OPERATOR

Company: Murfin Drilling Company, Inc. Address: 250 N. Water

Suite 300

Wichita, KS 67202 Contact Geologist: Michel Runnion Contact Phone Nbr: 316-267-3241

Well Name: Harden #1-20 Sec. 20 - T32S - R21W Location:

Kansas

State:

Pool:

WICHITA, KANSAS

API:

Field:

Country:

15-025-21555-0000

Morrison

USA

Scale 1:240 Imperial

Well Name: Harden #1-20 Surface Location:

Sec. 20 - T32S - R21W **Bottom Location:**

15-025-21555-0000 API: License Number: 30606

Spud Date: 1/19/2013 00:00 Time: Region: Clark County Drilling Completed: 2/2/2011 Time: 22:50

Surface Coordinates: 367' FNL & 1349' FEL

Bottom Hole Coordinates: Ground Elevation: 2169.00ft

2180.00ft K.B. Elevation:

Logged Interval: 3500.00ft To: 6627.00ft Total Depth: 6627.00ft

Formation: Viola Drilling Fluid Type:

Well Type:

E/W Co-ord:

Chemical/Fresh Water Gel

SURFACE CO-ORDINATES Vertical

LOGGED BY

Keith Reavis

Longitude: Latitude: N/S Co-ord: 367' FNL

Consulting Geologist

1349' FEL

Company: Keith Reavis, Inc. Address: 3420 22nd Street Great Bend, KS 67530

Phone Nbr: 620-617-4091

Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: Murfin Drilling Company Rig #:

2180.00ft

Rig Type: mud rotary Spud Date: 1/19/2013

K.B. Elevation:

00:00 Time: TD Date: 2/2/2011 Time: 22:50 Rig Release: Time:

> **ELEVATIONS** Ground Elevation:

2169.00ft K.B. to Ground: 11.00ft

NOTES

Due to considerable hole trouble, no electrical logs or drill stem tests were run on this well. Based on sample shows and favorable structure, the operator elected to set 5 1/2" production casing and test the Viola formation through perforations and stimulation.

A Bloodhound gas detection system operated by Bluestem Environmental was employed on this well. ROP and gas data were imported into this mudlog.

Samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted, Keith Reavis

Murfin Drilling Company daily drilling report

DATE	7:00 AM DEPTH	REMARKS
01/23/2013	4608	Geologist Keith Reavis on location @ 0205 hrs,4335 ft., drilling ahead Lecompton, Heebner, Toronto, Douglas, Lansing, Stark
01/24/2013	5250	drilling ahead, Marmaton, Pawnee, stop @ 5250', pull PDC bit, back in hole with button bit, ctch, resume drilling, Cherokee
01/25/2013	5456	drilling ahead, Mississippian
01/26/2013	5709	drilling ahead, Mississippian
01/27/2013	6055	drilling ahead, Mississippian, Cowley Facies
01/28/2013	6283	drilling ahead, Cowley Facies
01/29/2013	6507	drilling ahead, Cowley Facies, short trip at 6465', resume drilling show in Viola and kick warrants test, TOH for DST #1, stacked out tools At 900', lay down tools, in with bit, lost circ at 950', mix mud and lcm
01/30/2013	6530	regain circ, TIH hole with bit, hit bridge at 5700', stuck
01/31/2013	6530	spot oil, no help, run free point, shot loose 2 collars above bit
02/01/2013	6530	rig up bumber sub and jars, did not get fish first attempt, TIH for second run, successfully got fish out of hole, put on new bit, TIH, ctch
02/02/2013	6530	finish cleaning hole, displace old mud, resume drilling, TD @ $6627\ \text{ft}$ 2250 hrs, ctch
02/03/2013	6627	TOH for logs, stuck bit @ 950' get loose, ream, operator elected to not run logs, release logging truck, TIH to condition hole and come out laying down to run production casing, geologist off location 0600 hrs

Murfin Drilling Company well comparison sheet COMPARISON WELL

	Murfin - Harden 1-20 367' FNL & 1349' FEL				Berexco - Harden 4-20 429' FNL & 477' FEL							
Sec 20-T32S-R21W					Sec 20-T32S-R21W							
	2180 КВ				Structural					Structural		
					2134 KB		Relationship		КВ		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	4432	-2252			4376	-2242	-10					
Douglas	4515	-2335			4462	-2328	-7			ii I		
Lansing	4632	-2452			4577	-2443	-9		Į.			
Muncie Creek	4858	-2678			4801	-2667	-11					
Stark Shale	5018	-2838			4964	-2830	-8					1
Marmaton	5143	-2963			5086	-2952	-11					
Pawnee	5231	-3051			5176	-3042	-9					
Cherokee	5312	-3132			5259	-3125	-7					
Morrow-Atoka	5391	-3211			5335	-3201	-10					
Miss-St. Gen	5401	-3221			5344	-3210	-11		į.			
Cowley Facies	6057	-3877			6042	-3908	31					
Viola	6524	-4344			6474	-4340	-4	Ü				
Simpson Dol	not read	hed			6636	-4502						
Simpson Shale	not read	hed			6714	-4580						
Arbuckle	not read	hed			6781	-4647						
Total Depth	6627	-4447			6906	-4772	325		1			



 Glauconite P Pvrite ∧ Siliceous · Silty △ Chert White

Dolprim

sdy Imst

Lmst fw<7

shale, grn **ACCESSORIES**

Lmst fw7>

TEXTURE

C Chalky

Lithogr

Carbon Sh

shale, gry

COMPARISON WELL

100

100

begin 20 ft

FOSSIL MINERAL STRINGER ○ Bioclastic or Fragmental - Argillaceous Dolomite Chert, dark Fossils < 20% Limestone

 □ Chert, tripolitic Oolite ∠ Dolomitic

--- Sandstone · · · Siltstone Shale

OTHER SYMBOLS



DST **DST** Int DST alt Core II tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) TG, C1 - C5 Curve Track #1 Total Gas (units) Depth | Intervals C1 (units) Gamma (API) Cal (in) C2 (units) C3 (units) C4 (units) DST **Geological Descriptions**

poor samples, mixed limestones, abundant red and gray shales,

Sored Interval DST Interval 1:240 Imperial 1:240 Imperial ROP (min/ft) Total Gas (units) 16 C2 (units) C3 (units)











