



BASIN SERVICES, LLC
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INVOICE

INVOICE NO.: 160
 INVOICE DATE: 06/17/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Gabriel
 WELL#: 3120 2-12H
 RIG #: Lariat 38
 Co/St: COMANCHE, KS

Tkt # WY-8-1 04/21/2013

DESCRIPTION	FOOTAGE	QUANTITY	RATE	AMOUNT
4/21/2013 DRILLED 30" CONDUCTOR HOLE				
4/21/2013 20" CONDUCTOR PIPE (.250 WALL)				
4/21/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING				
4/21/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN				
4/21/2013 DRILLED 20" MOUSE HOLE (PER FOOT)				
4/21/2013 16" CONDUCTOR PIPE (.250 WALL)				
4/21/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE				
4/21/2013 WELDING SERVICES FOR PIPE & LIDS				
4/21/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE				
4/21/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)				
4/21/2013 14 YARDS OF 10 SACK GROUT				
4/21/2013 TAXABLE ITEMS				11,300.00
4/21/2013 BID + TAXABLE ITEMS				9,950.00
				Sub Total: 21,250.00 ✓
				Tax COMANCHE COUNTY (6.3 %): 711.90
				PLEASE PAY THIS AMOUNT: <u>\$ 21,961.90</u>

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MAY 1 2013

HALLIBURTON

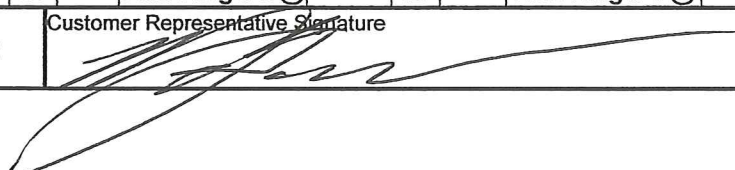
Cementing Job Summary

REGULATORY DEPT
SANDRIDGE ENERGY

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2995202		Quote #:		Sales Order #: 900397247							
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep:									
Well Name: Gabriel 3120			Well #: 2-12H		API/UWI #: 15-033-21699								
Field:		City (SAP): COLDWATER		County/Parish: Comanche		State: Kansas							
Legal Description: Section 13 Township 31S Range 20W													
Contractor: LARIAT			Rig/Platform Name/Num: 38										
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: FRENCH, JEREMY			Srcv Supervisor: AGUILERA, FABIAN		MBU ID Emp #: 442123								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
AGUILERA, FABIAN		8.5	442123	JOHNSON, MATTHEW		8.5	525955						
J				Warren									
SPENCE, PAT J		8.5	534792										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
4/27/2013	8.5	1											
TOTAL				Total is the sum of each column separately									
Job				Job Times									
Formation Name				Date		Time	Time Zone						
Formation Depth (MD) Top		Bottom		Called Out		27 - Apr - 2013	06:00 CST						
Form Type		BHST		On Location		27 - Apr - 2013	10:30 CST						
Job depth MD		921.4 ft		Job Started		27 - Apr - 2013	14:59 CST						
Water Depth		Wk Ht Above Floor		Job Completed		27 - Apr - 2013	16:04 CST						
Perforation Depth (MD) From		To		Departed Loc		27 - Apr - 2013	18:30 CST						
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
12.25" Open Hole				12.25				90.	650.				
12.25" Open Hole				12.25				650.	950.				
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	950.				
Preset Conductor	Unknown		20.	19.124	94.			.	90.				
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth	Supplier				
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	300.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	190.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		68.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	68 BBL	Shut In: Instant		Lost Returns	NO	Cement Slurry	154 BBL	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35 BBL	Actual Displacement	68 BBL	Treatment	
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



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MAY 9 2013 Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2995202	Quote #:	Sales Order #: 900410801
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Gabriel 3120	Well #: 2-12H	API/UWI #: 15-033-21699	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 13 Township 31S Range 20W			
Contractor: Lariat		Rig/Platform Name/Num: 38	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
RAMIREZ, JORGE M.	24	498481	RODRIGUEZ, EDGAR Alejandro	24	442125	SPENCE, PAT	24	534792

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/1/2013	4	1	5/2/2013	16	2.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Date	Time	Time Zone
Formation Depth (MD)			Called Out	01 - May - 2013 13:00	CST
Form Type	BHST		On Location	01 - May - 2013 18:00	CST
Job depth MD	5518. ft	Job Depth TVD 5518. ft	Job Started	02 - May - 2013 16:55	CST
Water Depth		Wk Ht Above Floor 6. ft	Job Completed	02 - May - 2013 18:02	CST
Perforation Depth (MD)	From	To	Departed Loc	02 - May - 2013 19:50	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				950.	5529.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5529.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	950.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	140.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	195.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		207.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	207	Shut In: Instant		Lost Returns		Cement Slurry	79	Pad	
Top Of Cement	2694	5 Min		Cement Returns		Actual Displacement	207	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	316
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	88.75 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 