



RECEIVED
MAR 20 2013

Date: 3/19/2013
 Invoice # 6585

P.O.#:
 Due Date: 4/18/2013
 Division: Russell

QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 WILBORN 2

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	75	\$ 1,051.15	Yes				
Pump Truck Mileage-Job to Nearest Camp	27	\$ 301.16	No				
Bulk Truck Matl-Material Service Charge	100	\$ 223.53	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	27	\$ 176.23	No				

Invoice Terms:

Net 30

SubTotal:	\$ 2,772.61
Discount Available <i>ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (415.89)
<hr/>	
SubTotal for Taxable Items:	\$ 893.48
SubTotal for Non-Taxable Items:	\$ 1,463.25
<hr/>	
Total:	\$ 2,356.72
Tax:	\$ 65.22
<hr/>	
Amount Due:	\$ 2,421.94
Applied Payments:	
Balance Due:	\$ 2,421.94

7.30% Barton County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6585

Date	3-15-13	Sec.	5	Twp.	17	Range	12	County	Barton	State	KS	On Location		Finish	400pm
------	---------	------	---	------	----	-------	----	--------	--------	-------	----	-------------	--	--------	-------

Location Beaver W to NESO, 2 1/2 S SE into

Lease Wilborn Well No. 2 Owner

Contractor To Quality Oilwell Cementing, Inc.
Type Job Squace You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size T.D. 34 63 Charge To Palamino Palamino

Csg. 2 1/2 Depth Street Palamino petroleum

Tbg. Size 5 1/2 Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint Cement Amount Ordered 100 com

Meas Line Displace 19.5 top of well used 75

EQUIPMENT Common 75

Pumptrk 5 No. Cementer Matt Helper Matt Poz. Mix

Bulktrk 1 No. Driver Octavia Driver Octavia Gel.

Bulktrk pu No. Driver Billy Driver Billy Calcium

JOB SERVICES & REMARKS Hulls

Remarks: Salt

Rat Hole Flowseal

Mouse Hole Kol-Seal

Centralizers Mud CLR 48

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Jackpot 3330 Handling 100

holes 3430-35 Mileage

FLOAT EQUIPMENT

Mixed 75 SKs Guide Shoe

displaced 6.5 BBL Centralizer

~~Washed Clean~~ Baskets

Squeezed to 3000 psi! AFU Inserts

Washed Clean Float Shoe

Latch Down

Pumptrk Charge Squeez

Mileage 27

Signature Alan Shufel

Tax

Discount

Total Charge

RECEIVED

MAR 02 2013

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/28/2013	24082

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Wilborn	Barton	WW Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String - 3509 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				7	Each	90.00	630.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				716.1	Ton Miles	1.00	716.10
	Subtotal							8,921.10
	Sales Tax Barton County						7.30%	429.61

We Appreciate Your Business!	Total	\$9,350.71
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CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **24082**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 2. **Hay S**
 3. **WLD DRG**
 4. **ORL**

WELL/PROJECT NO. **#2**
 LEASE **WLD BORW**
 COUNTY/PARISH **BARTON**
 STATE **KS**
 CITY **location**
 DATE **2-28-13**
 OWNER **same**

TICKET TYPE SERVICE SALES
 CONTRACTOR **WLD DRG**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **location**
 ORDER NO.

WELL TYPE **ORL**
 WELL CATEGORY **Development**
 JOB PURPOSE **5 1/2" LONGSTRING**
 WELL PERMIT NO.
 WELL LOCATION **Beaver, ks - WLD, 2 1/2 hrs, E**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 113	70	ME			6.00	420.00
578					PUMP CHARGE	1	MOB	3509	FT	1500.00	1500.00
221					KEOUD KEL	4	Gal			25.00	100.00
281					MUDFLUSH	500	Gal			1.25	625.00
403					CEMENT BASKET	1	EA	5 1/2"		250.00	250.00
406					LATCH DOWN PILE - BATTLE	1	EA			250.00	250.00
407					FOSSIL FLOAT SHOE W/ AWD FALL	1	EA			350.00	350.00
409					TURBOLOZERS	7	EA			90.00	630.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **2-28-13** TIME SIGNED **0030** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 **4125.00**

#2 **4796.10**

5.66 tax **89.21**

Barton 7.3% **429.61**

TOTAL **9350.71**

SWIFT OPERATOR **WAVE WASON** APPROVAL **[Signature]**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 24082

