



## DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757  
Wichita KS 67202-4518

ATTN: Larry Jack

### **Stahl #1**

#### **2-9s-18w Rooks,KS**

Start Date: 2012.10.09 @ 01:55:31

End Date: 2012.10.09 @ 09:23:55

Job Ticket #: 48695                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.12 @ 09:08:02



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil Company  
 PO Box 2757  
 Wichita KS 67202-4518  
 ATTN: Larry Jack

**2-9s-18w Rooks,KS**  
**Stahl #1**  
 Job Ticket: 48695 **DST#: 1**  
 Test Start: 2012.10.09 @ 01:55:31

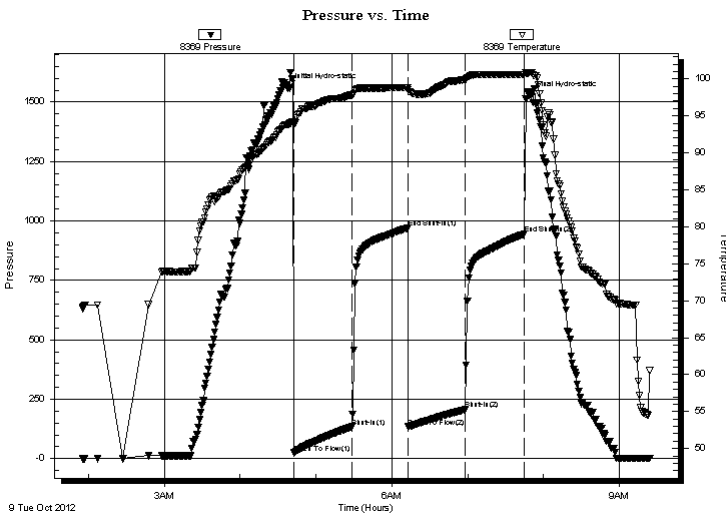
## GENERAL INFORMATION:

Formation: **LKC A-D**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 04:42:26 Tester: Ray Schwager  
 Time Test Ended: 09:23:55 Unit No: 42  
**Interval: 3225.00 ft (KB) To 3306.00 ft (KB) (TVD)** Reference Elevations: 2064.00 ft (KB)  
 Total Depth: 3306.00 ft (KB) (TVD) 2056.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 8369 Inside**  
 Press @ Run Depth: 206.10 psig @ 3239.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.10.09 End Date: 2012.10.09 Last Calib.: 2012.10.09  
 Start Time: 01:55:31 End Time: 09:23:55 Time On Btm: 2012.10.09 @ 04:37:56  
 Time Off Btm: 2012.10.09 @ 07:48:55

**TEST COMMENT:** 45-IFP-w k to strg in 10 min  
 45-ISIP-1" bl bk  
 45-FFP-w k to strg in 10 min  
 45-FSIP-2" bl bk

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1559.08	93.85	Initial Hydro-static
5	23.86	93.85	Open To Flow (1)
51	133.42	97.81	Shut-In(1)
95	97.01	98.86	End Shut-In(1)
95	133.62	98.58	Open To Flow (2)
140	206.10	99.88	Shut-In(2)
187	94.65	100.63	End Shut-In(2)
191	1529.00	100.84	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	765'GIP	0.00
350.00	GMO 20%G30%M50%O	4.91
186.00	GMO 40%G40%O20%M	2.61

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48695

**DST#: 1**

ATTN: Larry Jack

Test Start: 2012.10.09 @ 01:55:31

## Tool Information

Drill Pipe:	Length: 3210.00 ft	Diameter: 3.80 inches	Volume: 45.03 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 45.03 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	3225.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	81.00 ft				
Tool Length:	102.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3205.00	
Shut In Tool	5.00			3210.00	
Hydraulic tool	5.00			3215.00	
Packer	5.00			3220.00	21.00 Bottom Of Top Packer
Packer	5.00			3225.00	
Stubb	1.00			3226.00	
Perforations	13.00			3239.00	
Recorder	0.00	8369	Inside	3239.00	
Recorder	0.00	8700	Outside	3239.00	
Blank Spacing	64.00			3303.00	
Bullnose	3.00			3306.00	81.00 Bottom Packers & Anchor

**Total Tool Length: 102.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48695

**DST#: 1**

ATTN: Larry Jack

Test Start: 2012.10.09 @ 01:55:31

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.93 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	765'GIP	0.000
350.00	GMO 20%G30%M50%O	4.910
186.00	GMO 40%G40%O20%M	2.609

Total Length: 536.00 ft      Total Volume: 7.519 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8369

