



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

8045

TICKET NUMBER  
FIELD TICKET REF #  
FOREMAN Nathan Gahman  
AFE D13078  
SSI  
API 15-205-28135-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-29-13	Shockley, Marjorie L. 6-5		6	28S	17E	Wilson	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:00	5:00		905525		6	<i>Nathan Gahman</i>
Chris Kincaid		4:00		903142	932900	5	<i>Chris Kincaid</i>
Greg Blackner		4:00		903605	933235	5	<i>Greg Blackner</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1207 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1202.13 DRILL PIPE TUBING OTHER Gus Jones rig  
 SLURRY WEIGHT 13.9 SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 0  
 DISPLACEMENT 29.3 DISPLACEMENT PSI 500 MIX PSI RATE 4.0

REMARKS: On location at 11:15. Spotted trucks with dozer. Ready to run casing at 11:45. Washed in final 80'. Had to wait on water trucks to reload before starting cement job. Ready to cement at 1:30. See COWS ticket for cement job details. Casing lifted approx 6" off surface pipe. Slight oil show. May need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Transport Truck Haul Truck	
933235	1	Transport Trailer Equipment trailer	
931610	1	80-Vee Dozer	
903142	1	Casing Truck	
932900	1	Casing Trailer	
	1202.13	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemhix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

API # D13078  
API # 15-205-28135

TICKET NUMBER 41504

LOCATION Europe, KS

FOREMAN Shannon Feck

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-13	6628	Shackley, Merline 6-5				Wilson
CUSTOMER Post Pak Energy Corp			GWS Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			570	John S		
STATE KS			667	Chris B		
ZIP CODE			1524703	Jim m		
			88	Rudy m	McCoy Trucking	

JOB TYPE <u>US</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>1201'</u>	CASING SIZE & WEIGHT <u>5 1/2" @ 14#</u>
CASING DEPTH <u>1202.13</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.9 #</u>	SLURRY VOL <u>55 Bbl</u>	WATER gal/sk <u>6.02</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>23' Bbl</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>Bump Plug @ 1000</u>	RATE <u>Displace @ 4 BPM</u>

REMARKS: Safety Meeting, rig up to 5 1/2" casing, wash down 70' w/ 100 Bbl H2O mixed 500 # gel flush w/ bulls, 15 Bbl H2O spacer, mixed 200 SKS 50/50 portmix cement w/ 2% gel, 2% calcium, 3# cal-seal/sk, 5# kol-seal/sk, 1# phenoseal/sk, & 1/4% CFL-115 @ 13.9 #/gal. Shut down wash out pump & lines Displace w/ 29.6 Bbl H2O. Final pumping psi of 500 psi, bumped plug @ 1000 psi, float & plug held good 4 Bbl slurry to pit. Good circulation @ all times. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	0	MILEAGE # 2 of 2 wells <sup>all on location</sup>	N/C	N/C
1124A	200 SKS	50/50 portmix cement	11.50	2200.00
1118-B	385 #	gel @ 2%	.22	84.70
1102	385 #	calcium @ 2%	.78	300.30
1101	600 #	cal-seal @ 3#/sk	.42	252.00
1110A	1000 #	kol-seal @ 5#/sk	.46	460.00
1107A	200 #	phenoseal @ 1#/sk	1.35	270.00
1135A	50 #	CFL-115 @ 1/4 %	11.08	554.00
5407A	7.6 Tons	Ton mileage bulk truck (x50 miles)	1.41	676.80
5502C	3.5 HRS	80 Bbl vac truck #88 McCoy Trucking	90.00	315.00
5501C	3.5 HRS	water transport	120.00	420.00
1123	8000 gal	city water	17.30/1000	138.40
			Sub Total	6856.20
			SALES TAX <sup>7.3%</sup>	318.23
			ESTIMATED TOTAL	7174.43

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# Shockley, Marjorie L. 6-5

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.43	42.18		Date: 4/29/13
2	42.49	84.42		Well Name & #: Shockley 6-5
3	42.44	126.61		Township & Range: 28S-17E
4	42.53	168.89		County/State: Wilson/KS
5	42.53	211.17		AFE#: D13078
6	42.46	253.38		API# 15-205-28135-00-00
7	42.51	295.64		Comments: Projected TD- 1195'
8	42.5	337.89		
9	42.51	380.15		
10	42.49	422.39		Joints are numbered in White
11	42.5	464.64		Subs are in orange
12	42.49	506.88		
13	42.52	552.15		
14	42.51	591.41		
15	42.52	633.68		
16	42.5	675.93		
17	42.44	718.12		
18	42.52	760.39		
19	42.52	802.66		
20	42.48	844.89		
21	42.55	887.19		Added these subs for flexibility to adjust to actual TD
22	42.46	929.4		Trailer# 931900
23	42.48	971.63		Actual TD - 1207
24	42.52	1013.9		Log Bottom - 1199
25	42.46	1056.11		Casing Tally - 1202.13
26	42.5	1098.36		No Baffles
27	42.52	1140.63		Centralizers per SOP
28	42.5	1182.88		
29	14.9	1197.53		
30	9.35	<del>1206.63</del>		
31	5.1	1202.13		
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PostRock Energy Corp.