



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Shell Gulf of Mexico Inc.
Well Name	HUDGENS 3307 10-1H
Doc ID	1145193

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5040	8411	Mississippi	

Hudgens 3307 10-1H P&A Plan

1. Remove ESP and tubing tubing.
2. Set CIBP in 4 ½" tubing at 4,750' MD (top of Mississippi formation).
3. Set cement plug of Class H cement from 4,750' to 4,525' MD (50' above top of liner).
4. Fill with 9.5 ppg WBM to next plug.
5. Set CIBP in 7" casing at 572'.
6. Cut and pull 7" casing at 522'.
7. Set 150' cement plug from 572' to 422' (from CIBP, over casing cut, and into 9 5/8" shoe).
8. Fill with 9.5 ppg WBM to next plug.
9. Set CIBP in 9 5/8" casing at 140'.
10. Cement from 140' to 5' below surface.
1. Cut and weld cap on well. Fill mouse hole (if not already done).

Cement plug setting depths and descriptions

Plug	Number	Setting depth (MD - ft)	Description
Steel Cap 9 5/8" Casing	4	5'	Steel cap at top of wellbore
CIBP 9 5/8" Casing	3	5'-140'	Lowest water well to top of wellbore
CIBP 7" Casing	2	422'-572'	Around 7" casing cut
CIBP 4 1/2" Casing	1	4,525'-4,750'	Above hydrocarbon bearing zone

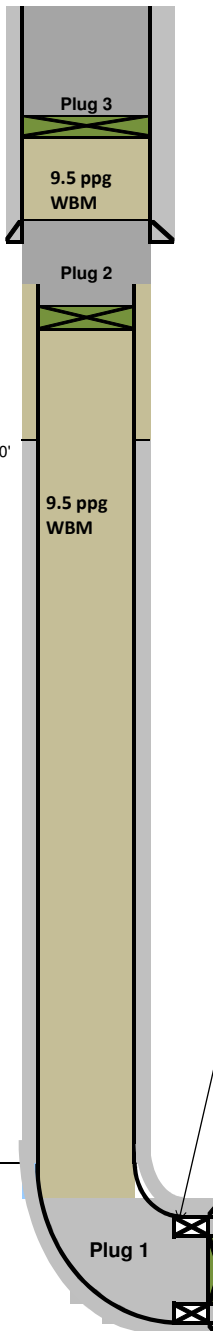


Shell E&P Company
200 North Dairy Ashford
Houston, Texas USA 77079

Lease :	Hudgens 3307 10-1H	Casing									
API No:	15-077-21852-01-00	Size	Weight	Grade	Thread	Depth (ft)	ID (in)	Drift (in)	Collapse	Burst	BBL/Ft
KB :	31.8 ft above GL	9 5/8"	36.0	J-55	STC	472	8.921	8.765	2020	3520	0.0773
GL:	1363'	7"	23.0	L-80	LTC	5026	6.366	6.241	3830	6340	0.0393
Legals :	Sec 10, T33S, R07W	4.5"	11.6	P-110	LTC	4575-8558	4.000	3.877	7569	10687	0.0155
	330' FSL, 1060' FWL										
County:	Harper										
State:	KS										
Spud:	10/6/12	Tubing									
RR:	11/21/12	Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/Ft
Latitude:	37°10'54.66" (NAD 27)	Tubing removed									
Longitude:	98°03'39.22"										

MD (ft)	5
TOC and cap	5
BOC Plug	140
CIBP	140
TOC plug	422
9 5/8" csg shoe	472
7" csg out	522
BOC plug	572
CIBP	572

Estimated int. csg TOC 2500'



Proposed P&A

Key Depths	(ft)
TD	8,740
TVD (max)	4,579
PBTD (float collar)	8,688
Kick Off Point	4,061
Landing Point (90 deg)	5083
Flag Joint (in 7")	NA
EST. top of Cement	4575'

Comments on the Cement Job

9-5/8": Cement returns to surface.
7" : Partial returns to surface.
TOC +/- 2500'.
4.5": TOC calculated 4575'.

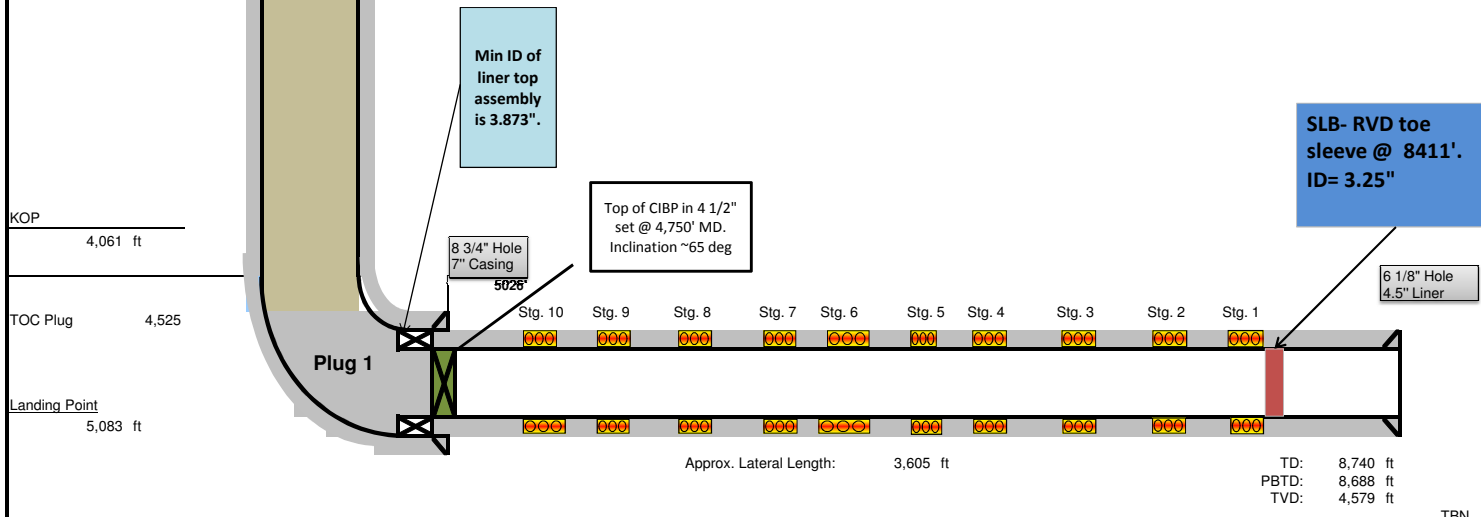
Highlights	
Highest Dogleg	16 deg @ 4910'
Est. BHT	136 F
Est. BHP	1,923 psi
Approx. Lateral Length	3,605 ft
Fluid in the wellbore	Produced water

Formation Depths		
	MD	TVD
Top of Miss Lime	4,750	4,522
Deepest Water Well	89'	89'

P&A Fluids

Cement	Class H
Mud	9.5 lbs/gal Viscosity > 36

KEY DEPTHS (MD):	
KOP	4061'
TOP OF LINER	4765'
LANDING POINT (90 DEG)	5083'
RVD - Toe sleeve	8411'
PBTD (FLOAT COLLAR)	8411'



TD: 8,740 ft
PBTD: 8,688 ft
TVD: 4,579 ft

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 04, 2013

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Plugging Application
API 15-077-21852-01-00
HUDGENS 3307 10-1H
SE/4 Sec.10-33S-07W
Harper County, Kansas

Dear Damonica Pierson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 01, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000