CUSTOMER Palomino Petroleum

WELL WYLBORN #2

DATE 2-28-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325						STANDARD CONCRET EA-2							
330						GRAB MULT-DENSITY STAMPS	100	SYS				1350	1350.00
276						FLOCELE	50	LIBS				1650	1650.00
283						SALT	500	LIBS				2.00	100.00
284						GALCAL	5	SYS	500	LIBS		35.00	175.00
285						CFR-1	50	LIBS				4.00	200.00
290						D-ADR	3	GAL				35.00	105.00
581						SERVICE CHARGE						2.00	400.00
583						MILEAGE CHARGE						1.00	716.10
						TOTAL WEIGHT	20460						
						LOADED MILES	70						
						CUBIC FEET				200			
						TON MILES				716.10			
CONTINUATION TOTAL												4496.10	

JOB LOG

SWIFT Services, Inc.

DATE **2-28-13** PAGE NO. **7**

CUSTOMER **FALOMINO PETROLEUM** WELL NO. **#2** LEASE **WILBORN** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **24082**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							ON LOCATION
	0030							START 5 1/2" CASING
								TD - 3509' SET @ 3505
								TP - 3509' 5 1/2" # 14
								ST - 38'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7
								CMT BSKTS - 2
	0205							DROP BALL - CIRCULATE
	0250	6 1/2	12		✓		400	PUMP 500 GAL MUDFLUSH
	0252	6 1/2	20		✓		400	PUMP 20 BBLs KCL - FLUSH
	0258		7					PLUG RH (30 SKS)
	0305	5	27		✓		300	MIX CEMENT - 70 SKS SMD @ 12.5 PPG
		5	24		✓		200	100 SKS EA2 @ 15.5 PPG
	0315							WASH OUT PUMP - LEVES
	0315							RELEASE LATCH DOWN PLUG
	0318	8	0		✓			DISPLACE PLUG (1ST TANK 2% KCL)
		6 1/2	82				800	
	0330	6 1/2	84.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0335						OK	RELEASE PSE - HEAV
								WASH TRUCK
	0430							JOB COMPLETE

THANK YOU
WAYNE, JON, ISSAC



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

RECEIVED

FEB 28 2013

Invoice # 256978

INVOICE

Invoice Date: 02/26/2013 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

WILBORN #2
39341
5-17-12
02-23-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	265.00	17.6500	4677.25
1102	CALCIUM CHLORIDE (50#)	747.00	.8900	664.83
1118B	PREMIUM GEL / BENTONITE	498.00	.2500	124.50
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-556.26
9995-130	CEMENT EQUIPMENT DISCOUNT	-160.26

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
693 TON MILEAGE DELIVERY	1.00	417.60	417.60

Amount Due 7571.25 if paid after 03/28/2013

Parts:	5562.58	Freight:	.00	Tax:	365.46	AR	6814.12
Labor:	.00	Misc:	.00	Total:	6814.12		
Sublt:	-716.52	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

256978

TICKET NUMBER 39341

LOCATION Oshtemo KS

FOREMAN Fuzzy

miles 5

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-13	6285	Wilborn #2	5	17S	12W	Barton
CUSTOMER <u>Palentino Petroleum</u>		Beaver 1w- Rd 50 2 1/2 S E 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Damon M		
CITY	STATE	ZIP CODE				
			693	Ed		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 386' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 386' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING _____
DISPLACEMENT 23.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on W-W #40. Rig up and circulate
mix 265 sacks Class 'A' 300cc 2000. Drop plug and displace
23 1/4 BBL and shut in.
Cement did circulate approx 1/2 BBLs to pit

Thanks Fuzzy + Crew

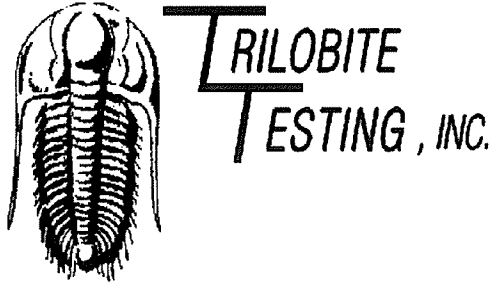
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	5.00	100.00
5407A	12.5 don	Tow mileage Delivery	167	417.60
11045	265 sacks	Class 'A' cement	17.65	4677.25
1102	747 #	Calcium Chloride	.89	664.83
1118B	498 #	Bentonite	1.25	1245.00
4432	1	8 5/8 wood cup plug	96.00	96.00
		subtotal		7165.18
		less 1090		716 52
		subtotal		6448.66

completed

SALES TAX 365.46
ESTIMATED TOTAL 6814.12

AUTHORIZATION [Signature] TITLE Lead/Partner DATE 2-23-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114

