

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

		de :	Spot Description:
	month	day year	Sec Twp S. R 🔲 E
OPERATOR: License#			(0/0/0/0) feet from N / S Line of Sec
			feet from E / W Line of Sec
			Is SECTION: Regular Irregular?
			- (Note: Locate well on the Section Plat on reverse side)
		_ Zip: +	
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: Licens	se#		
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For	: Well Class:	Type Equipment:	
Oil En	nh Rec Infield	Mud Rotary	Ground Surface Elevation:feet N
Gas Sto	orage Pool Ext.	Air Rotary	Water well within one-quarter mile:  Yes  Yes
Di:	sposal Wildcat	Cable	Public water supply well within one mile:
Seismic ;	# of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: old w	vell information as follows:		Surface Pipe by Alternate: I I II
	7eii iriioirriatiori as ioliows.	•	Length of Surface Pipe Planned to be set:
Operator:			
Well Name:			Projected Total Depth:
Original Completion	Date: Oriç	ginal Total Depth:	
			Water Source for Drilling Operations:
Directional, Deviated or		Yes No	Well Farm Pond Other:
			DWR Permit #:
			( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #			VIII COTCS DC LARCH?
			If Yes, proposed zone:
		ΔF	FIDAVIT
	by affirms that the drillin		olugging of this well will comply with K.S.A. 55 et. seq.
The undersigned here	of animino trial trie arimin	•	ragging or ano non-nin-comply man ragin a oc oa coq
•	lowing minimum require	monte will be mot-	
It is agreed that the fol	llowing minimum require		
It is agreed that the fol  1. Notify the appro  2. A copy of the appro	priate district office <i>prio</i>	or to spudding of well; to drill <i>shall be</i> posted on ead	ch drilling rig; et by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
It is agreed that the fol  1. Notify the appro 2. A copy of the ap 3. The minimum ar	priate district office <b>prio</b> proved notice of intent t mount of surface pipe as	or to spudding of well; to drill <i>shall be</i> posted on ead	et by circulating cement to the top; in all cases surface pipe shall be set
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t is agreed that the fol  1. Notify the appro 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be comple  Ubmitted Electr  For KCC Use ONLY  API # 15 -  Conductor pipe require  Minimum surface pipe	priate district office <i>prio</i> opproved notice of intent to proved notice of intent to proved notice of intent to proved notice of intent to mount of surface pipe as prosolidated materials plushole, an agreement better district office will be not proved to the control of the control of the proved notice within 30 days of the provided materials.	or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the ween the operator and the dis- tified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall be feetfeet	Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to find a lice sestimate on the top in all cases of spud date;  File acreage attribution plat according to field proration orders;
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t is agreed that the fol  1. Notify the appro 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be comple  UDMITTED  FOR KCC Use ONLY  API # 15 -  Conductor pipe require Minimum surface pipe Approved by:  This authorization exp	priate district office <i>prio</i> opproved notice of intent to proved notice of intent to mount of surface pipe as sonsolidated materials pluthole, an agreement better district office will be not TE II COMPLETION, propappendix "B" - Eastern Kated within 30 days of the conically	or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the ween the operator and the distified before well is either plug adduction pipe shall be cement Kansas surface casing order # the spud date or the well shall be the spud date or the spud date or the well shall be the spud date or the well shall be the spud date or t	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is cempleted (within 60 days);
t is agreed that the fol  1. Notify the appro 2. A copy of the ap 3. The minimum ar through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be comple  UDMITTED  FOR KCC Use ONLY  API # 15 -  Conductor pipe require Minimum surface pipe Approved by:  This authorization exp	priate district office <i>prio</i> opproved notice of intent to proved notice of intent to mount of surface pipe as sonsolidated materials pluthole, an agreement better district office will be not TE II COMPLETION, propappendix "B" - Eastern Kated within 30 days of the conically	or to spudding of well; to drill shall be posted on each as specified below shall be set us a minimum of 20 feet into the ween the operator and the dis- tified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall be feetfeet	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to filed proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	-

