

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	ell: Cour	nty:				
Lease:										fee	t from	N /	S Line	of Section
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1145190 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



1145190

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

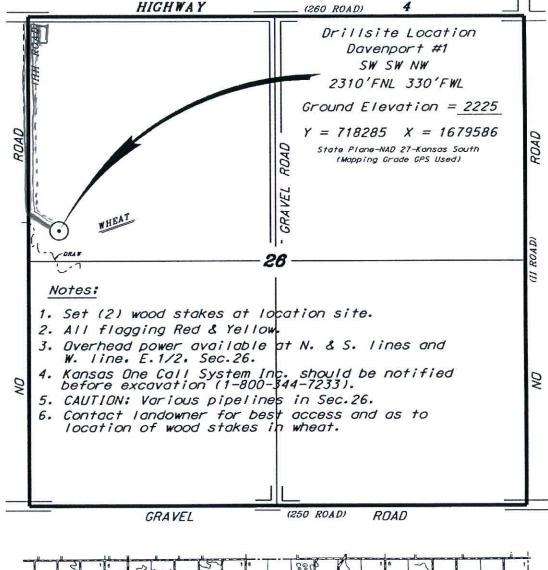
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

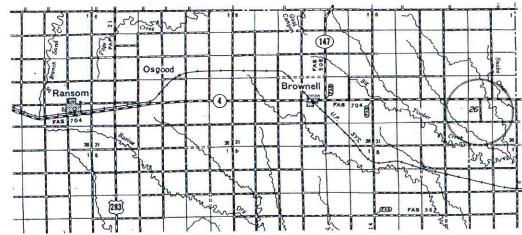
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

SPECIAL ENERGY CORPORATION DAVENPORT LEASE NW. 1/4. SECTION 26. T16S. R21W NESS COUNTY, KANSAS





Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

May 13, 2013

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily lacated, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

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S23-11-8-R21W
\$241105 R21W
8 15-1105-F200 Rush County 8 8 8 8 8 8 8 531-1105-F200
* \$ 15-T16S-F20W



Specific Water Well Detail

Well T16S, R21W, Sec. 28, NE NE NE, Action: Constructed

Location	Info					
Cour	nty: Ness	Location: NE	T16S, R21V	W, Sec. 28, NE NE		
Own	er: Stephens, Catherine	Status: Co	onstructed			
Direc	ctions: From Brownell, 5	mi E				
Long	Longitude: -99.6424277					
II ~	itude and latitude calcula on-quarter calls. Only goo		W. C.			
	well on interactive map					
displa	ay an interactive map of t	this well an	d its neighb	ors.		
General	Info					
Well	Depth: 22 ft.		Elevation:	ft.		
Statio	c Water Level: 14 ft.		Est. Yield:	1.5 gpm.		
Well	Use: Domestic					
DWF	R Applic. #:		Other ID:	Other ID:		
Driller I	nfo					
Drille	er: John E. Luea Water V	Well Drillin	ng	License #: 276		
Com	Comp. Date: 06-May-1991					
Scanned	Form					
View	scan of this form in PDF	format.				
	will need the <u>Acrobat PD</u> his file.	F Reader,	available fre	e from Adobe, to		
Chen	nical Sample Submitted	l?: No				
	nical Sample Submitted nfo	1?: No				
Casing I		1?: No				
Casing I	nfo	l?: No				
Casing In Casin Diam	nfo ng Type: PVC	!?: No				
Casing In Casin Diam Diam	nfo ng Type: PVC n: 5 in. to 0 ft.	!?: No				
Casing In Casin Diam Diam	nfo ng Type: PVC 1: 5 in. to 0 ft. 1: 0 in. to 0 ft. 1: 0 in. to 0 ft.	1?: No				
Casing In Casing Diam Diam Diam Grout In	nfo ng Type: PVC 1: 5 in. to 0 ft. 1: 0 in. to 0 ft. 1: 0 in. to 0 ft.					
Casing In Casin Diam Diam Diam Grout In	nfo ng Type: PVC n: 5 in. to 0 ft. n: 0 in. to 0 ft. n: 0 in. to 0 ft. n: 0 in. to 0 ft.					

From: 0 to 0 ft.						
Source of Possible Contamination						
Source: ABANDONED WATE	Source: ABANDONED WATER WELL					
Direction from well:	Distance: 0					
Screen and Perforation Info	Screen and Perforation Info					
Screen Type: TORCH CUT	Screen Type: TORCH CUT Screen Openings: MILL SLOT					
From: 2 ft. to 22 ft.	From: 2 ft. to 22 ft. From: 0 ft. to 0 ft.					
From: 0 ft. to 0 ft.						
Lithologic Log (log data not edited or checked by the KGS.)						
From: 0 ft. to 14 ft.	Type: CLAY					
From: 14 ft. to 18 ft.	Type: MEDIUM SAND					
From: 18 ft. to 22 ft.	Type: SHALE					

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=http://www.kgs.ku.edu/Magellan/WaterWell/index.html

Display Programs Updated July 29, 2004

Data added continuously.