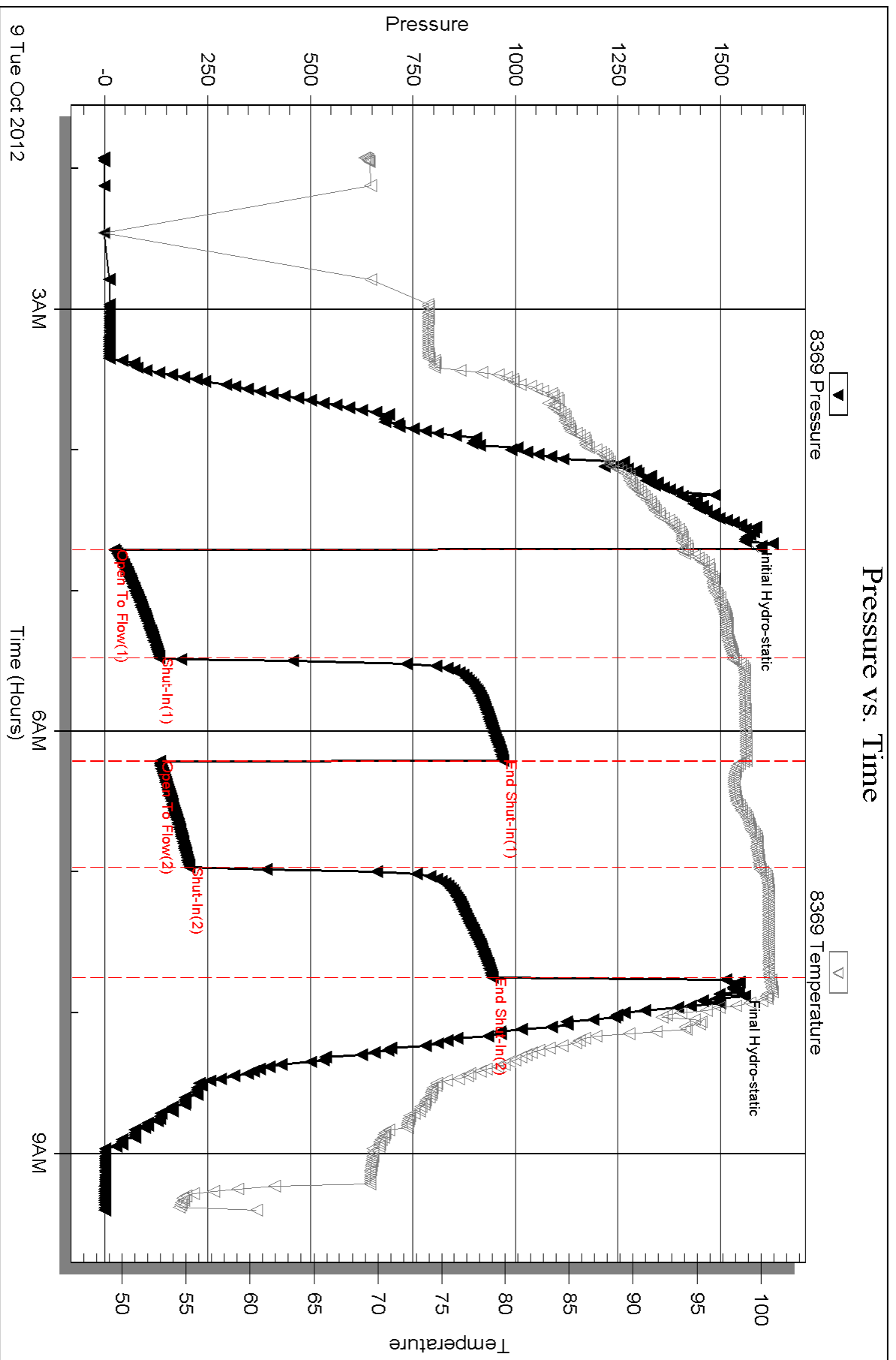
Inside

Gore Oil Company

Stahl #1

DST Test Number: 1

# Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48695

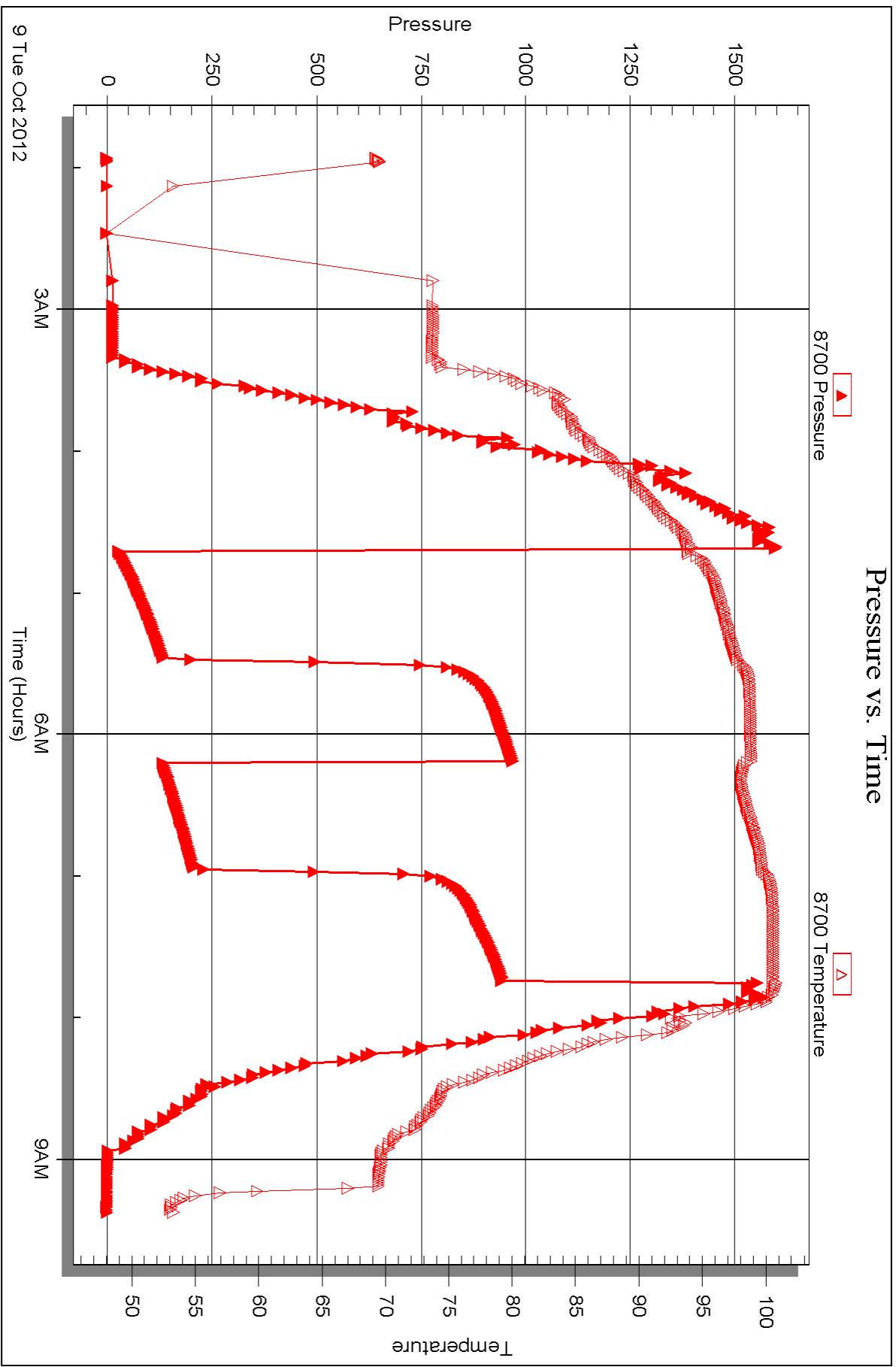
Printed: 2012.10.12 @ 09:08:06

Serial #: 8700

Outside Gore Oil Company

Stahl #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48695

Printed: 2012.10.12 @ 09:08:07



## DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757  
Wichita KS 67202-4518

ATTN: Larry Jack

### **Stahl #1**

### **2-9s-18w Rooks,KS**

Start Date: 2012.10.09 @ 16:00:33

End Date: 2012.10.09 @ 22:12:27

Job Ticket #: 48696                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.12 @ 09:07:14





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil Company  
 PO Box 2757  
 Wichita KS 67202-4518  
 ATTN: Larry Jack

**2-9s-18w Rooks,KS**  
**Stahl #1**  
 Job Ticket: 48696 **DST#: 2**  