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

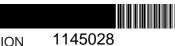
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	ell: County:					
_ease:									feet	rom	N /	S Line	of Section
Nell Number:									feet	rom	E /	W Line	of Section
Field:						_ Se	c	Twp	S.	R		E	W
Number of Acres at							Section:	Regular	or 🔲 I	regular			
						If S	Section is ction corne	Irregular, loc er used:				rner boun SW	dary.
				d electrica	al lines, as	st lease or	y the Kans	dary line. Sho as Surface O ired. <b>34 ft.</b>					
	:	:	:		:	:	6	– 214 ft.		LEGE	ND		
				•••••						Well Lo Tank Ba Pipelino Electric Lease	attery L e Locati c Line Lo	ion ocation	
			2	 3	:			EX	(AMPLE	:		:	
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	·	: :		•••••	:	:				0			1980' FSL
	:	:	:	•••••	:	:			: [			:	
	:	:	:		:	:	:	SEW	ARD CO. 3	390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit	Pit is:  Proposed  If Existing, date con	Existing	SecTwp R				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
material, thickness and installation procedure.			ncluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



1145028

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the
task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

## PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

	(BER 15			LOCATION (	OF WELL: COUNTY _	Grant	
OPERATO	R <u>Pioneer</u>	- Natural Reso	urces USAIn	194 fe	et from south/no	orth line of	section
	Jarvis C			2/4 fe	et from east / w	vest line of	ection
FIELD		Panoma			22 20	3	7 - 16
			440	SECTION_		r IRREG	T.AP
NUMBER	OF ACRES A	TTRIBUTABLE TO	WELL O'TO	IS SECTIO	N IS IRREGULAR,		
QTR/QT	R/QTR OF AC	REAGE <u>NE</u>	NE - NE	TE SECTION	ORNER BOUNDARY.	(check line	below)
				Section c	orner used: N	e nw se	SW
(Chaus d	the leastic	n of the well a	nd shade attri	butable ac	reage for prorate	ed or spaced	wells).
(Show t	the footage	to the nearest	lease or unit	boundary 1	ine; and show fo	otage to the	nearest
commo	n source su	upply well).					
-							
	114.		• •	• 13			
			• •	• 10			
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	173.	• •		.24	•		
	4).	<del></del> -	• •		SEWARD C	0.	
7	The undersi	gned hereby cert	ifies as <u>E</u>	ngineerin	g Tech	(ti	tle) for
D.	1/ 1	10	· IICA T.		Co.), a duly author	orized agent.	that all
Tion	eer Natur	al Resource	S USA, IN	to the best	of my knowledge	and belief.	that all
inform	nation show	n hereon is tru	e and correct	ed herein	is held by produ	ction from the	hat well
acrea	de crarmed	application fo	r an allowable	to be ass	igned to the wel	1 upon the f	iling of
this	form and th	e State test,	whichever is	Later.	· M		
CHIED .	LOZIII WILL DI			-1-	-0111		
			Signa	ture	- 01		-
<b>6</b>	wihad and d	worn to before	me on this	TH ) day of	e June	, E	£ 2013
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		DINTY PA	KELLY D WA	y wy	) Notary I	Public	
Ver Cor	mmiagion ex	nires 1	My Commissio		, would i	FORM CG-8	(12/94)

