



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 North Bramblewood
 Wichita, KS
 67206
 ATTN: Jim Hickman

26 27S 24W Ford
#1-26 SB Unit
 Job Ticket: 50489 **DST#: 3**
 Test Start: 2013.05.11 @ 05:08:47

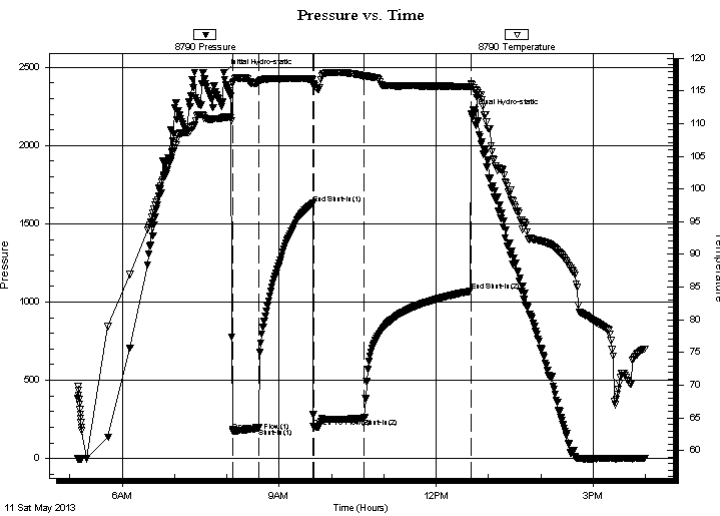
GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:07:02
 Time Test Ended: 15:59:17
 Interval: **4865.00 ft (KB) To 4897.00 ft (KB) (TVD)**
 Total Depth: 5180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2517.00 ft (KB)
 2504.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8790

Press @ Run Depth: 255.88 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
 Start Time: 05:08:52 End Time: 15:59:17 Time On Btm: 2013.05.11 @ 07:56:32
 Time Off Btm: 2013.05.11 @ 12:40:32

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
 IS: No blow
 FF: Good blow . No blow - 8"
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2462.17	110.98	Initial Hydro-static
11	171.83	116.25	Open To Flow (1)
41	195.25	116.36	Shut-In(1)
103	1630.27	116.77	End Shut-In(1)
103	202.90	116.15	Open To Flow (2)
161	255.88	117.23	Shut-In(2)
283	1069.36	115.69	End Shut-In(2)
284	2203.13	116.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 7C1.01ud	7.01
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Test Start: 2013.05.11 @ 05:08:47

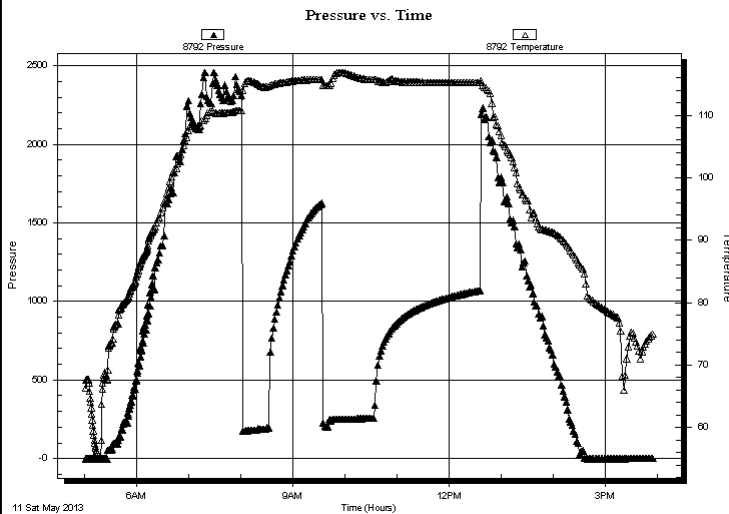
GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:07:02
Time Test Ended: 15:59:17
Interval: **4865.00 ft (KB) To 4897.00 ft (KB) (TVD)**
Total Depth: 5180.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2517.00 ft (KB)
2504.00 ft (CF)
KB to GR/CF: 13.00 ft
Test Type: Conventional Straddle (Reset)
Tester: Ryan Reynolds
Unit No: 48

Serial #: 8792

Press @ Run Depth: psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
Start Time: 05:00:51 End Time: 15:56:01 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
IS: No blow
FF: Good blow . No blow - 8"
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

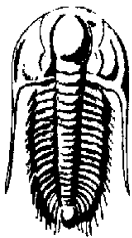
Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 7C1.01Jd	7.01
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Test Start: 2013.05.11 @ 05:08:47

GENERAL INFORMATION:

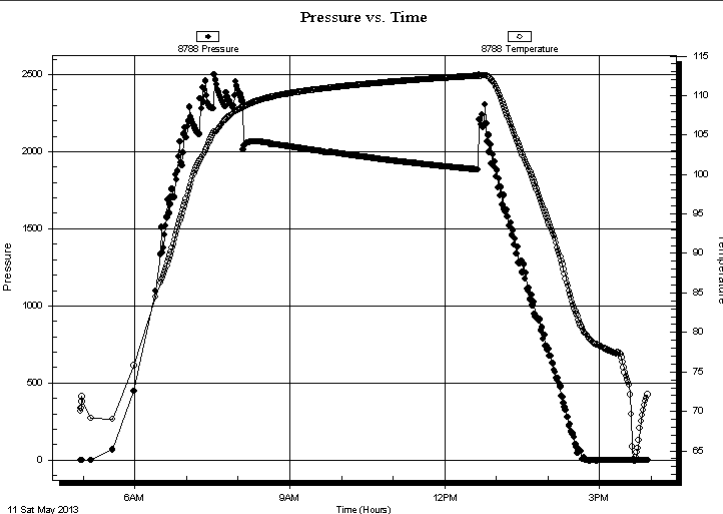
Formation: **Pawnee**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 08:07:02 Tester: Ryan Reynolds
Time Test Ended: 15:59:17 Unit No: 48

