

RECEIVED

DEC 29 2012

**SWIFT**



*Services, Inc.*

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



**Invoice**

DATE	INVOICE #
12/20/2012	23780

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Permelia	Trego	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				43	Lb(s)	2.00	86.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	16.50	2,805.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				399.4	Ton Miles	1.00	399.40
	Subtotal							5,582.90
	Sales Tax Trego County						6.80%	223.96

**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!**

**Total** \$5,806.86





RECEIVED

DEC 24 2012

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 134064

Invoice Date: Dec 14, 2012

Voice: (817) 546-7282  
Fax: (817) 246-3361

Page: 1



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Permelia #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Dec 14, 2012	1/13/13

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	ASC	20.90	2,090.00
75.00	MAT	ALW	16.50	1,237.50
500.00	MAT	Gilsonite	0.98	490.00
500.00	MAT	ASF	1.27	635.00
5.00	MAT	KCL	34.40	172.00
210.90	SER	Cubic Feet	2.48	523.00
276.00	SER	Ton Mileage	2.60	717.60
1.00	SER	Production Casing	2,765.75	2,765.75
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
10.00	EQP	5.5 Centralizer	57.33	573.30
2.00	EQP	5.5 Basket	394.25	788.50
1.00	EQP	5.5 Auto Fill Float Shoe	636.48	636.48
1.00	EQP	5.5 Latch Down Baffle	324.09	324.09
1.00	EQP	5.5 Port Collar	3,042.00	3,042.00
1.00	CEMENTER	Charles Elkins		
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Charles Kinyon		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	14,358.22
Sales Tax	679.24
Total Invoice Amount	15,037.46
Payment/Credit Applied	
<b>TOTAL</b>	<b>15,037.46</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3589.50

ONLY IF PAID ON OR BEFORE  
Jan 8, 2013

# ALLIED OIL & GAS SERVICES, LLC 059207

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>12-14-12</u>	SEC. <u>18</u>	TWP. <u>15s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>5:50 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Remella</u>	WELL # <u>1</u>	LOCATION <u>96W, 2830, 4W, East N, Nord N, East in to location</u>		COUNTY <u>rego</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)						<u>1-02</u>	<u>608</u>

CONTRACTOR Mallard 2 OWNER Palomino Petroleum

TYPE OF JOB <u>Production Casing</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>4420 et</u>	AMOUNT ORDERED <u>75 cu 65/35 + 6% Col</u>
CASING SIZE <u>5 1/2" 14"</u> DEPTH <u>4417 et</u>	<u>100 cu 85C + 2% Col + 6% Cyl + 5" / 58 Gilsonite</u>
TUBING SIZE DEPTH	<u>50 cu 65/35 + 1% Col N/C</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>32, 52 ft</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>32.52 ft, 79 bbls, 2.85 cu</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>25 bbls KCL Water + 82 bbls Fresh Water</u>	ASC <u>100 cu</u> @ <u>20.90</u> <u>2090.00</u>

EQUIPMENT			
PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles Ekins + Wayne Davis</u>	500 Gal ASF	@ <u>1.27</u> <u>635.00</u>
BULK TRUCK # <u>610/198</u>	HELPER <u>Kevin Eddy 2</u>	KCL 5 Gal	@ <u>34.40</u> <u>172.00</u>
BULK TRUCK # _____	DRIVER <u>Charles Kinyon + Joel Monahan</u>		
BULK TRUCK # _____	DRIVER _____		
		HANDLING <u>210.9</u>	@ <u>2.48</u> <u>523.00</u>
		MILEAGE <u>9.2 x 30</u>	<u>2.60</u> <u>717.00</u>
		TOTAL	<u>5058.70</u>

REMARKS:  
Run float shoe, 10 centralizers, 2 baskets, Latch down collar + Port Collar. Drop Bell, shear float and circulate, Pump 12 bbls mud flush, 20 bbls KCL Water, Plug Rat + Mouse hole. Pump 16 bbls lead cement @ 125 gpm + 28 bbls Tail Cement @ 145 gpm. Drop Plug + Wash Lines. Displace with 25 bbl KCL water + 82 bbls FW. Pump Plug to 1500 ps. Release pressure and Rig down