For KCC Use ONLY	
API # 15	_

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

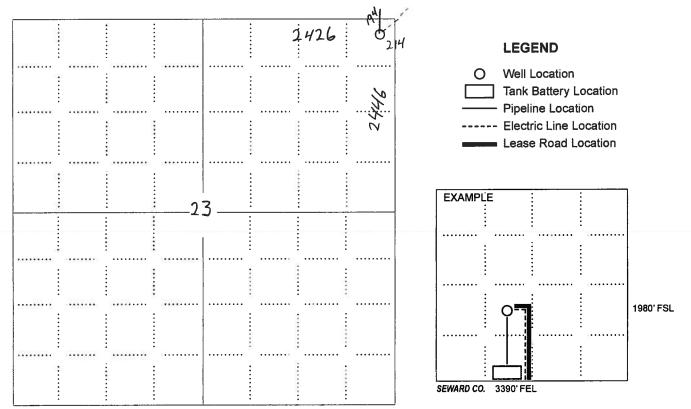
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pioneer Natural Resources U.S.A. Inc.	Location of Well: County: GRANT
Lease: JARVIS et al	194 feet from N / S Line of Section
Well Number: ATU 1	214 feet from X E / W Line of Section
Field: HUGOTON- PANOMA	Sec. 23 Twp. 29 S. R. 37 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: NE - NE - NE - NE	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

		FILE NO.: 13-05-059 DIGTESS NO.: N/A	DATE: 5-10-2013 REVISED: N/A	SCALE: 1" = 1000'
ATU 1 S, R 37 W Kansas	Jarvis et al / Section 23, T 29 Grant County,		LICENSED STATE LAND SURVEYORS • PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS  COLORADO • KANSAS • OKLAHOMA • TEXAS  P.O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107  806.374.4334 • FAX 806.359.0686  www.geopro.us • email: info@geopro.us	LICENSED STATE LAND SURVEYY COLOF P.O. BOX 4061, AMARILLO,
ural Resources	SURVE Pioneer Natural F	3 0 -	DAVIS GEOMATICS, LLC	
ell Location For	Proposed W	T Is		
d Surveyor tion No. 1478	J. D. Davis Professional Land Surveyor Kansas Registration No. 1478 Amarillo, Texas	Co. 2 Co.		
∍ above described ground as shown.	- CERTIFICATE- The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.	The under well location	true d ties which	determined from G.P.S. observations.  This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.
-		GRANT COUNTY, KANSAS	relative to true North as	NOTE: Bearings hereon are
SECTION 25 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	5278.88'	SECTION 26 TOWNSHIP 29 SOUTH RANGE 37 WEST	S 89°50'04" W	SECTION 27 TOWNSHIP 29 SOUTH   RANGE 37 WEST   GRANT CO., KANSAS
S 00°33'06" E			10P NAIL	N 00°43'41" W
SECTION 24 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS	SAS	SECTION 23 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS		SECTION 22 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS
5277.24'	Pioneer Natural Resources JARVIS et al ATU 1 DATUM: NAD - 83 LAT. 37° 31' 04.10" LONG101° 19' 37.53"	P. P.		5288.20'
SECTION 13 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	10P NAIL FOUND	SECTION 14 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS	N 89°57'05" E	SECTION 15 TOWNSHIP 29 SOUTH   RANGE 37 WEST GRANT CO., KANSAS
	7' E, 4.6 MILES FROM ULYSSES	FARM ROAD EAST OF LOCATIO S 18°47' E, 4.6 MILES FROM ULYSSES	ocation:	Best Accessibility to Location:  Distance & Direction:
	NONE		e Stakes Set:	Reference or Alternate
	CULTIVATED	ROLLING,	-	Topography & Vegetation:
County, Kansas	RANT	Range: 37 W 6TH PM	Township: 29 S .Ra	Section: 23
ATU 1	JARVIS et al WELL NO.:	OURCES Lease Name:	PIONEER NATURAL RESOURCES	Operator: Plu

