEL <u>4 SKS</u>	@ <u>\$23.90</u>	<u>\$93.60</u>
CHLORIDE	@	
ASC <u>210 SKS</u>	@ <u>\$20.90</u>	<u>\$4389.00</u>
	@	
<u>Salt 22 SKS</u>	@ <u>\$26.35</u>	<u>\$579.70</u>
<u>Gilsonite 1050</u>	@ <u>\$.98</u>	<u>\$1029.00</u>
	@	
<u>Super flush 12 bbl</u>	@ <u>\$58.70</u>	<u>\$704.40</u>
	@	
HANDLING <u>268.9 CF</u>	@ <u>\$2.48</u>	<u>\$666.82</u>
MILEAGE <u>11.73 x 73 X</u>	@ <u>\$2.60</u>	<u>\$2226.35</u>
	@	
		TOTAL <u>\$9688.62</u>

SERVICE		
DEPTH OF JOB <u>4849'</u>		
PUMP TRUCK CHARGE		<u>2765.15</u>
EXTRA FOOTAGE	@	
MILEAGE <u>73</u>	@ <u>\$7.70</u>	<u>\$577.50</u>
MANIFOLD <u>Head</u>	@	<u>\$275.00</u>
<u>LV Mileage</u>	@ <u>\$4.40</u>	<u>\$330.00</u>
	@	
		TOTAL <u>\$3948.25</u>

ORDER TO: Lebsack Oil & Gas

ADDRESS: \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

I, Allied Oil & Gas Services, LLC, you are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or tractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or tractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
<u>5/8 Weather Foral</u>		
1- DV Tool	@	<u>\$5335.30</u>
1- Guide Shoe	@	<u>\$280.80</u>
1- AFU insert	@	<u>\$334.00</u>
1- Basket	@	<u>\$394.82</u>
7- Centralizers	@ <u>\$57.33</u>	<u>\$401.31</u>
		TOTAL <u>\$6746.23</u>

SALES TAX (If Any)		
TOTAL CHARGES <u>20,383.15</u>		
DISCOUNT <u>5,299.61</u>		
		IF PAID IN 30 DAYS
		<u>15,083.53 Net.</u>

PRINTED NAME Bert Meakin

SIGNATURE Bert Meakin

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 27, 2013

Wayne Lebsack  
Lebsack Oil Production Inc.  
PO BOX 354  
CHASE, KS 67524

Re: ACO1  
API 15-055-22208-00-00  
Garden City 3-12  
SE/4 Sec.12-22S-34W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Wayne Lebsack