CHARGE TO: Palomino Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE Glenn Dumbell

276 -	TOTAL	<u>5058.70</u>
	SERVICE	<u>5865.10</u>
DEPTH OF JOB <u>4417</u>		
PUMP TRUCK CHARGE <u>2765.25</u>		
EXTRA FOOTAGE @ _____		
MILEAGE <u>Hvm 30</u> @ <u>7.70</u>		<u>231.00</u>
MANIFOLD <u>Lvm 30</u> @ <u>4.40</u>		<u>132.00</u>
TOTAL		<u>3128.25</u>

PLUG & FLOAT EQUIPMENT		
10 5/2" Centralizers	@ <u>57.33</u>	<u>573.30</u>
2 5/2" Cement Baskets	@ <u>394.88</u>	<u>789.76</u>
1 Auto Fill Float Shoe @ 4417	@ <u>636.48</u>	<u>636.48</u>
1 Latch Down Rod @ 4384	@ <u>324.07</u>	<u>324.07</u>
1 Port Collar @ 1845 Ft	@ <u>3042.00</u>	<u>3042.00</u>
TOTAL		<u>5364.37</u>

SALES TAX (If Any) 679.24  
TOTAL CHARGES 14358.32  
DISCOUNT 25% 3589.50  
IF PAID IN 30 DAYS  
10768.72



RECEIVED  
DEC 17 2012

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 133932  
Invoice Date: Dec 7, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Permelia #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Dec 7, 2012	1/6/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.04	SER	Cubic Feet	2.48	401.98
222.00	SER	Ton Mileage	2.60	577.20
1.00	SER	Surface	1,512.25	1,512.25
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Charles Elkins		
1.00	CEMENTER	Patrick Helgerson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Charles Kinyon		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 1482.80**

ONLY IF PAID ON OR BEFORE  
Jan 1, 2013

Subtotal	5,929.63
Sales Tax	209.11
Total Invoice Amount	6,138.74
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,138.74</b>

# ALLIED OIL & GAS SERVICES, LLC 059203

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Ercot Bend, KS

fermelica

DATE <u>12-2-12</u>	SEC. <u>13</u>	TWP. <u>15&gt;</u>	RANGE <u>25W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:18 PM</u>	JOB START <u>9:12 PM</u>	JOB FINISH <u>9:28 PM</u>
LEASE <u>fermelica</u>	WELL # <u>1</u>	LOCATION <u>96W to 283N at less c. by to 4W to Ercot Bend, KS</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		Lost into location <u>104 miles</u>				<u>2-01</u>	<u>61</u>

CONTRACTOR Mullard 2 OWNER Palomino Petroleum

TYPE OF JOB Surface Casing

HOLE SIZE 17 1/4" T.D. 217 ft

CASING SIZE 8 5/8" 23d DEPTH 210.4 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20 ft

CEMENT LEFT IN CSG. 20 ft, 1,272 bbls (5,35 sy)

PERFS. \_\_\_\_\_

DISPLACEMENT 12.5 bbls Fresh Water

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Charles Ekin & Patrick Helgeson

# 366 HELPER Kevin Edely 2

BULK TRUCK \_\_\_\_\_

# 341 DRIVER Charles Kingon 3

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pump 5 bbls Fresh Water

Pump 36 bbls (150 sy) Cement

Displace with 12.5 bbls Fresh Water

Leave 20 ft, 1,272 bbls, 5,35 sy Cement in Casing

Circulate 5 bbls, 21 sy Cement to Surface

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CHARGE TO: Palomino

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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CEMENT

AMOUNT ORDERED 150 sy Class "A" 3% Cocl

+ 2% Cocl

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\_\_\_\_\_

COMMON 150 @ 17.90 2,685.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 3 @ 23.40 70.20

CHLORIDE 5 @ 64.00 320.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 162.04 @ 2.48 401.98