 Test Start: 2012.10.09 @ 16:00:33

## GENERAL INFORMATION:

Formation: **LKC E-F**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 17:22:58  
 Time Test Ended: 22:12:27  
 Interval: **3300.00 ft (KB) To 3327.00 ft (KB) (TVD)**  
 Total Depth: 3327.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ray Schwager  
 Unit No: 42  
 Reference Elevations: 2064.00 ft (KB)  
 2056.00 ft (CF)  
 KB to GR/CF: 8.00 ft

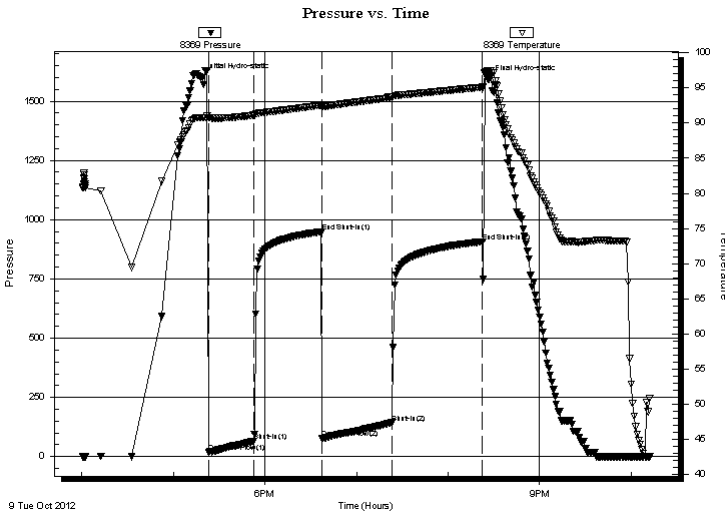
## Serial #: 8369

Inside

Press @ Run Depth: 142.43 psig @ 3306.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.10.09 End Date: 2012.10.09 Last Calib.: 2012.10.09  
 Start Time: 16:00:33 End Time: 22:12:27 Time On Btm: 2012.10.09 @ 17:17:58  
 Time Off Btm: 2012.10.09 @ 20:26:27

TEST COMMENT: 30-IFP-w k to strg in 6 min  
 45-ISIP-1/4" bl bk  
 45-FFP-w k to strg in 10 min  
 60-FSIP-1/4" bl