Interval: **4865.00 ft (KB) To 4897.00 ft (KB) (TVD)** Reference Elevations: 2517.00 ft (KB)
Total Depth: 5180.00 ft (KB) (TVD) 2504.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8788

Press @ Run Depth: psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.11 End Date: 2013.05.11 Last Calib.: 2013.05.11
Start Time: 04:56:44 End Time: 15:56:54 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 1min. No GTS.
IS: No blow
FF: Good blow . No blow - 8"
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 7C1.01.d	7.01
190.00	OCGM 3%oil, 12%gas, 85%mud	2.09
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.89
0.00	90' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC
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Mud and Cushion Information

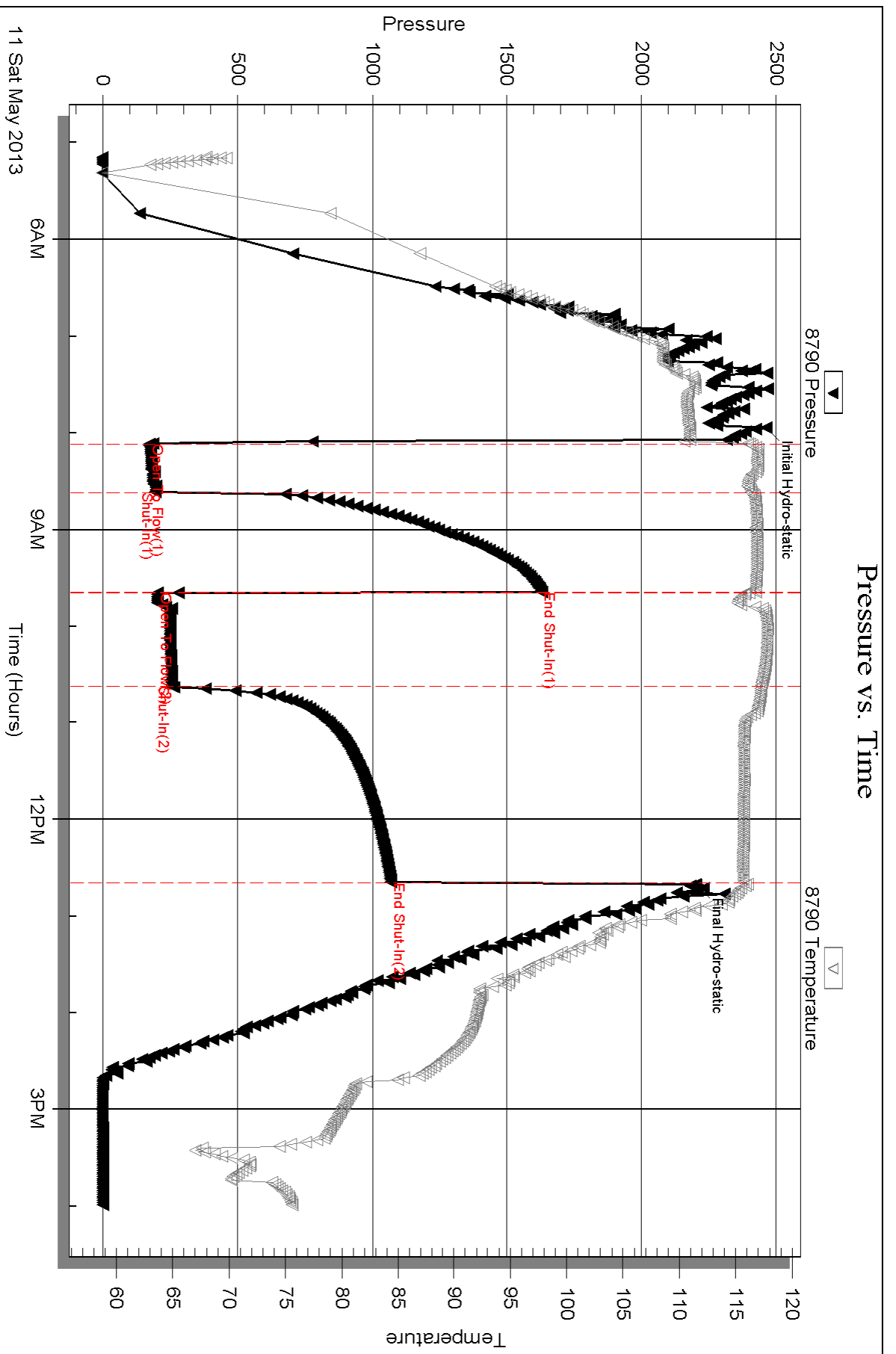
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	67000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
205.00	SLI OCGWM 2%oil, 13%gas, 15%w tr, 70%m	1.008
190.00	OCGM 3%oil, 12%gas, 85%mud	2.091
135.00	SLI OCGM 1%oil, 5%gas, 94%mud	1.894
0.00	90' GIP	0.000

Total Length: 530.00 ft Total Volume: 4.993 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:



Serial #: 8792

Berexco LLC

#1-26 SB Unit

DST Test Number: 3

