



BASIN SERVICES, LLC
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 Phone # (325)690-0053
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INVOICE

INVOICE NO.: 163
 INVOICE DATE: 06/17/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Bennett
 WELL#: 3120 1-13H
 RIG #: Lariat 38
 Co/St: COMANCHE, KS

Tkt # WY-13-1 05/01/2013-05/05/2013

DESCRIPTION	FOOTAGE	QUANTITY	RATE	AMOUNT
5/1-5/2013 DRILLED 30" CONDUCTOR HOLE				
5/1-5/2013 20" CONDUCTOR PIPE (.250 WALL)				
5/1-5/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING				
5/1-5/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN				
5/1-5/2013 DRILLED 20" MOUSE HOLE (PER FOOT)				
5/1-5/2013 16" CONDUCTOR PIPE (.250 WALL)				
5/1-5/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE				
5/1-5/2013 WELDING SERVICES FOR PIPE & LIDS				
5/1-5/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE				
5/1-5/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)				
5/1-5/2013 11 YARDS 10 SACK GROUT				
5/1-5/2013 TAXABLE ITEMS				10,940.00
5/1-5/2013 BID + TAXABLE ITEMS				10,310.00

Sub Total: 21,250.00 ✓
 Tax COMANCHE COUNTY (6.3 %): 689.22
 PLEASE PAY THIS AMOUNT: \$ 21,939.22

JOB SUMMARY			PROJECT NUMBER SOK 2681	TICKET DATE 05/15/13
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Nokoa Williams	
LEASE NAME Bennett 3120	Well No. 1-13H	JOB TYPE Surface	EMPLOYEE NAME ROBERT BURRIS	

EMP NAME	0				
Robert Burris					
FRANK REEVES					
Cheryl Newton					
RICKY STEVENS					

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. _____ 80 Pressure _____

Retainer Depth _____ Total Depth _____ 950

Date	Called Out	On Location	Job Started	Job Completed
	5/15/2013	5/15/2013	5/15/2013	5/15/2013
Time	18:00	21:00	21:58	24:00

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 5/8"		Surface	920	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	915	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Water BBL.	10	8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/15	3.0	5/15	1.0	Surface
Total	3.0	Total	1.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures		
MAX	1,500 PSI	AVG 300
Average Rates in BPM		
MAX	6 BPM	AVG 4
Cement Left in Pipe		
Feet	47	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	390	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	170	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____	Lost Returns-N _____	Preflush: BBI _____	Type: Fresh Water
Average	Actual TOC _____	Bump Plug PSI: _____	15 Min _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
ISIP _____ 5 Min.	_____	_____	_____	Excess /Return BBI _____	Calc.Disp Bbl _____
	_____	_____	_____	Calc. TOC: _____	Actual Disp. _____
	_____	_____	_____	Final Circ. PSI: _____	Disp:Bbl _____
	_____	_____	_____	Cement Slurry: BBI _____	
	_____	_____	_____	Total Volume BBI _____	
	_____	_____	_____		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
5/23/2013	0000004049

