



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7458**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13021
SSI _____
API 15-133-27632-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-13	Shaw Enterprises 28-9	28	28S	19E	Neosho

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:00	1:00		905525		3	<i>Nathan Gahman</i>
Chris Kincaid				931400	932900	3	<i>Chris Kincaid</i>
Greg Blackmore				704815		3	<i>Greg Blackmore</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 793.6 DRILL PIPE _____ TUBING _____ OTHER Cous Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS:
On location at 11:00. Ready to run casing at 11:15. Worked in final 10'. Ready to cement at 11:45. See COWS ticket for cement job details. Great oil show. May need topoff

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	793.6'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	Flo-Seal Thixotropic Additive	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41330

LOCATION Enlers

FOREMAN Rick Laskard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-133-27632

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-13		Shaw Enterprises 28-9				Neosho
CUSTOMER Post Rock Energy Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4400 Johnson Rd			520	Shannon		
CITY Chanute			662	Chris B.		
STATE KS			83	Alan G.		
ZIP CODE			613/791	George Taylor (Anger)		

JOB TYPE <u>lys 0</u>	HOLE SIZE <u>2 7/8"</u>	HOLE DEPTH <u>806</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>793' Bbl</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.5"</u>	SLURRY VOL <u>39 Bbl</u>	WATER gal/sk <u>8.8</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>17.3 Bbl</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>1000 bump plug</u>	RATE <u>4 Bbl</u>

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 500# gel-finish w/ balls 10 Bbl water spacer 11 Bbl dye water. Mixed 120 srs class A cement w/ 2% cacil, 2% metasilicate & 1/2% CSI-115. 1/4% coathin-P 10" Kalsol/ks & 1" phososeal/ks @ 13.5#/gal yield 1.82. Washout pump + loss, release plug. Displace w/ 17.3 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. release pressure, fluid + plug held. Good cement returns to surface = 2 Bbl slurry to pit. Job complet. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	8	MILEAGE 2 nd well of 3	n/c	n/c
11045	120 srs	class A cement	14.95	1794.00
1109	225"	2% cacil	.74	166.50
1111A	225"	2% metasilicate	2.00	450.00
1135A	59"	1/2% CSI-115	10.55	622.45
	11"	1/4% coathin-P	n/c	n/c
1160A	1200"	10" Kalsol/ks	.46	552.00
1162A	120"	1" phososeal/ks	1.29	154.80
5402A	6.24	fuel mileage bulk fuel	1.31	668.93
5501C	3 hrs	water transport	112.00	336.00
5502C	3 hrs	80 Bbl HAC TR	90.00	270.00
1123	8000 gal	city water	16.50/1000	132.00
			estimated	6176.68
		7.3%	SALES TAX	282.64
			ESTIMATED TOTAL	6459.32

Ravin 3737

AUTHORIZATION Nas TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Shaw Enterprises 28-9

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.25	39.25		Date: 2/13/2013
2	38.3	77.55		Well Name & #: Shaw Ent 28-9
3	38.47	116.02		Township & Range: 28S-19E
4	39.65	155.67		County/State: Neosho/ Kansas
5	38.55	194.22		AFE#: D13021
6	38.15	232.37		API# 15-133-27632-00-00
7	38.36	270.73		Comments: Projected TD- 800'
8	38.7	309.43		
9	38.19	347.62		Joints are numbered in yellow
10	39.23	386.85		
11	38.84	425.69		Added 2 joints & 4 subs (21-26) 21) 39.20 22) 38.13 23) 14.77 24) 4.64 25) 3.88 26) 10.10
12	38.82	464.51		
13	38.63	503.14		
14	38.62	541.76		
15	38.11	579.87		
16	39.03	618.9		
17	38.86	657.76		Added these subs for flexibility to adjust to actual TD
18	39.69	697.45		
19	39.04	736.49		Actual TD - 800
21	39.2	814.15		
22	38.13	852.28		Log Bottom - Casing Tally - 793.6
23	14.77	789.72		
24	4.64	794.36		No Baffles Centralizers 1st joint then every 5th to surface.
25	3.88	793.6		
26	10.1	803.7		
				Loaded on top the Davidson 18-3, that was loaded at SOSC

PostRock Energy Corp.