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1600.36	90.80	Initial Hydro-static
5	19.25	90.74	Open To Flow (1)
35	65.52	91.11	Shut-In(1)
79	948.89	92.54	End Shut-In(1)
80	76.84	92.34	Open To Flow (2)
125	142.43	93.70	Shut-In(2)
185	907.34	95.09	End Shut-In(2)
189	1592.20	97.48	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	990'GIP	0.00
310.00	CO	4.35
60.00	GMO 20%G30%M50%O	0.84

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48696

**DST#: 2**

ATTN: Larry Jack

Test Start: 2012.10.09 @ 16:00:33

## Tool Information

Drill Pipe:	Length: 3310.00 ft	Diameter: 3.80 inches	Volume: 46.43 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 46.43 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	3300.00 ft			Final	59000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	27.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3280.00	
Shut In Tool	5.00			3285.00	
Hydraulic tool	5.00			3290.00	
Packer	5.00			3295.00	21.00 Bottom Of Top Packer
Packer	5.00			3300.00	
Stubb	1.00			3301.00	
Perforations	5.00			3306.00	
Recorder	0.00	8369	Inside	3306.00	
Recorder	0.00	8700	Outside	3306.00	
Perforations	18.00			3324.00	
Bullnose	3.00			3327.00	27.00 Bottom Packers & Anchor

**Total Tool Length: 48.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48696

**DST#: 2**

ATTN: Larry Jack

Test Start: 2012.10.09 @ 16:00:33

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.90 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	990'GIP	0.000
310.00	CO	4.348
60.00	GMO 20%G30%M50%O	0.842

