

1/8/2013

255816



255000341

CEMENT FIELD TICKET AND TREATMENT REPORT

Cus. Order	Nemaha	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	surface	Section	23	Excess (%)	50
Customer Acct #	5078	TWP	32	Density	13.6 14.5
Well No.	lampson -1A	RGE	9	Water Required	
Mailing Address		Formation		Yield	1.47 1.51
City & State		Hole Size	12 1/4	Slurry Weight	
Zip Code		Hole Depth	750	Slurry Volume	S.J. 37.8
Contact		Casing Size	9 5/8 INCH, 36	Displacement	55.4
Email		Casing Depth	755	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407A	TON MILEAGE DELIVERY	400	PER MILE	\$1.34	\$ 536.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	755	PER FOOT	0.22	\$ 166.10
				EQUIPMENT TOTAL	\$ 1,767.10
Cement, Chemicals and Water					
1131	60/40 POZMIX CEMENT W/ NO ADDITIVES (40% POZ)	185	0	\$12.65	\$ 2,340.25
1107A	PHENOSEAL	120	0	\$1.29	\$ 154.80
1111	GRANULATED SALT (50#) SELL BY #	250	0	\$0.37	\$ 92.50
1118B	PREMIUM GEL/BENTONITE (50#)	450	0	\$0.21	\$ 94.50
3123	DIACEL FL, FLUID LOSS (50#/SX) sell by #	150	0	\$13.75	\$ 2,062.50
1126	OWC. CEMENT (CAL SEAL) 8%OWC. 2% CAL. CLORIDE 2% GE	50	0	\$18.80	\$ 940.00
1123	CITY WATER (PER 1000 GAL)	8,400	0	\$0.02	\$ 168.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 5,852.55
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	10	TER TRANSPORT (CEME	\$112.00	\$ 1,120.00
5501C	WATER TRANSPORT (CEMENT)	10	TER TRANSPORT (CEME	\$112.00	\$ 1,120.00
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 2,240.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4415	9 5/8" RUBBER PLUG (TOP)	1	PER UNIT	\$152.00	\$ 152.00
Downhole Tools					
0			0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ 152.00
				SUB TOTAL	\$ 10,011.65
				SALES TAX	\$ 498.38
				TOTAL	\$ 10,510.03
				(-DISCOUNT)	\$ 1,051.00
				DISCOUNTED TOTAL	\$ 9,459.02
TRUCK#	DRIVER NAME				
536 t99	492 jake				
EARLS TP	harrison f				
T64	415 johnathan				

Nemaha Oil and Gas, LLC
 DRUG 1 COMP Date: 1/8/2013
 Well Name: Lampson 1A-23-32-9A
 AFE #: 101 DC12904 Cost Code: 1510.14
 Field Approval: [Signature]
 Supervisor: D.W.

AUTHORIZATION _____
 DATE _____

TITLE _____
 FOREMAN [Signature]

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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nemaha	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	surface	Section	0	Excess (%)	50
Well No.	0	TWP	0	Density	13.6 14.5
Mailing Address	lampson	RGE	0	Water Required	0
City & State	0	Formation	0	Yeild	1.47 1.51
Zip Code	0	Hole Size	12 1/4	Slurry Weight	0
Contact	0	Hole Depth	750	Slurry Volume	S.J. 37.8
Email	0	Casing Size	9 5/8INCH, 36	Displacement	55.4
Cell	0	Casing Depth	755	Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0

REMARKS

Hooked upto well washed until company man said we were on bottom. Pulled up one foot and started cement. Ran 185sks60/40 poz with 2%gel and salt with .8 diacel fl and .4pheno lead and 50sks of class a owc mix tail with 2%calcium and gel 6%owc and .4pheno. Pumped cement at 4.5bpm. Shut down and dropped plug displaced plug at 4bpm for the first 45bbbs then slowed down to 2.5bpm until plug landed at 55bbbs gone at 1100psi. Released pressure and plug held. Shut head in and left on well. Cement was circulated to surface 10bbbs. Knocked loose and washed up. Plug landed at 1a.m.