ATTN: Nick Gerstner

Wilborn #2

5-17s-12w Barton KS

Start Date: 2013.02.27 @ 02:26:00

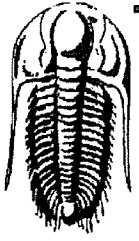
End Date: 2013.02.27 @ 08:47:30

Job Ticket #: 51598 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

5-17s-12w Barton KS

4924 SE 84th St
New ton KS 67114

Wilborn #2

Job Ticket: 51598

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.02.27 @ 02:26:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:28:30

Time Test Ended: 08:47:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 54

Interval: 3356.00 ft (KB) To 3406.00 ft (KB) (TVD)

Reference Elevations: 1924.00 ft (KB)

Total Depth: 3406.00 ft (KB) (TVD)

1919.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GRV/CF: 5.00 ft

Serial #: 8789

Outside

Press@RunDepth: 297.45 psig @ 3395.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.27

End Date:

2013.02.27

Last Calib.:

2013.02.27

Start Time: 02:26:02

End Time:

08:47:30

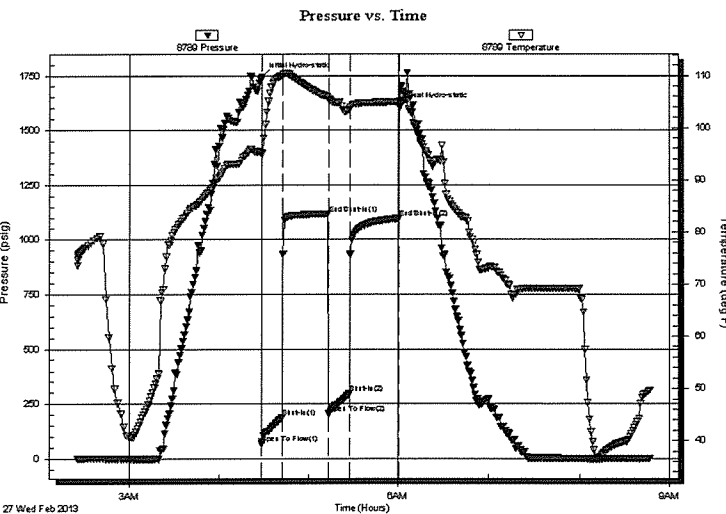
Time On Btm:

2013.02.27 @ 04:28:15

Time Off Btm:

2013.02.27 @ 06:00:45

TEST COMMENT: 15 - IF- B.O.B. in 2 Minutes
30- IS- No return
15 - FF- B.O.B. in 2 Minutes
30 - FS- No return



PRESSURE SUMMARY

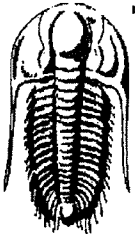
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1744.79	95.29	Initial Hydro-static
1	67.77	94.87	Open To Flow (1)
14	188.23	109.97	Shut-In(1)
45	1117.86	105.86	End Shut-In(1)
45	206.87	105.30	Open To Flow (2)
59	297.45	103.52	Shut-In(2)
92	1096.85	104.89	End Shut-In(2)
93	1604.45	105.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	HOCM, 50%M, 50%O	3.22
372.00	GO, 10%G, 90%O	5.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

5-17s-12w Barton KS

4924 SE 84th St
New ton KS 67114

Wilborn #2

Job Ticket: 51598

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.02.27 @ 02:26:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:28:30

Time Test Ended: 08:47:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 54

Interval: **3356.00 ft (KB) To 3406.00 ft (KB) (TVD)**

Reference Elevations: 1924.00 ft (KB)

Total Depth: 3406.00 ft (KB) (TVD)

1919.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: **8289** Inside

Press@RunDepth: psig @ 3395.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.27

End Date:

2013.02.27

Last Calib.:

2013.02.27

Start Time: 02:26:02

End Time:

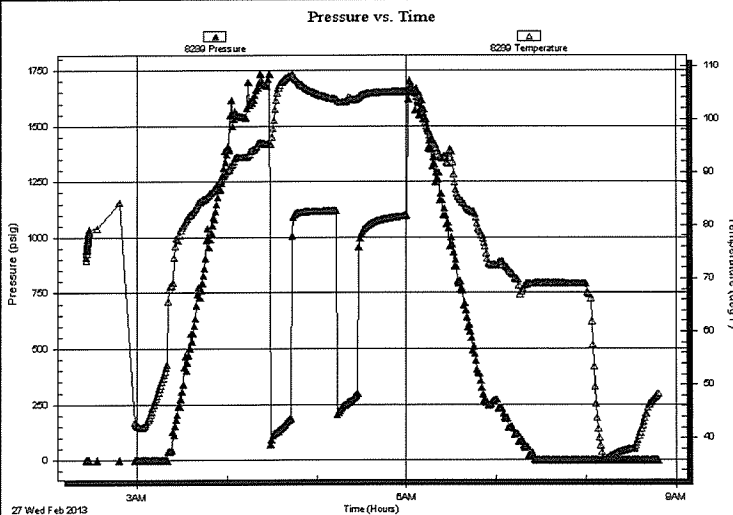
08:47:45

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF- B.O.B. in 2 Minutes
30- IS- No return
15 - FF- B.O.B. in 2 Minutes
30 - FS- No return

PRESSURE SUMMARY



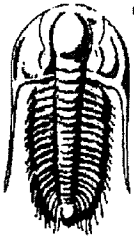
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
310.00	HOCM, 50%M, 50%O	3.22
372.00	GO, 10%G, 90%O	5.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114
ATTN: Nick Gerstner

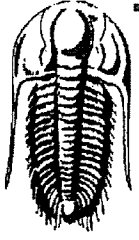
5-17s-12w Barton KS
Wilborn #2
Job Ticket: 51598 **DST#: 1**
Test Start: 2013.02.27 @ 02:26:00

Tool Information

Drill Pipe:	Length: 3225.00 ft	Diameter: 3.80 inches	Volume: 45.24 bbl	Tool Weight:	25000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	58000.00 lb
			<u>Total Volume: 45.85 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3356.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	78.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3329.00	
Shut In Tool	5.00			3334.00	
Hydraulic tool	5.00			3339.00	
Jars	5.00			3344.00	
Safety Joint	2.00			3346.00	
Packer	5.00			3351.00	28.00 Bottom Of Top Packer
Packer	5.00			3356.00	
Stubb	1.00			3357.00	
Perforations	5.00			3362.00	
Change Over Sub	1.00			3363.00	
Drill Pipe	31.00			3394.00	
Change Over Sub	1.00			3395.00	
Recorder	0.00	8289	Inside	3395.00	
Recorder	0.00	8789	Outside	3395.00	
Perforations	8.00			3403.00	
Bullnose	3.00			3406.00	50.00 Bottom Packers & Anchor
Total Tool Length:	78.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114
ATTN: Nick Gerstner

5-17s-12w Barton KS
Wilborn #2
Job Ticket: 51598 **DST#: 1**
Test Start: 2013.02.27 @ 02:26:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	HOCM, 50%M, 50%O	3.219
372.00	GO, 10%G, 90%O	5.218

Total Length: 682.00 ft Total Volume: 8.437 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