Total Length: 370.00 ft

Total Volume: 5.190 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

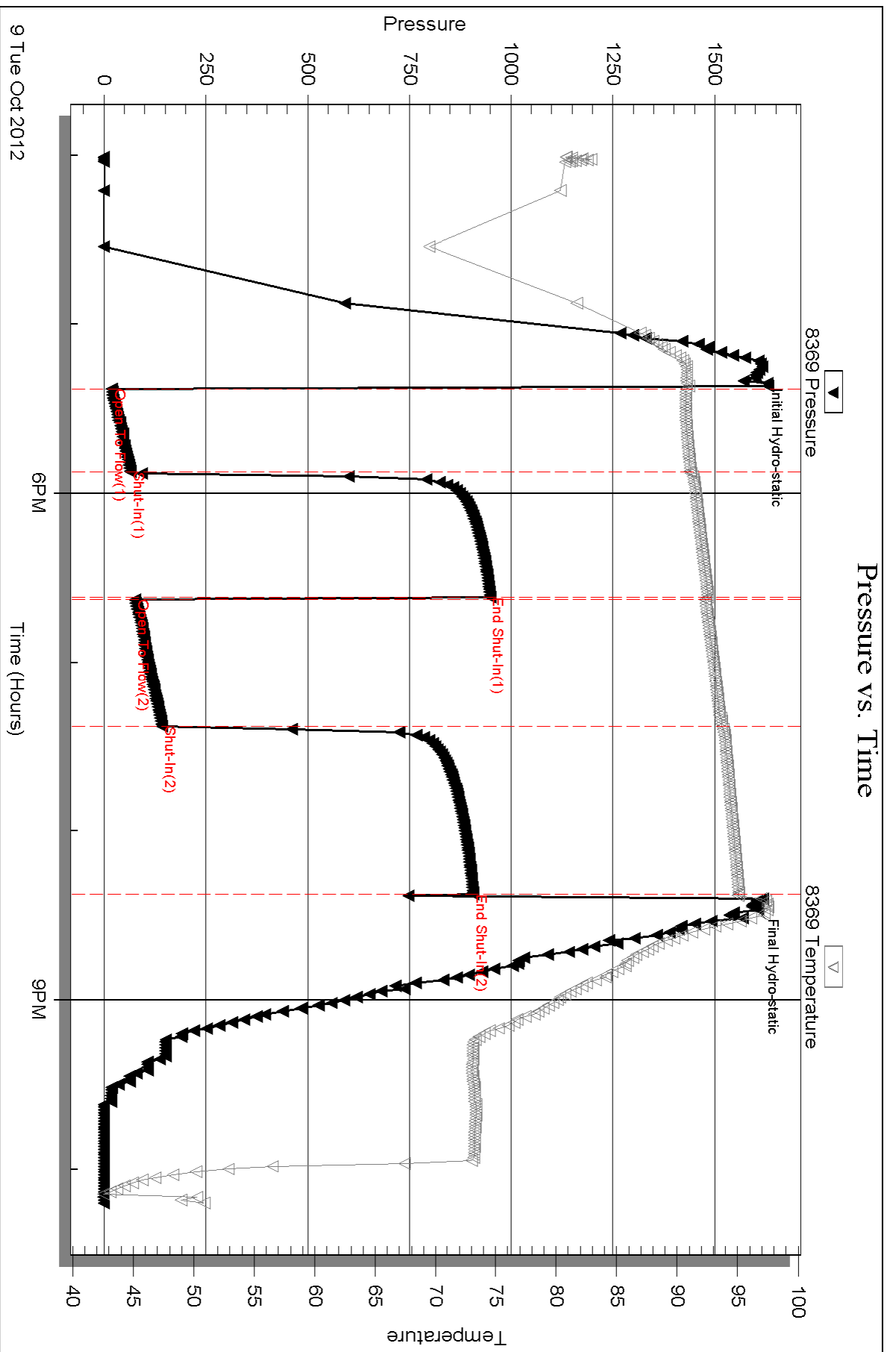
Serial #: 8369

Inside

Gore Oil Company

Stahl #1

DST Test Number: 2

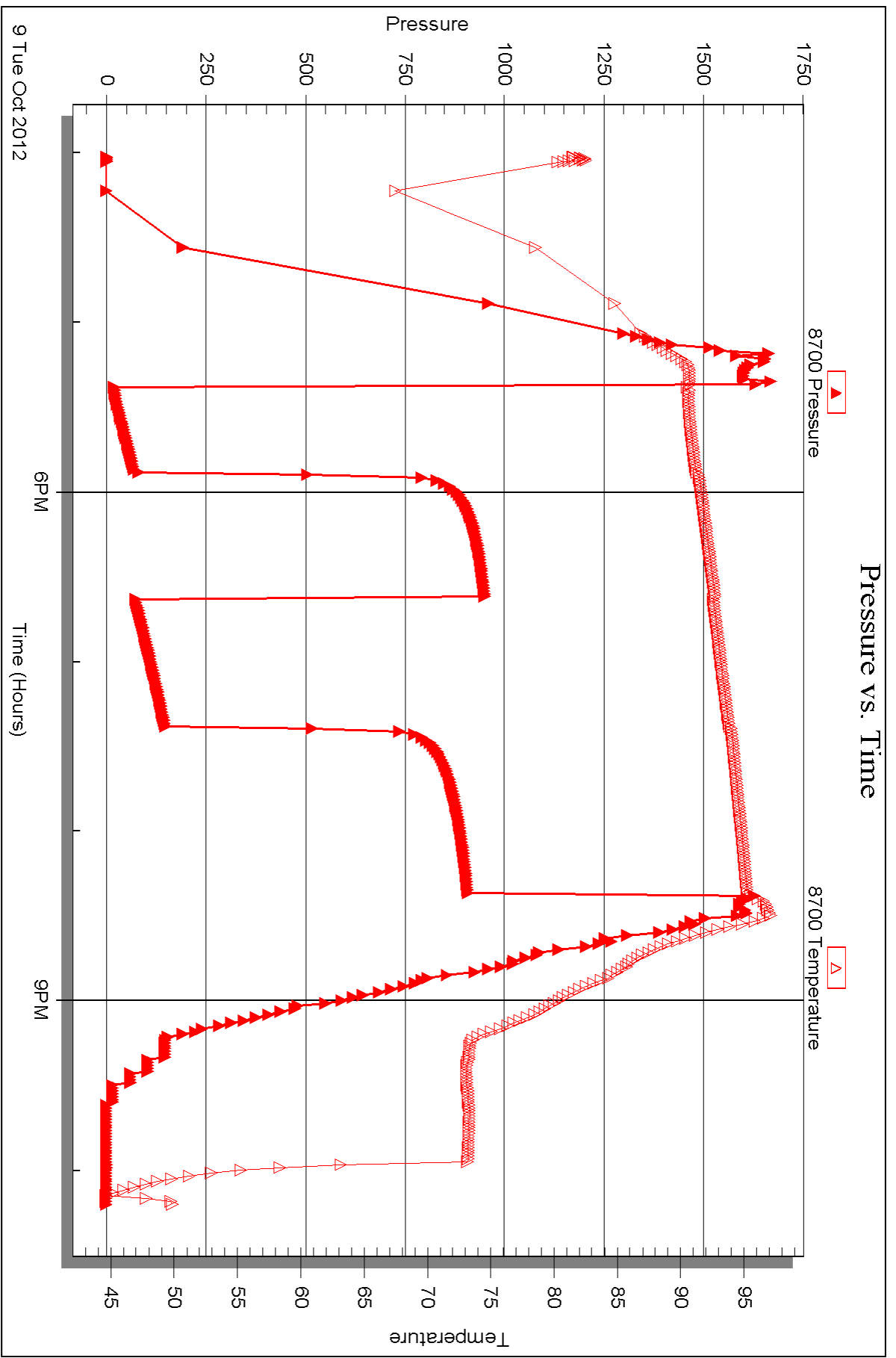


Serial #: 8700

Outside Gore Oil Company

Stahl #1

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757  
Wichita KS 67202-4518

ATTN: Larry Jack

### **Stahl #1**

### **2-9s-18w Rooks,KS**

Start Date: 2012.10.10 @ 09:10:34

End Date: 2012.10.10 @ 14:21:58

Job Ticket #: 48697                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.12 @ 09:06:28