SAFTY MEETING

257744

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NEMAHA	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	HORIZONTAL	Section		Excess (%)	20
Customer Acct #	5678	TWP		Density	13.6
Well No.	LAMPSON	RGE		Water Required	7.2
Mailing Address		Formation		Yield	1.47
City & State		Hole Size	8.75	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	7" 23#	Displacement	258.8+15
Email		Casing Depth	6575	Displacement PSI	1100
Cell		Drill Pipe		MIX PSI	100
Dispatch Location	BARTLESVILLE	Tubing	6571 FC	Rate	3-5BPM
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401D	DOUBLE PUMP (CASING JOB) 4001'-6000'	1	PER JOB	\$1,590.00	\$ 1,590.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407A	TON MILEAGE DELIVERY	750	PER MILE	\$1.34	\$ 1,005.00
5619	7" CEMENT HEAD	1	0	\$215.00	\$ 215.00
0			0	\$0.00	\$ -
0	MISC PUMP (CEMENT TRUCK) 3/22/13	10	0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	6,575	PER FOOT	0.22	\$ 1,446.50
				EQUIPMENT TOTAL	\$ 4,496.50
Cement, Chemicals and Water					
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	750	0	\$12.65	\$ 9,487.50
1107A	PHENOSEAL	280	0	\$1.29	\$ 361.20
1111	GRANULATED SALT (50#) SELL BY #	900	0	\$0.37	\$ 333.00
1118B	PREMIUM GEL/BENTONITE (50#)	1,300	0	\$0.21	\$ 273.00
3123	DIACEL FL, FLUID LOSS (50#/SX)sell by #	600	0	\$13.75	\$ 8,250.00
1123	CITY WATER (PER 1000 GAL)	6	0	\$16.54	\$ 99.00
0	OIL BASED MUD SPACER	25	0	\$162.76	\$ 4,069.00
0	SUGAR	250	0	\$0.00	\$ 200.00
0	DIACEL WBS-200	300 lbs.	0	5.00	\$ 1,500.00
0	DIACEL SF-1	25 gal.	0	102.76	\$ 2,569.00
				CHEMICAL TOTAL	\$ 23,064.67
Water Transport					
5501C	WATER TRANSPORT (CEMENT) 3-22	10	ATER TRANSPORT (CEME	\$112.00	\$ 1,120.00
5504B	FLATBED DELIVERY 3-22	10	FLATBED DELIVERY	\$100.00	\$ 1,000.00
5504B	FLATBED DELIVERY 3-29	5	FLATBED DELIVERY	\$100.00	\$ 500.00
				TRANSPORT TOTAL	\$ 2,620.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
4163	FLOAT SHOE 7" W/FLAPPER	1	PER UNIT	\$394.00	\$ 394.00
Float Collars					
4187	FLOAT COLLAR 7"	1	PER UNIT	\$525.00	\$ 525.00
Guide Shoes					
0				\$0.00	\$ -
Baffle and Flapper Plates					
0				\$0.00	\$ -
Packer Shoes					
0				\$0.00	\$ -
DV Tools					
0				\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
Plugs and Ball Sealers					
4409	7" RUBBER PLUG (TOP)	1	PER UNIT	\$82.00	\$ 82.00
Downhole Tools					
0			0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ 1,001.00
				SUB TOTAL	\$ 31,190.20
				SALES TAX	\$ 1,778.32
				TOTAL	\$ 33,188.33
				(DISCOUNT)	\$ 3,282.53
				DISCOUNTED TOTAL	\$ 29,909.50
TRUCK#	DRIVER NAME				
700 T133	674 Donnie Tate				
	492 CASEY MARRS				
	656 ANTHONY				
EARLS	JJ				
74	149				
699	219				

Nemaha Oil and Gas, LLC

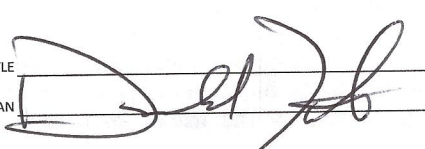
DRLG / COMP Date: 3/28/13

Well Name: LAMPSON 1A-203-32-9H

AFE #: 101DC12004 Cost Code: 1510-14

Field Approval: Bill Hendry

Supervisor: DW

TITLE _____
FOREMAN 

AUTHORIZATION _____
DATE _____

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CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NEMAHA	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	HORIZONTAL	Section	0	Excess (%)	20
Well No.	0	TWP	0	Density	13.6
Mailing Address	LAMPSON	RGE	0	Water Required	7.2
City & State	0	Formation	#REF!	Yeild	1.47
Zip Code	0	Hole Size	8.75	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	7" 23#	Displacement	258.8+15
Cell	0	Casing Depth	6575	Displacement PSI	1100
Office	0	Drill Pipe	0	MIX PSI	100
Dispatch Location	BARTLESVILLE	Tubing	6571 FC	Rate	3-5BPM

REMARKS

SAFTY MTG, RIG UP. RUN 25BBLS MUD SPACER FOLLOWED BY 185 BBLS H2O GO TO CMT.RUN 750SX 60/40 CLASS A AND POZ WITH PHENO, SALT, GEL AND DIACEL FL RAN AT 13.6# 1.47 YIELD AND 7.2 GPS. RAN TOTAL OF 213 BBLS SLURRY. SHUT DOWN AND WASH OUT PUMP AND LINES AND RELEASE PLUG. TAIL DID NOT DO SO WE KNOCKED HEAD OFF AND MADE SURE PLUG WENT. GO TO DISPL. RUN APPROX 65 BBLS DISP AND PUMP WENT DOWN SO WE BROUGHT 2ND PUMP ON AND 70 BBLS AND PUMP WENT DOWN WHILE PUMPING WITH BACK UP PUMP WE FIXED 1ST PUMP AND SWITCHED BACK TO IT TO FINISH DISP. WE RAN 258.8 BBLS AND STOP PLUG HAD NOT LANDED. DISCUSS WITH CO MAN HE SAID GO 15 OVER SO WE DID BUT PLUG NEVER HIT. CO MAN SAID SHUT IT IN. (PROBLEMS WITH BOTH PUMPS WE BELIEVE TO BE ROCKS FROM FRAC TANK THAT OUR SCREENS DID NOT CATCH. SHUT WELL IN AND LEAVE PC ON LOC. CMT TO SURF.

THANK YOU