SECTION 27 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	N 00°43'41" W	SECTION 22 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS	5288.20'	SECTION 15 IOMNISHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	Distance & Direction:	Best Accessibility to Location:	Reference or Alternate Stakes Set:	Topography & Vegetation:	Section: 23	Footages:	Operator: P
150	10P NJ FOUNT			3		Location: _	te Stakes S	ation:	_Township:		ONEER N.
S 89°50'0				ERSECTION			Set:		p: 29 S	194' F	ATURAL R
S 89°50'04" W <sup>co Rd 1</sup> 17		G <sub>R</sub>							,Range:_	194' FNL & 214' FEL	PIONEER NATURAL RESOURCES
d 1)/ SECTOWNSHI RANGE	Maria	SECTOWNSHI OWNSHI RANGE			S 18°47'	FA			37 W	ľ	
JY SECTION 26 TOWNSHIP 29 SOUTH RANGE 37 WEST		SECTION 23 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS		N 14 SOUTH SST NSA	18°47' E, 4.6 MILES FROM ULYSSES	FARM ROAD EAST OF LOCATION		ROLLING,	6TH_PM		Lease Name:
		JTH T NSAS	Pioneer Natu JARVIS e DATUM: LAT. 37° LONG101	ТH	S FROM L	EAST OF	NONE	CULTIVATED			
5278.88 5/8" REBA			Pioneer Natural Resources JARVIS et al ATU 1 DATUM: NAD - 83 LAT. 37° 31' 04.10" LONG101° 19' 37.53"	5295	JLYSSES	LOCATION			GRANT	Elevation:	JARVIS et al
278.88' 5/8" REBAR				10P NAIL							WELL 7
TOV	<sup>7</sup> \$ 00°33'06" E		5277.24'	SEC TOWNSH RANGE GRANT O					) 	3063'	NO.:
SECTION 25 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS		SECTION 24 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS		SECTION 13 OWNSHIP 29 SOU RANGE 37 WEST SRANT CO., KANSA					County, Kansas		ATU 1

NOTE: Bearings hereon are relative to determined from G.P.S. observations. true North as

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- CERTIFICATEThe undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

Professional Land Surveyor Kansas Registration No. 1478

J. D. Davis



Proposed Well Location For

Amarillo, Texas

**Pioneer Natural Resources** 

Jarvis et al ATU 1 Section 23, T 29 S, R 37 W Grant County, Kansas



DAVIS GEOMATICS, LLC

PROFESSIONAL GEOMATIC CONSULTANTS

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DRAWN BY: C. Oller SCALE: 1" = 1000' DATE: 5-10-2013 FILE NO.: 13-05-059 DIGTESS NO.: N/A

SECTION 27 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	GRANT COUNTY, KANSAS  5288.20'	SECTION 15 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT CO., KANSAS	Distance & Direction: _	Best Accessibility to Location:	Reference or Alternate Stakes	Topography & Vegetation:	23	Operator: PIO
10P NAIL FOUND S 89°50'04"	3030	INTERSECTION N 89°57'05" E		cation:	Stakes Set:		Township: 29 S ,R	PIONEER NATURAL RESOURCES 194' FNL & 214' FEI
W SECTION 26 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS	SECTION 23 TOWNSHIP 29 SOU RANGE 37 WEST GRANT COUNTY, KAN	SECTION 14 TOWNSHIP 29 SOUTH RANGE 37 WEST GRANT COUNTY, KANSAS	S 18°47' E, 4.6 MIL	FARM ROA		ROLLING,	,Range: <u>37 W ,6TH</u> P	URCES Lease Name:
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R	S ROAD L  COUNTY ROAD 4 S  500°33'06" E  SECTION 24  TOWNSHIP 29 SOUTH  RANGE 37 WEST  GRANT COUNTY, KANSAS	10P NAIL SECTION 13 FOUND TOWNSHIP 28 SOUTH RANGE 37 WEST SPANT CO., KANSAS					County, Kansas	_WELL NO.:ATU 1 3063'

NOTE: Bearings hereon are relative determined from G.P.S. observations. ಠ true

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SURVE Pioneer Natural Resources

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> Jarvis et al ATU 1 Section 23, T 29 S, R 37 W Grant County, Kansas