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
COMANCHE, COUNTY KS AFE DC12906 API 15-033-21712-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2695	Net 30	5/20/2013	6/22/2013	AFE DC12906	BENNETT 3120 1-13H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	58.00%	-247.08	178.92
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	58.00%	-424.56	307.44
ML003	Bulk Cement Delivery/Return	MILE	514	2.95	1,516.30	58.00%	-879.45	636.85
MX001	Bulk Material Mixing Service Charge	SCF	237	3.27	774.99	58.00%	-449.49	325.50
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	58.00%	-2,709.65	1,962.16
CC015	Pump Charge Additional Hours	UNIHRS	3	588.06	1,764.18	35.00%	-617.46	1,146.72
ML014	Fucl Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	58.00%	-833.74	603.74
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	58.00%	-947.43	686.07
LT005	Lab Testing - Thickening Time	EACH	2	326.70	653.40	0.00%	0.00	653.40
LT006	Lab Testing - Water Analysis	EACH	1	326.70	326.70	0.00%	0.00	326.70
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	58.00%	-682.15	493.97
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	35.00%	-71.15	132.13
CSB002	50/50 Poz With Premium	SACK	125	22.28	2,785.00	50.00%	-1,392.50	1,392.50
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	100	30.80	3,080.00	50.00%	-1,540.00	1,540.00
CP005	GEL	LBS	210	0.68	142.80	50.00%	-71.40	71.40
CPC29	FL-17 FLA	LBS	80	40.00	3,200.00	50.00%	-1,600.00	1,600.00
CP034	CF - 51 (Anti settling agent)	LBS	30	27.10	813.00	50.00%	-406.50	406.50
CP013	CF - 20 (Lignosulfate Retarder) (below 2	LBS	20	13.55	271.00	50.00%	-135.50	135.50
CP004	CF-37 (Dispersant)	LBS	11	13.55	149.05	50.00%	-74.53	74.52
CP033	CF-41P (Powder Defoamer)	LBS	90	5.42	487.80	50.00%	-243.90	243.90

Contact: Sandridge Exploration & Production	Subtotal Amount	*****
	Sales Tax	*****
	Discount Amount	*****
	Payment/Credit Amount	*****
	Total Net Amount	*****



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Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2695	Net 30	5/20/2013	6/22/2013	AFE DC12906	BENNETT 3120 1-13H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
CP009	CF-41 (Foam Preventer)	GAL	2	86.06	172.12	50.00%	-86.06	86.06
CPC12	CF-63 (Weighted Spacer Mix)	LBS	750	5.42	4,065.00	50.00%	-2,032.50	2,032.50
CP025	Barite (weighting material)	LBS	900	0.50	450.00	50.00%	-225.00	225.00

Contact: Sandridge Exploration & Production	Subtotal Amount	37,040.82
	Sales Tax	500.22
	Discount Amount	-21,256.62
	Payment/Credit Amount	0.00
	Total Net Amount	16,284.42

JOB SUMMARY			PROJECT NUMBER SOK 2714	TICKET DATE 05/28/13
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Felix Ortiz Jr	
LEASE NAME Bennett 3120	Well No. 1-13H	JOB TYPE Liner	EMPLOYEE NAME Arthur Setzer	

EMP NAME	0.00				
Arthur Setzer					
Jared Green					
David Thomas					
Robert Stonehocker					

Form. Name _____ Type: _____
 Packer Type _____ Set At **5,550'**
 Bottom Hole Temp. **150** Pressure _____
 Retainer Depth _____ Total Depth **9,420'**

Date	Called Out	On Location	Job Started	Job Completed
	5/27/2013	5/27/2013	5/28/2013	5/28/2013
Time	0600	1300	0800	1100

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing	11.6	4 1/2"			9,420'
Liner Tool					
HWDP					
Drill Pipe		3 1/2"			
Drill Collars					
Open Hole		6 1/8"		Surface	9,420'
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Fresh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/27	11.0	5/28	6.0	Liner
5/28	11.0			
Total	22.0	Total	6.0	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures		
MAX	3,500 PSI	AVG. _____
Average Rates in BPM		
MAX	6 BPM	AVG 5
Cement Left in Pipe		
Feet	89	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	50/50 Premium Poz	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary							
Preflush Breakdown	10-	Type: _____	Caustic	Preflush: BBI	20.00	Type: 10ppg Barite Space	
		MAXIMUM	3,500 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl	107
		Actual TOC	4.688	Calc. TOC:	4.688	Actual Disp.	107.00
Average		Bump Plug PSI:		Final Circ. PSI:	2.100	Disp:Bbl	107.00
ISIP	5 Min.	10 Min	15 Min	Cement Slurry: BBI	116.0		
				Total Volume BBI	243.00		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____