

pass arising out of a
performed by BES, this
or legal actions or royal-



TREATMENT REPORT

Customer <i>BERXCO LLC</i>	Lease No.	Date <i>05-12-13</i>
Lease <i>SB UNIT</i>	Well # <i>1-26</i>	
Field Order # <i>8576</i>	Station <i>PRATT KS</i>	Casing <i>BP</i>
Type Job <i>CNW P.T.A</i>	Formation	Legal Description <i>26-27-24</i>
	Depth	County <i>FORD</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Romnie</i>	<i>Mehlman</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>	<i>am.</i>				<i>ow loc safety meeting</i>
					<i>Set Plug @ 1490' w/ 50 sk 60/40 percent</i>
<i>2:25</i>			<i>10</i>	<i>3.5</i>	<i>space</i>
<i>2:40</i>			<i>17</i>		<i>cm t</i>
			<i>10</i>		<i>Disp</i>
					<i>Set 2nd Plug 630' w/ 60 sk</i>
<i>3:12</i>			<i>5</i>		<i>space</i>
<i>3:22</i>			<i>15</i>		<i>cm t</i>
			<i>3</i>		<i>Disp</i>
<i>4:45</i>			<i>6</i>		<i>Set 3rd plug TOP 60' w/ 20 sk</i>
			<i>7</i>		<i>cm t</i>
<i>5:10</i>			<i>5</i>		<i>Plug RH w/ 20 sk</i>
					<i>Plug RH w/ 20 sk</i>
					<i>SOB Complete</i>
					<i>THANK YOU</i>



MAY 17 2013

PAGE	CURT NO	INVOICE DATE
1 of 1	1000335	05/15/2013
INVOICE NUMBER		
1718 - 91189295		

Pratt (620) 672-1201

B BEREXCO LLC
 I 2020 N BRAMBLEWOOD
 L WICHITA
 L KS US 67206
 T
 O ATTN: VICKEY LOVETTE

J LEASE NAME SB Unit 1-26
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40595962	20920		Net - 30 days	06/14/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/12/2013 to 05/12/2013</i>				
0040595962				
171808576A Cement-New Well Casing/Pi 05/12/2013				
Cement P.T.A.				
60/40 POZ	180.00	EA	7.80	1,403.83 T
Celloflake	45.00	EA	2.40	108.21 T
Cement Gel	310.00	EA	0.16	50.37 T
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.76	193.35
Heavy Equipment Mileage	140.00	MI	4.55	636.92
"Proppant & Bulk Del. Chgs., per ton mil	543.00	EA	1.04	564.65
Depth Charge; 1001'-2000'	1.00	EA	974.88	974.88
Blending & Mixing Service Charge	180.00	BAG	0.91	163.78
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.74	113.74

WTF

M

BCP A7A

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,209.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	124.21
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,333.94
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		