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|----------------------------------|----------------------------|--------------------------------------|
| Customer TOTO ENERGY | Lease No. | Date 4-19-13 |
| Lease WOOD | Well # 26-1 | |
| Field Order # 6933 | Station PRATT KS | Casing 13-3/8 |
| | Depth 51' | County EDWARDS |
| Type Job CNW CONDUCTOR | Formation | State KS |
| | | Legal Description 26-26-16 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size 13 3/8 | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 51' | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume 4.5 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press 220 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection SWAP | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 31' | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater Robert Sullivan |
| Service Units 33900 33708 20920 70959 19918 | | |
| Driver Names Sullivan TRITTA GIBSON | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------------|-----------------|-----------------|--------------|------------|--|
| 11:45 AM | | | | | on loc safety meeting |
| 2:50 | | | | | Drill Hole AND RUN ONE JT 13 3/8 |
| 3:05 | | | | 2.5 | RT CMT 75SK COM 3% CC 4/CF |
| 3:30 | | | 16 | | cont m... 8+ DISC Play down |
| | | | 4.5 | | 1 CMT follow 4 BRU |
| | | | | | JOB complete |
| | | | | | Thank you |

| | | | |
|--------------------------------------|-----------------------|--------------------------------------|----------------------------|
| Customer <i>TOTO-ENERGY</i> | Lease No. | Date <i>4-19-13</i> | |
| Lease <i>WOOD</i> | Well # <i>26-1</i> | Field Order # <i>6934</i> | Station <i>PRATT KS</i> |
| Casing <i>8 5/8</i> | Depth <i>434'</i> | County <i>EDWARDS</i> | State <i>KS</i> |
| Type Job <i>CNW 8 5/8 Surface</i> | Formation | Legal Description <i>26-26-16</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth <i>434'</i> | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume <i>29</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press <i>300</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>411'</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>37900 19889 19843 70959 19918</i> | | |
| Driver Names <i>Sullivan Edmundo Phyllis</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------|---|
| <i>1:00 Am</i> | | | | | <i>ON LOC Safety made</i> |
| | | | | | <i>RUN 10 STS 8 5/8 24 CSG.</i> |
| <i>2:50</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>3:00</i> | | | | | <i>Hook Rig circ.</i> |
| <i>3:10</i> | <i>150</i> | | <i>38</i> | | <i>St cmt 130 sk A-Sea Lite @ 13.3/2ppg</i> |
| | | | <i>32</i> | | <i>mix Tail cmt 150 sk Common 2% cc 1/2 cmt mixed shut down</i> |
| | | | | | <i>Release Plug</i> |
| | | | | | <i>St Dis</i> |
| <i>3:45</i> | | | <i>26</i> | | <i>Plug down</i> |
| | | | | | <i>circ 12 BBL cmt Pit</i> |
| | | | | | <i>JOB Complete</i> |
| | | | | | <i>THANK YOU</i> |