

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1145090

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
		Feet from North / South Line of Section
City: Sta	ate: Zip:+	Feet from Cast / West Line of Section
-		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well	Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used?
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core	e, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Infe	o as follows:	
Operator:		Drilling Fluid Menonement Dien
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
	Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East West
GSW	Permit #:	County: Permit #:
Spud Date or Date Rea Recompletion Date	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Side Two	1145090
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	-	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐	No					
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Depth				
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	NPF Energy Corporation
Well Name	Wagner 1-29
Doc ID	1145090

Tops

Name	Тор	Datum
ANH	1089	960
HEEB	3304	-1254
TOR	3330	1280
LANS	3363	-1313
ВКС	3587	-1537
REAGAN SD	3660	-1610
GRAN WSH	3667	-1617
PRE CAMB	3677	-1627

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

June 04, 2013

PAT H COCHRAN NPF Energy Corporation PO BOX 3827 TUSTIN, CA 92781-3827

Re: ACO1 API 15-165-00151-00-01 Wagner 1-29 SE/4 Sec.29-18S-16W Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, PAT H COCHRAN



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

5 NPF Energy Corporation 14081 Yorba Street P O Box 3827 Tustin, CA 92781-3827

8 5.

Custom	ner ID	Well Name/# or Ci	ustomer P.O.	-		Payment Te	rms
NPI	F	Wagner #	¢1-29			Net 30 Day	/S
Job Loc	ation	Camp Lo	cation		Servic	e Date	Due Date
KS1-	02	Great Be	end		Dec 30	0, 2012	1/29/13
Quantity	ltem	Des	scription			Unit Price	Amount
18.00	MAT	Class A Common				17.90	322.2
12.00	MAT	Pozmix				9.35	112.2
1.00	MAT	Gel				23.40	23.4
100.00	MAT	ASC				20.90	2,090.0
300.00	MAT	Gilsonite				0.98	294.0
156.00	SER	Cubic Feet			[2.48	387.1
136.00	SER	Ton Mileage				2.60	353.6
1.00	SER	Production Casing				2,443.75	2,443.7
20.00	SER	Pump Truck Mileage			i	7.70	154.0
20.00	SER	Light Vehicle Mileage				4.40	88.0
2.00	EQP	5.5 Centralizer				57.30	114.6
1.00	EQP	5.5 AFU Insert				334.62	334.6
1.00	EQP	5.5 Rubber Plug				85.41	85.4
1.00	CEMENTER	Tim Dickson					
1.00	CEMENTER	Charles Elkins					
1.00	EQUIP OPER	Trint Hall					
1.00	EQUIP OPER	Daniel Casper					
L PRICES AR	E NET, PAYABL	Subtotal					6,802.
DAYS FOLL	OWINĠ DATE O						212.
	/2% CHARGED IF ACCOUNT IS	Total Invoice	Amount	_	_		7,015.
	TE ACCOUNT IS (E DISCOUNT O	Payment/Cred	lit Applied				
	10	TOTAL	20-E - xx	Han Han			7,015.0

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ONLY IF PAID ON OR BEFORE Jan 24, 2013



