

cases arising out of and  
 returned by BES, this  
 and actions of royal-



**TREATMENT REPORT**

Customer <b>BEREXCO LLC</b>	Lease No.	Date
Lease <b>SB UNIT</b>	Well # <b>1-26</b>	<b>5-1-2013</b>
Field Order # <b>07949</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8"</b>
	Depth	County <b>FORD</b>
Type Job <b>CNW-8 5/8" S.P.</b>	Formation <b>T12-1008'</b>	State <b>Ks.</b>
		Legal Description <b>26-27-24</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size <b>2 3/8"</b>	Shots/Ft	<b>CMT-</b>	Acid <b>225SKS ASERV LITE</b>	RATE	PRESS	ISIP	
Depth <b>399.2'</b>	Depth	From	To	Pre Pad <b>21.77CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>38.34BBL</b>	Volume	From	To	Pad <b>100SKS. COMMON!</b>	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac <b>@ 1.34CUFT<sup>3</sup></b>	Avg		15 Min.	
Well Connection <b>Pit</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5 FT</b>	Packer Depth	From	To	Flush <b>37BBL</b>	Gas Volume		Total Load	

Customer Representative <b>GEORGE</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	37586	19889	19843	19160	21010	77086	73768				
Driver Names	LESLEY	MARQUEZ		GIBSON		MEACHURN					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00AM					ON LOCATION! - SAFETY MEETING
8:30AM					RUN 8 5/8" x 23# CSG. = 14 JTS.
					CENT. - 1, 7, 12
					BASK - 10
10:15AM					CSG. ON BOTTOM
10:20AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
10:40AM	250		5	6	H <sub>2</sub> O HEAD
10:43AM	200		71	6	MIX 225SKS. ASERV LITE @ 13PPG
10:56AM	100		24	6	MIX 100SKS. COMMON @ 15PPG
11:00AM					SHUTDOWN - DROP T.R. PLOG
11:05AM	0		0	4	START DISPLACEMENT
11:13AM	300		33	3	SLOW RATE
11:15AM	500		37	2	PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 30 BBL TO PIT
					JOB COMPLETE
					THANKS -
					KELVIN LESLEY