

Kansas Corporation Commission Oil & Gas Conservation Division

1144972

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name	ə:		_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formation	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING /	SQUEEZE RECORE)		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cement			# Sacks Used	1	Type and I	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Pluootage of Each Interval Pe	gs Set/Type rforated		acture, Shot, Cemen Amount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS: Used on Lease mit ACO-18.)	Open Hole		ually Comp. Co	ommingled bmit ACO-4)	PRODUCTIO	ON INTERVAL:

BIRK PETROLE 874 12 TH RD SW	UM WELL CEMENTING	SERVICE TICKET	
BURLINGTON,		abalia	
	FICE, 620-364-6646 - CELL	DATE: 01/17/13	
CHARGE TO	Birk Petroleum COUNTY Ct.	CITY	
ADDRESS	CITY ST	ZIP	
LEASE & WELL	NO. HOZEN H 49 CONTRACTOR		
KIND OF JOB	ment long string SECTWPRG		
DIR. TO LOC	<i>y</i>	OLD NEW	
QUANTITY	MATERIAL USED	SERV. CHG	
120sx	Patland Cement		
*			
			_
			_
	BULK CHARGE		_
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		_
			_
	TOTAL		
T.D. 1029	CSG. SET AT 1015	VOLUME	1
1.D. 102	- 1/a'l	VOLUME	
SIZE HOLE	TBG SET AT	VOLUME	
MAX. PRESS	SIZE PIPE 2 7/8"		
PLUG DEPTH_	PKER DEPTHPL	UG USED	
TIME FINISHED:			
REMARKS:	meet to pipe. Pump Gement	into well. Good	_
01.0	The second second		
			_
NAME			_

OWNER'S REP.

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

strength test when water is added at custom NOTICE TO OWNER
Failure of this contractor to pay hose personnel of the complete this contract can result in the limit of the subject of this contract.

SOLD TO BB001

B & B COOPERATIVE VENTURES

58 W TO WAYSIDE RD N 1 1/2 MI

WELL# HAZEN A #50

					JY, KS 66857		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
10 33 50				% CAL	JH	% AIR	-
	IELL	12.00 yd	12.00 yd	0.00	31	0.00	COFCO
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	o Date	10	180.00 yd	*			
01-17-13	oday	L. Lad	12.00 yd	23099	G/yd 0.0	4.00 in -	33394

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY. CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED FELLIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if higheose the material in this load where you desire it, it is our wish to help you'lin eyery way that we can, but in order to did this order to it in the driver is requesting that you sign this RELEASE relieving him and this supplier form any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sickeyskis, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his welfules so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

QUANTITY	CODE	DECODIDATION	- //		
QOANTITI	CODE	DESCRIPTION	/	UNIT PRICE	EXTENDED PRICE
12.00 12.00 2.50	WELL MIX&HAUL TRUCKING	WELL (10 MIXING & TRUCKING	12.00 12.00 2.50	51.00 25.00 50.00	612.00 300.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
3/24	2150		JOB NOT READY SLOW POUR OR PUMP TRUCK BROKE DOWN ACCIDENT TRUCK AHEAD ON JOB CITATION	5	ubTotal \$ 1037.00 ax % 6.300 65.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN OTHER ADDED WATER	TIME DUE	otal \$ 1102.33
12:52	1:20			U	rder \$ 1102.33
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
2.5					GRAND TOTAL