



TICKET NUMBER 37254
 LOCATION Oakley, KS
 FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-12	3373	Ganoung B #2	32	Q5	17W	KS Rooks
CUSTOMER		Plainville 2E 3/4 S E into	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Damon J		
CITY	STATE		566	Jordan L		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8 24 lb
 CASING DEPTH 261' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 140 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on Maverick drilling, worked up to circulate, mixed 180 gals com 3% occ 2% ogel, displaced with 15 bbl water, shut in, washed out pumps & lines, rigged down

Cement did circulate
APPROX 8 BBL TO PIT

Thank you Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4015	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
11045	180 SKS	Class A cement	17 ⁶⁵	3177 ⁰⁰
1102	507 #	calcium chloride	.89	451 ²³
1118B	338 #	Bentonite	.25	84 ⁵⁰
5407A	8.46	Ton Mileage delivery	67	565 ²⁰
				5562 ⁹³
		Lead 1090 disc		556 ²⁹
				5006 ⁶⁴
		SALES TAX		210.51
		ESTIMATED TOTAL		5217.15

Flavin 3737
 1:00AM 10-13-12

AUTHORIZATION TITLE Toolpusher

DATE 10-12-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253664

JOB LOG

SWIFT Services, Inc.

DATE 10-29-12 PAGE NO. 1

CUSTOMER *Gore Oil Co* WELL NO. *B#2* LEASE *Ganong* JOB TYPE *Part Cellar* TICKET NO. *21952*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1025</i>							<i>on loc / setup Trk</i>
								<i>2 3/8" x 5 1/2"</i> <i>P.C. 1342'</i>
	<i>1040</i>						<i>1000</i>	<i>Test Csg to 1000 Psi</i>
	<i>1045</i>	<i>3.5</i>	<i>2</i>			<i>200</i>		<i>Open P.C.</i> <i>take inj rate & check for blow</i>
	<i>1050</i>	<i>4</i>	<i>0</i>			<i>250</i>		<i>Start Cement</i>
	<i>1102</i>	<i>4</i>	<i>50</i>			<i>250</i>		<i>Circ Cement / Raise weight</i>
	<i>1105</i>	<i>4</i>	<i>73/0</i>			<i>300</i>		<i>End Cement / Start Displacement</i>
	<i>1106</i>		<i>4</i>			<i>300</i>		<i>Cement Displaced</i>
	<i>1110</i>						<i>1000</i>	<i>Close P.C.</i> <i>Test Csg to 1000 Psi</i>
	<i>1120</i>	<i>3</i>	<i>0</i>				<i>150</i>	<i>Run 5 jts</i> <i>Rev out</i>
	<i>1125</i>		<i>15</i>					<i>Hole Clean</i>
								<i>175 sks SMD</i>
								<i>Circ 35 sks to pit</i>
								<i>Thank you</i>
								<i>Nick, David E. & Isaac</i>

JOB LOG

SWIFT Services, Inc.

DATE 10-18-12 PAGE NO. 7

CUSTOMER Garcia Oil Co WELL NO. BFF 2 LEASE Genavary JOB TYPE Longstring TICKET NO. 22868

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc / w/ FE
								RTD 3590' LTD 3589'
								5 1/2" x 15.5" x 3591' x 21'
								Cent 1, 3, 5, 7, 9, 11, 13, 15, 17, 53
								Back 18, 54
								PC, 54 @ 1345'
	1600							start FE
	1910							Break Circ
	1955	2.5	7/5					Plug RT/4 MH 30/15 sks EA-2
	2005	5	0			200		start KCK flush 10 bbl
		5	10/0			200		start Fresh water 5 bbl
		5	5/0			200		start Flocheck 21 8 bbl
		5	8/0			200		start Fresh water 5 bbl
		5	5/0			200		start Cement 165 sks EA-2
	2020		40					End Cement
								Wash P/L
								Drop L.D. Plug
	2025	6	0			200		start Displacement
	2035	5	61			250		Catch Cement
	2040		85			650/1400		Land Plug
								Release Pressure
								Float Held

Thank you

Nick, David E. & Rob