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48697

**DST#: 3**

ATTN: Larry Jack

Test Start: 2012.10.10 @ 09:10:34

## Tool Information

Drill Pipe:	Length: 3375.00 ft	Diameter: 3.80 inches	Volume: 47.34 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 47.34 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	59000.00 lb
Depth to Top Packer:	3374.00 ft			Final	59000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	62.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3354.00	
Shut In Tool	5.00			3359.00	
Hydraulic tool	5.00			3364.00	
Packer	5.00			3369.00	21.00 Bottom Of Top Packer
Packer	5.00			3374.00	
Stubb	1.00			3375.00	
Perforations	5.00			3380.00	
Recorder	0.00	8369	Inside	3380.00	
Recorder	0.00	8700	Outside	3380.00	
Blank Spacing	32.00			3412.00	
Bullnose	3.00			3415.00	41.00 Bottom Packers & Anchor

**Total Tool Length: 62.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gore Oil Company

**2-9s-18w Rooks,KS**

PO Box 2757  
Wichita KS 67202-4518

**Stahl #1**

Job Ticket: 48697

**DST#: 3**

ATTN: Larry Jack

Test Start: 2012.10.10 @ 09:10:34

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	SOCM 1%O99%M	0.561

Total Length: 40.00 ft      Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

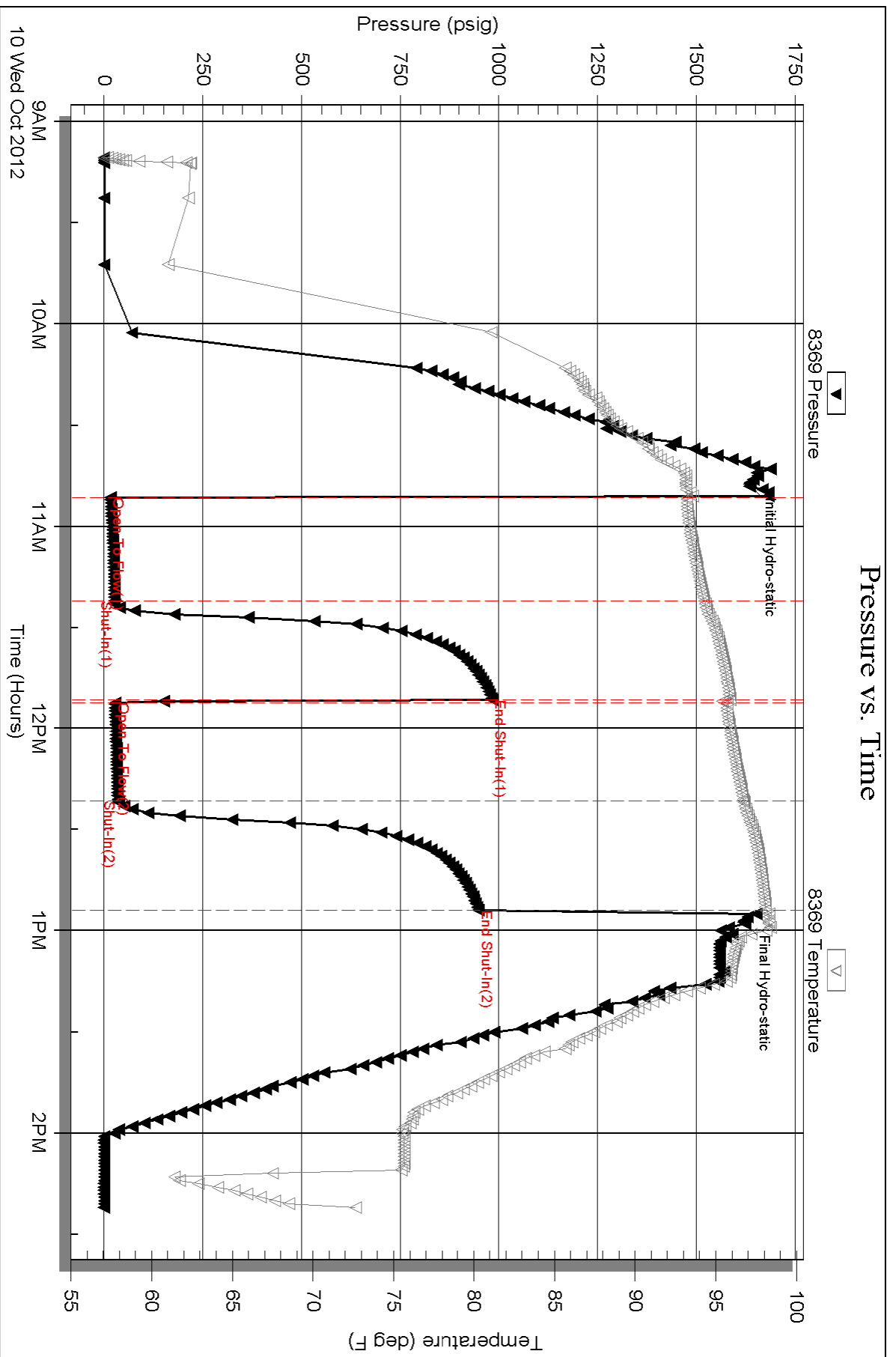
Serial #: 8369

Inside

Gore Oil Company

Stahl #1

DST Test Number: 3

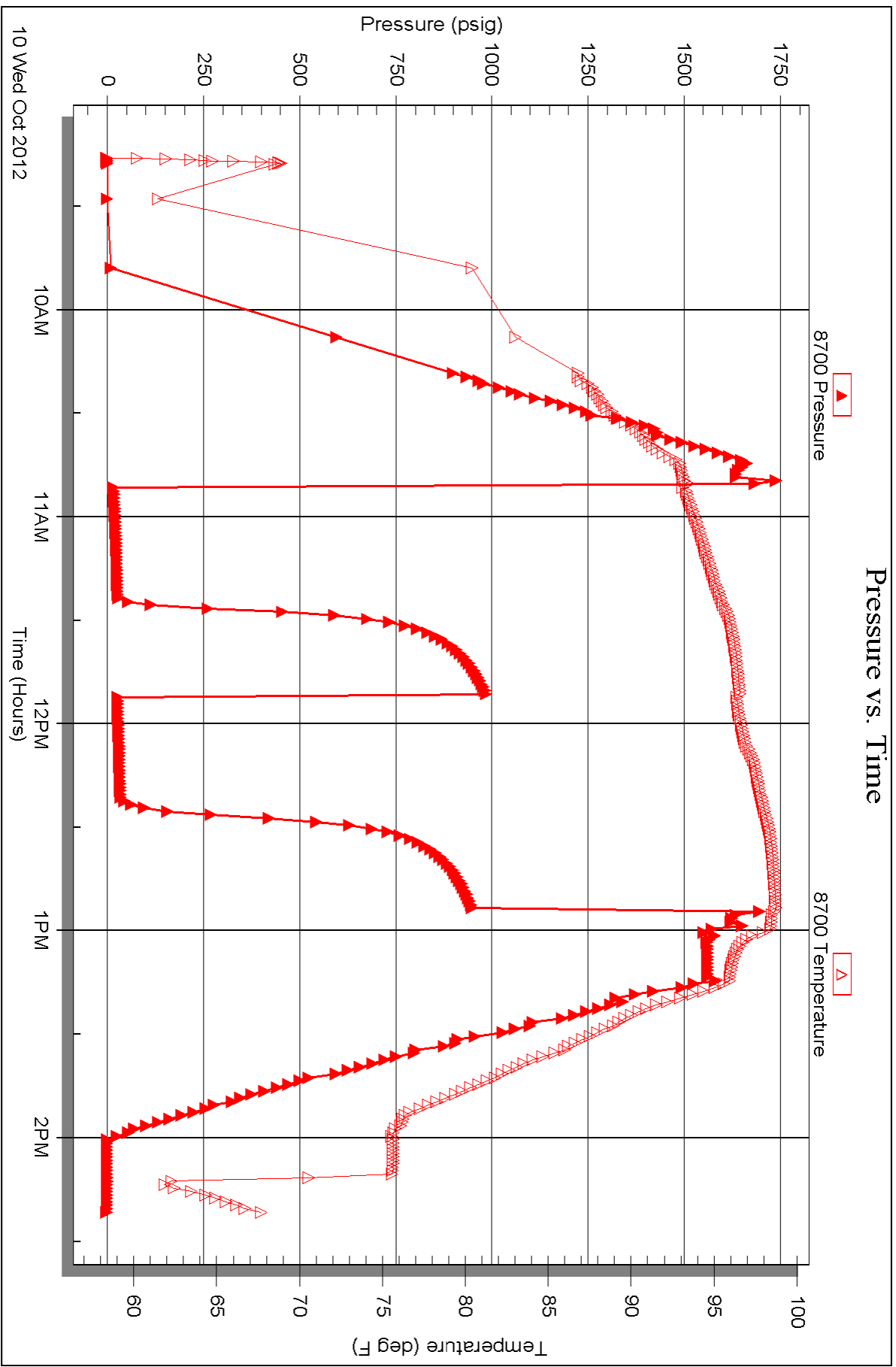


Serial #: 8700

Outside Gore Oil Company

Stahl #1

DST Test Number: 3





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48695

4/10

Well Name & No. STAH#1 Test No. 1 Date 10-9-12  
 Company GORE Oil Company Elevation 2064 KB 2056 GL  
 Address PO Box 2757 WICHITA, Ks 67202-4518  
 Co. Rep / Geo. MARC Downing Rig MAVERICK rig 108  
 Location: Sec. 2 Twp. 9<sup>s</sup> Rge. 18<sup>w</sup> Co. Rooks State Ks

Interval Tested 3225-3306 Zone Tested LKC A-D  
 Anchor Length 81 Drill Pipe Run 3210 Mud Wt. 9.1  
 Top Packer Depth 3220 Drill Collars Run — Vis 50  
 Bottom Packer Depth 3225 Wt. Pipe Run — WL 8  
 Total Depth 3306 Chlorides 2000 ppm System LCM 2#