MILEAGE 7.4 % 30% @ 2.60 577.20

TOTAL 4,054.38

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DEPTH OF JOB 210

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE Hum 30 @ 7.70 231.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Hum 30 @ 4.40 132.00

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,875.25

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SALES TAX (If Any) 209.11

TOTAL CHARGES 5,929.63

DISCOUNT 25% 1,482.40

TOTAL 4,447.23

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To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Justin McDonald

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

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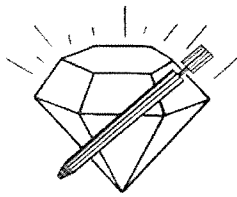
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**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: STC/PALMELIA1dst1

TIME ON: 16:00 12/13//12  
TIME OFF: 23:30 12/13/12

Company PALOMINO PETROLEUM Lease & Well No. PALMELIA #1  
Contractor MALLARD DRLG RIG1 Charge to PALOMINO PETROLEUM  
Elevation 2394 K.B Formation MISSISSIPPI Effective Pay \_\_\_\_\_ Ft. Ticket No. D1263  
Date 12/13/12 Sec. 18 Twp. 15 S Range 25 W County TREGO State KANSAS  
Test Approved By JOHN GOLDSMITH Diamond Representative JOHN RIEDL

Formation Test No. 1 Interval Tested from 4240 ft. to 4340 ft. Total Depth 4415 ft.  
Packer Depth 4235 ft. Size 6 3/4 in. Packer depth 4340 ft. Size 6 3/4 in.  
Packer Depth 4240 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4243 ft. Recorder Number 30046 Cap. 6000 P.S.I.  
Bottom Recorder Depth (Outside) 4334 ft. Recorder Number 13498 Cap. 4000 P.S.I.  
Below Straddle Recorder Depth 4412 ft. Recorder Number 11017 Cap. 4000 P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 250 ft. I.D. 2 1/4 in.  
Weight 9.5 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,800 P.P.M. Drill Pipe Length 3964 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 100 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 75' TAILPIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 3 1/2 MINUTES) GOOD BB 5"  
2nd Open: STRONG (B.O.B 2 MINUTES) GOOD BB 5"

Recovered 300 ft. of MGO (30% MUD 20% GAS 50% OIL)  
Recovered 1400 ft. of GO (10% GAS 70% OIL)  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: <u>TOTAL FLUID RECOVERY: 1700' (250' IN DRILL COLLAR, 1450' IN DRILL PIPE)</u>	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 6:10 P.M A.M. P.M. Time Started Off Bottom 7:40 P.M A.M. P.M. Maximum Temperature 130

Initial Hydrostatic Pressure..... (A) 2150 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 161 P.S.I. to (C) 486 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 1255 P.S.I.  
Final Flow Period..... Minutes 15 (E) 517 P.S.I. to (F) 654 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 1251 P.S.I.  
Final Hydrostatic Pressure..... (H) 2134 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

## GENERAL INFORMATION

### Client Information:

Company: PALOMINO PET.

Contact:

Phone: Fax: e-mail:

### Site Information:

Contact: JOHN GOLDSMITH

Phone: Fax: e-mail:

### Well Information:

Name: PALMELIA #1

Operator: PALOMINO PET

Location-Downhole:

Location-Surface: S18/15S/25W

### Test Information:

Company: CONVENTIONAL

Representative: JOHN RIEDL

Supervisor: JOHN GOLDSMITH

Test Type: STRADDLE Job Number: D1263

Test Unit:

Start Date: 2012/12/13 Start Time: 16:00:00

End Date: 2012/12/13 End Time: 23:30:00

Report Date: 2012/12/13 Prepared By: JOHN RIEDL

Qualified By: JOHN GOLDSMITH

### Remarks:

RECOVERY: 300' MUDDY GASSY OIL, 1400' GASSY OIL



PALOMINO PET.  
Start Test Date: 2012/12/13  
Final Test Date: 2012/12/13

PALMELIA #1  
Formation: MISSISSIPPI  
Job Number: D1263

# PALMELIA #1