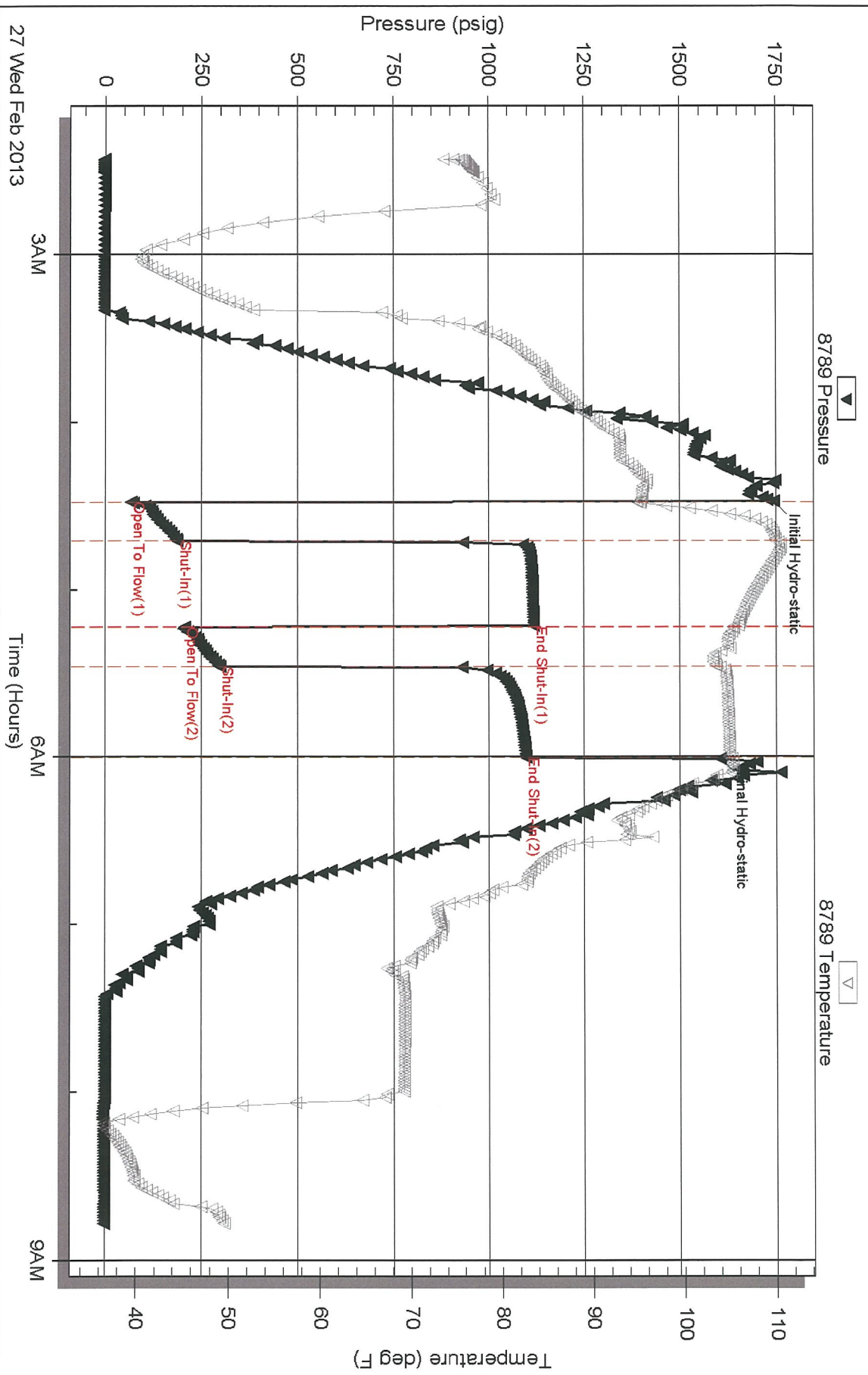
Serial #: 8789

Outside Palomino Petroleum Inc

Wellbore #2

DST Test Number: 1

Pressure vs. Time



Triblode Testing, Inc

Ref. No: 51598

Printed: 2013.03.07 @ 10:29:32

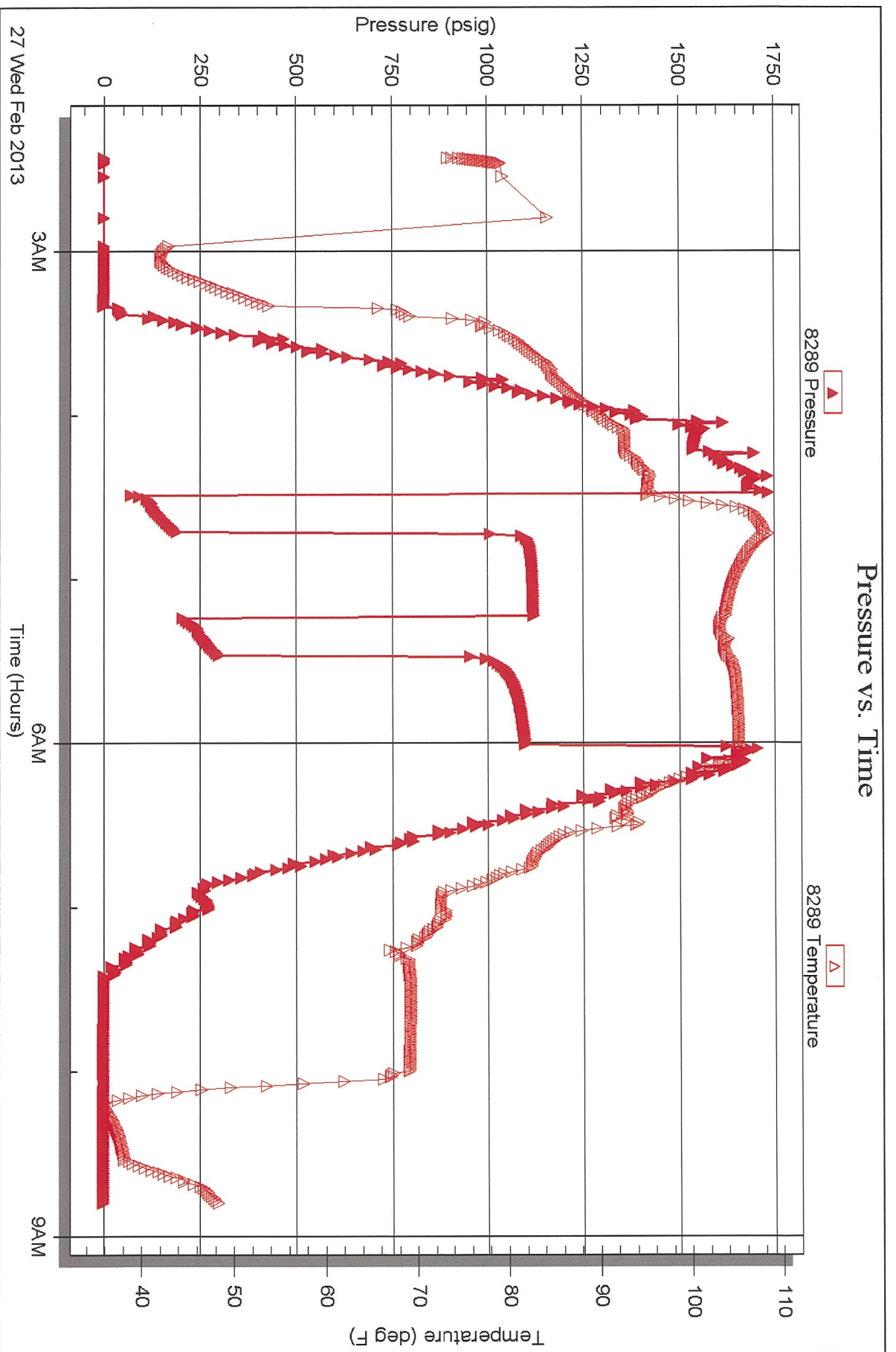
Serial #: 8289

Inside

Palomino Petroleum Inc

Willborn #2

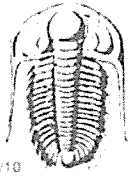
DST Test Number: 1



Triiodide Testing, Inc

Ref. No: 51598

Printed: 2013.03.07 @ 10:29:33



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51598

Well Name & No. Wilborn #2 Test No. 1 Date 2-26-13
 Company Palomino Petroleum Inc Elevation 1924 KB 1919 GL
 Address 4924 SE 84th ST, Newton KS, 67114
 Co. Rep / Geo. Nick Rig WW10
 Location: Sec. 5 Twp. 17s Rge. 12w Co. Barton State KS

Interval Tested 3356 - 3406 Zone Tested Arbuckle
 Anchor Length 50' Drill Pipe Run 3225' Mud Wt. 9.2
 Top Packer Depth 3351 Drill Collars Run 124' Vis 64
 Bottom Packer Depth 3356 Wt. Pipe Run - WL 6.4
 Total Depth 3406 Chlorides 6,500 ppm System LCM 1#

Blow Description IF - B.O.B. in 2 Minutes.
ISI - No return
FF - B.O.B. in 2 Minutes
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>HOCM</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>
<u>372</u>	<u>60</u>	<u>10</u>	<u>90</u>		

Rec Total 682' BHT 104° Gravity 30 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1744 Test 1150 T-On Location 11:03pm
 (B) First Initial Flow 67 Jars 250 T-Started 2:26am
 (C) First Final Flow 188 Safety Joint 75 T-Open 4:33am
 (D) Initial Shut-In 1117 Circ Sub T-Pulled 6:03am
 (E) Second Initial Flow 206 Hourly Standby T-Out 8:52am
 (F) Second Final Flow ~~2167~~ 297 Mileage 110 RT 170.50 Comments 27@30° = 30 Gravity
 (G) Final Shut-In 1096 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 1604 Straddle Ruined Packer

Initial Open 15 Extra Packer Extra Copies
 Initial Shut-In 30 Extra Recorder Sub Total 0
 Final Flow 15 Day Standby Total 1645.50
 Final Shut-In 30 Accessibility MP/DST Disc't
 Sub Total 1645.50

Approved By _____ Our Representative Cody B

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.