Blow Description IFP - WEAK TO STRONG IN 10 MIN  
ISIP - 1" BLOW BACK  
FFP - WEAK TO STRONG IN 10 MIN  
FSIP - 2" BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>765</u>	<u>GTP</u>				
<u>350</u>	<u>GMO</u>	<u>20</u>	<u>50</u>		<u>30</u>
<u>186</u>	<u>GMO</u>	<u>40</u>	<u>40</u>		<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 536 BHT Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 1559  Test 1150 T-On Location 0100  
 (B) First Initial Flow 23  Jars T-Started 0155  
 (C) First Final Flow 133  Safety Joint T-Open 0445  
 (D) Initial Shut-In 970  Circ Sub T-Pulled 0745  
 (E) Second Initial Flow 133  Hourly Standby T-Out 0923  
 (F) Second Final Flow 206  Mileage 62 RT 96.10 Comments \_\_\_\_\_  
 (G) Final Shut-In 944  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1529  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 45  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 45

Sub Total 1246.10 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Ray Schwager THANK YOU

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48696

Well Name & No. STAHL #1 Test No. 2 Date 10-9-12  
 Company Gore Oil Company Elevation 2064 KB 2056 GL  
 Address PO Box 2757 Wichita, Ks 67202-4518  
 Co. Rep / Geo. MARC Downing Rig MAVERICK rig 108  
 Location: Sec. 2 Twp. 9<sup>s</sup> Rge. 18<sup>w</sup> Co. Rooks State Ks

Interval Tested 3300-3320 Zone Tested LKC E-F  
 Anchor Length 27 Drill Pipe Run 3310 Mud Wt. 9.1  
 Top Packer Depth 3295 Drill Collars Run - Vis 53  
 Bottom Packer Depth 3300 Wt. Pipe Run - WL 8  
 Total Depth 3320 Chlorides 2500 ppm System LCM 1 1/2 #  
 Blow Description IFP - WEAK TO STRONG IN 6 MIN  
ISIP - 1/4" BLOW BACK  
FFP - WEAK TO STRONG IN 10 MIN  
FSIP - 1/4" BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>990</u>	<u>GIP</u>				
<u>310</u>	<u>CO</u>				
<u>60</u>	<u>GMO</u>	<u>20</u>	<u>50</u>		<u>30</u>

Rec Total 370 BHT 95 Gravity 37 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1600  Test 1150 T-On Location 1545  
 (B) First Initial Flow 19  Jars - T-Started 1600  
 (C) First Final Flow 65  Safety Joint - T-Open 1725  
 (D) Initial Shut-In 948  Circ Sub - T-Pulled 2025  
 (E) Second Initial Flow 76  Hourly Standby - T-Out 2212  
 (F) Second Final Flow 142  Mileage 62 RT 96.10 Comments -  
 (G) Final Shut-In 907  Sampler -  
 (H) Final Hydrostatic 1592  Straddle -  Ruined Shale Packer -  
 Shale Packer -  Ruined Packer -  
 Extra Packer -  Extra Copies -  
 Initial Open 30  Extra Recorder - Sub Total 0  
 Initial Shut-In 45  Day Standby - Total 1246.10  
 Final Flow 45  Accessibility - MP/DST Disc't -  
 Final Shut-In 60 Sub Total 1246.10

Approved By \_\_\_\_\_ Our Representative RAY SCHWAGER *Thank you*

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48697

4/10

Well Name & No. STAL #1 Test No. 3 Date 10-10-12  
 Company GORE Oil Company Elevation 2064 KB 2056 GL  
 Address P.O. Box 2757 Wichita, KS 67202-4518  
 Co. Rep / Geo. MARC DOWNING Rig MAVERICK rig 108  
 Location: Sec. 2 Twp. 9<sup>s</sup> Rge. 18<sup>w</sup> Co. ROCKS State Ks

Interval Tested 3374-3415 Zone Tested LKC I-J  
 Anchor Length 41 Drill Pipe Run 3375 Mud Wt. 9.2  
 Top Packer Depth 3369 Drill Collars Run - Vis 46  
 Bottom Packer Depth 3374 Wt. Pipe Run - WL 8.8  
 Total Depth 3415 Chlorides 2500 ppm System LCM 1 1/2 #  
 Blow Description IFP - WEAK SURFACE Blow thru-out  
ISTP - NO Blow  
FFP - WEAK SURFACE Blow thru-out  
FSTP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>50 CM</u>	<u>1</u>		<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 98 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic 1634  Test 1150 T-On Location 0900  
 (B) First Initial Flow 15  Jars - T-Started 0910  
 (C) First Final Flow 25  Safety Joint - T-Open 1055  
 (D) Initial Shut-In 983  Circ Sub - T-Pulled 1255  
 (E) Second Initial Flow 28  Hourly Standby - T-Out 1421  
 (F) Second Final Flow 33  Mileage 62 RT 96.10 Comments -  
 (G) Final Shut-In 948  Sampler -  
 (H) Final Hydrostatic 1619  Straddle -  Ruined Shale Packer -  
 Shale Packer -  Ruined Packer -  
 Extra Packer -  Extra Copies -  
 Initial Open 30  Extra Recorder - Sub Total 0  
 Initial Shut-In 30  Day Standby - Total 1246.10  
 Final Flow 30  Accessibility - MP/DST Disc't -  
 Final Shut-In 30 Sub Total 1246.10

Approved By \_\_\_\_\_ Our Representative RAY SCHWARTZ had got

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