



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39370
LOCATION Onley 125
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-12-13	2706	Walters B #6	2	125	18W	Gillis	
CUSTOMER G+B Natural Resources		Mays N-Buckner Rd 1E 2 1/2 W E in		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Jerry Y		
CITY		STATE		466	Jordan L		
ZIP CODE				530	Tim W		

JOB TYPE 2-3 day HOLE SIZE 7 7/8 HOLE DEPTH 3750' CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 3745 DRILL PIPE _____ TUBING 4 26 DU Tool 2682 OTHER _____
SLURRY WEIGHT 1.42-1.75 SLURRY VOL 1.42-1.89 WATER gal/sk _____ CEMENT LEFT in CASING 9 39
DISPLACEMENT 88.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on MUR #16 Flow Equip Cont 2, 9, 14, 21
Baskets #1, 26, 28, 43 DU Tool Tops #26 Run up and circulate 1 hr.
Pump 5 BBL water, mix 500gal mod flush, pump 5 BBL water, mix 150gts
OWC w/ 5# Kol-seal. washpump and lines. Drop plug and displace 25 water
67 1/2 mud. 750# lift land @ 1500', Drop DU Band wait 15 min open hole @ 900', circ
1/2 hr. Pump 5 BBL water mix 30gts in AM. Mix 470gts 60/40 89gal 1/4# floxal
washpump and lines. Drop plug and displace 64 BBL water 700# lift close
DU Tool @ 1700' Cement did circulate approx 30 BBL to pit

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020 ⁰⁰	3020 ⁰⁰
5406	45 45	MILEAGE	5 ⁰⁵	225 ⁰⁰
5407A	28.6	Tow mileage Delivery	167	2149 ⁶²
1126	150gts	OWC	22 ⁵²	3382 ⁵⁰
1110A	750#	Kol-seal	.56	420 ⁰⁰
1131	500gts	60/40 pos	15 ¹⁰	7550 ⁰⁰
1118B	3440#	Bentonite	.25	860 ⁰⁰
1107	125#	Flo-sol	2 ⁸²	352 ⁵⁰
1144G	500gal	Mod Flush	1 ⁰⁰	500 ⁰⁰
4159	1	5 1/2" ATFU Float shoe (w)	413 ⁰⁰	413 ⁰⁰
4130	4	5 1/2" centralizers (w)	58 ⁰⁵	232 ⁰⁰
4104	4	5 1/2" Baskets (w)	276 ⁰⁰	1104 ⁰⁰
4277	1	5 1/2" DU Tool (w)	4800 ⁰⁰	4800 ⁰⁰
4454	1	5 1/2" Fly Latchdown Assy (w)	567 ⁰⁰	567 ⁰⁰
				25575 ⁶²
				2557 ⁵⁶
				23018 ⁰⁴
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION David Jensen TITLE _____ DATE 4-12-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price. A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

AUTHORIZATION



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257828

Invoice Date: 04/09/2013 Terms: 10/10/30,n/30 Page 1

E & B NATURAL RESOURCES
MANAGEMENT CORPORATION
P.O. BOX 784
HAYS KS 67601
(661) 679-1700

WALTERS B #6
39427
2-12-18
04-06-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.33

Description	Hours	Unit Price	Total
405 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
405 EQUIPMENT MILEAGE (ONE WAY)	35.00	5.00	175.00
460 TON MILEAGE DELIVERY	1.00	453.25	453.25

Amount 4798.14
Co. 36
Acct. # _____
Project # 12613325
Cost Center 510605
Approval _____
KR 4-11-13

Amount Due 5331.27 if paid after 05/09/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4798.14
Labor:	.00	Misc:	.00	Total:	4798.14		
Sublt:	-511.69	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

257828

TICKET NUMBER 39427
LOCATION Oakley KS
FOREMAN Miles Law

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-6-13	2706	Walters B #6	2	12S	18W	Ellis	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
E+B Natural Resources				405	Jerry Y		
CITY		STATE	ZIP CODE	400	Tim W		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 264' CASING SIZE & WEIGHT 5 1/2" 22.5#
 CASING DEPTH 262 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Martin drilling #160 Circulate casing mix 16554s
Common class A cement with 3% calcium chloride displaced 15 bbls water shut in
Cement did Circulate 5 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	35	MILEAGE	5.00	175.00
5407A	7.75 TONS	Top mix pipe cement	1.67	453.25
11045	16554S	Common Class A cement	17.65	2912.25
1102	445 #	Calcium chloride	.89	413.85
1188B	310 #	Bentonite gel	1.25	77.50
			Subtotal	5116.85
			less 10% discount	511.69
			Subtotal	4605.16
			SALES TAX	192.98
			ESTIMATED TOTAL	4798.14

Completed

AUTHORIZATION Ag [Signature] TITLE T-P DATE 4-6-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



10-1-10

10-1-10

