



**BASIN SERVICES, LLC**  
 P O BOX 4268  
 ABILENE, TX 79608-4268  
 Phone # (325)690-0053  
 Fax # (325)698-0055

# TICKET

TICKET NUMBER: WY-2-1  
 TICKET DATE: 04/24/2013

SANDRIDGE ENERGY  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Taylor  
 WELL#: 3406 3-29H  
 RIG #: Unit 310  
 Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
4/24/2013 DRILLED 30" CONDUCTOR HOLE			
4/24/2013 20" CONDUCTOR PIPE (.250 WALL)			
4/24/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
4/24/2013 DRILL & INT FALL 6' X 6' CELLAR TINHORN			
4/24/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
4/24/2013 16" CONDUCTOR PIPE (.250 WALL)			
4/24/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
4/24/2013 WELDING SERVICES FOR PIPE & LIDS			
4/24/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
4/24/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
4/24/2013 11 YARDS P SACK GROUT			
4/24/2013 TAXABLE ITEMS			9,850.00
4/24/2013 BID + TAXABLE ITEMS			6,400.00
		Sub Total:	16,250.00
		Tax HARPER COUNTY (6.3 %):	620.55
		<b>TICKET TOTAL:</b>	<b>\$ 16,870.55</b>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

AFE Number: DC 12936  
 Well Name: Taylor 3406 3-29H  
 Code: 850.010  
 Amount: \$ 16,870.55  
 Co. Man: CRIMM Marberry MICHAEL KOLCHISKY  
 Co. Man Sig.: [Signature]  
 Notes: \_\_\_\_\_

RECEIVED

MAY 20 2013

**HALLIBURTON****Cementing Job Summary**REGULATORY DEPT  
The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2998067	Quote #:	Sales Order #: 900437377
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Taylor 3406	Well #: 3-29H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 16 Township 33S Range 6W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: OSBORN, JAMES	MBU ID Emp #: 518950

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GUYTON, JAMES Patrick	8	454880	OSBORN, JAMES David	8	518950	PROVINES, TYLER Wesley	8	523867
TURNER, DANIEL Justin	8	461812						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/14/2013	8	1						
<b>TOTAL</b>			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	14 - May - 2013	04:00	CST
Form Type		BHST		On Location	14 - May - 2013	08:00	CST
Job depth MD	680. ft	Job Depth TVD	680. ft	Job Started	14 - May - 2013	00:00	CST
Water Depth		Wk Ht Above Floor	16. ft	Job Completed	14 - May - 2013	02:00	CST
Perforation Depth (MD)	From	To		Departed Loc	14 - May - 2013	00:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	700.		
9.625" Surface Casing	Unknown	1150	9.625	8.921	36.	LTC	J-55	.	700.		
Preset Conductor	Unknown		20.	19.124	94.			.	80.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	hes
Stage Tool										Centralizers			

**Miscellaneous Materials**


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbf/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

# HALLIBURTON

## Cementing Job Summary

1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	HLC STANDARD	EXTENDACEM (TM) SYSTEM (452981)	220.0	sacks	12.4	2.11	11.61		11.61
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.609 Gal	FRESH WATER							
3	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement			bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	49.5	Shut In: Instant		Lost Returns	0	Cement Slurry	115	Pad	
Top Of Cement	surface	5 Min		Cement Returns	50	Actual Displacement	49	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature 					



RECEIVED

JUN 4 2013

**HALLIBURTON****Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2998067	Quote #:	Sales Order #: 900439507
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Taylor 3406	Well #: 3-29H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 16 Township 33S Range 6W			
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: FRENCH, JEREMY		Srv Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CRAWFORD, ANDREW B	9.5	480612	TOPE, GEOFFREY Daniel	9.5	489420	WALTON, SCOTTY Dwayne	9.5	478229

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-19-13	9.5	2						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job****Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	5380. ft	Job Depth TVD	Job Started	19 - May - 2013	06:44	CST
Water Depth	Perforation Depth (MD)	From	To	Job Completed	19 - May - 2013	07:40	CST
				Departed Loc	19 - May - 2013	09:30	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				700.	5380.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5380.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1

Summit Version: 7.3.0079

Sunday, May 19, 2013 08:39:00

# HALLIBURTON

# Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Water		30.00	bbl	8.33	.0	.0	.0		
2	STANDARD 33 / POZ 34 / ENHANCER 33	ECONOCEM (TM) SYSTEM (452992)	140.0	sacks	13.6	1.5	6.76		6.76	
	5 lbm	KOL-SEAL, BULK (100064233)								
	0.25 %	SA-1015, 50 LB SACK (102077046)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	6.756 Gal	FRESH WATER								
3	PREMIUM	HALCEM (TM) SYSTEM (452986)	190.0	sacks	15.6	1.19	5.08		5.08	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	5.076 Gal	FRESH WATER								
4	Displacement		202.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement			Avg. Job			
Cement Left In Pipe		Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				