

Mid-Continent Conductor, LLC

P.O. Box 1570, Woodward, OK 73802

Ph. 580-254-5400 Fax 580-254-3242

CEMENTING REPORT

Operator: Unit Corporation
Well Name: Schultz Trust 10-1H
Legal Description: Sec 15-25S-9W, Reno Cnty, KS

Cement Casing Data	
Cementing Date	1-4-13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	130
Type of Cement	Common Cement
Sacks of Cement Used	128
Was cement circulated?	Yes
Job witnessed by:	KEN Scofield (KCC)



Jeff M. Owen

Mid-Continent Conductor, LLC

BASIC

Energy services, L.P.

TREATMENT REPORT

Customer	UNIT - PETRO	Lease No.		Date	
Lease	SCHULTZ TRUST	Well #	10		01-15-13
Field Order #	7710	Station	PRATT KS	Casing	7"
				Depth	
Type Job	CNW 7" INTERMEDIATE	Formation		County	RENO
				State	KS
				Legal Description	15-25-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7"				Pre Pad			5 Min.	
Depth 4260	Depth	From	To	Pad	Max		10 Min.	
Volume 163	Volume	From	To	Frac	Min		15 Min.	
Max Press 7,000	Max Press	From	To		Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth 4200	Packer Depth	From	To		Gas Volume			

Customer Representative		Station Manager	DAVE SCOTT	Treater	Robert Sullivan
Service Units	37900 33708 20920 70859 19918				
Driver Names	Sullivan Wright		Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON loc safety meeting
					Run 94 sts 7" # 26 CS9
					Tested Line.
6:15					CASING ON BOTTOM
6:25					Hook Rig Circ
8:30	200		12	3	Pump MUD Flush 500 gal
			5		SPACER A30
			40	4.5	mix cmt 160sk AKA-2 @ 15.0ppg
					cmt mixed Shut down wash loweg pump
					Release Plug
					at Drop
	300				Litt Ps.
9:15	2,500		163	4.5	plug down
					Float Held
					JOB complete
					THANK you!