Invoice Number: 134247 Invoice Date: Dec 30, 2012

Page: 1



ALLIED OIL & GAS SERVICES, LLC 055169

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 760	ACE POINT: 内心式(marky			
DATE 2 - 2 29 18)).e	CALLED OUT	ON LOCATION	JOB START 3, 0 PA	10B FINISH 21,30 P.U.
LEASE LOUGAN WELL# 1-29	LOCATION ALL	i watte	300 RA	COUNTY	STATE
OLD OR NEW (Circle one)	Va South 1	with the second			(c. 2)
CONTRACTOR Lenderal And TYPE OF JOB Prediction	. Y	OWNER	Same	[.e *	
	2905	CEMENT		1	
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DRILL PIPE DEF					
TOOL DEL		•)	an Oak	122,222
PRES. MAX JOCOT MIN	NIMUM 2004	COMMON_		_@ <u>17.90</u>	
MEAS. LINE SHO CEMENT LEFT IN CSG. 40	DE JOINT 10 '	. POZMIX _ GEL	12	_@ <u>9:35</u> _@ <u>23:40</u>	- 1
PERFS.		CHLORIDE		a	
DISPLACEMENT (23, 23 bb)5		ASC	100 5%	@ 20.70	2090.00
EQUIPMENT		<u>G-1120-5</u>		@. 98	294.22
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	Dedkon - alcontes	Eiktor	****	@	
# JIS HELPER TAL	<u> 404 2</u>	-			1963 - Baller - Marcoll Martin Mar
BULK TRUCK				_ @	
# LoK-241 DRIVER Same C BULK TRUCK	asper			@	
# DRIVER			a 154 x	@ 	387.00
			16.8 8 303		353-8
REMARKS:					L 3.582.20
Re- 2907 2 52 10 2 10 2	Stist on m	П»	136		
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ald any - Hale Skirt Ap	mx 5 cml				
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bbls 112 falling By 10	C. A. A. S. 3#		JCK CHARGE OTAGE	<u>_2443.</u> _@	900 Weinplay
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CHARGE TO: NPF ENergy	Krenh.			TOTA	L 2.685.
STREET Ar Box 3927	· · · · · · · · · · · · · · · · · · ·	urina a			
CITY TUSKA_STATE CO	ZIP_9273	1-3827	PLUG & FLO	AT EOUIPMI	ENT
	\cap				1
	Thal	2-542	Contestinary_	0 57.3	0 114.60
		1.542	AEV JUNET	0 334,	AR 334.58
To: Allied Oil & Gas Services, LLC	.	1. 542	Rulig-in Plusy		11 85.41
You are hereby requested to rent ce	menting equipment		1	@ @	/
and furnish cementer and helper(s)					/2
contractor to do work as is listed.		5		TOT	AL 534. 2
done to satisfaction and supervision contractor. I have read and underst			3	1 12 12 1	
TERMS AND CONDITIONS" list		e. SALES TA	X (If Any)	CAIL S	and a second
		TOTAL CI	HARGES 6. 80	2	
PRINTED NAME TBIEL	Davine	252 NICO2810	$\frac{1}{5.78}$	O. XO	AID IN 30 DAYS
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Invoice Date: 12/30/12 Invoice No.: 12-17032

NPF ENERGY CORPORATION P.O. BOX 3827 TUSTIN, CA 92781-3827

Sold To:

Lease/Well:

WAGNER #1-29 DEDUCT \$ 596.05 ON CASING ONLY IF PAID BY 01/09/13

Customer Order #:	NOR	Date Shipped:	12/29/12
Ordered By:	PAT COCHRAN	Terms:	2% 10 DAYS NET 30
Via:	WAGNER TRUCK	FOB:	GREAT BEND KS

Quantity	Description	Price Each	Amount
2,989.75	5-1/2" OD 8RD X 15.50# .275 WALL R-3 NEW BOOMERANG PRIME TUBE DOMESTIC ERW L/S L.T.&C. CASING, FULL-BODY API DRIFTED 4.825" AND TESTED 4400# WITH THREAD PROTECTOR ON PIN AND CPLG. ENDS (75 JTS)	9.29	27,774.78T
1	18# PAIL OF BESTOLIFE 2000 THREAD COMPOUND - NOT ELIGIBLE FOR DISCOUNT	88.80	88.80T
	SUBTOTAL Kansas Sales Tax	7.30%	27,863.58 2,034.04

Invoice Total:	\$29,897.62
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

June 05, 2013

PAT H COCHRAN NPF Energy Corporation PO BOX 3827 TUSTIN, CA 92781-3827

Re: ACO-1 API 15-165-00151-00-01 Wagner 1-29 SE/4 Sec.29-18S-16W Rush County, Kansas

Dear PAT H COCHRAN:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/28/2012 and the ACO-1 was received on June 04, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department